



NYSERDA

New York's Regional Greenhouse Gas Initiative-Funded Programs Status Report

Quarter Ending March 31, 2016

Final Report

NYSERDA's Promise to New Yorkers:

NYSERDA provides resources, expertise, and objective information so New Yorkers can make confident, informed energy decisions.

Mission Statement:

Advance innovative energy solutions in ways that improve New York's economy and environment.

Vision Statement:

Serve as a catalyst – advancing energy innovation, technology, and investment; transforming New York's economy; and empowering people to choose clean and efficient energy as part of their everyday lives.

**New York's Regional Greenhouse Gas Initiative-
Funded Programs Status Report
Quarter Ending March 31, 2016**

Final Report

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New York State Energy Research and Development Authority

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Acronyms and Abbreviations

AHPwES	Assisted Home Performance with ENERGY STAR®
CBO	constituency-based organization
CGC	Cleaner, Greener Communities
CO ₂	carbon dioxide
CO ₂ e	carbon dioxide equivalents
EEPS	Energy Efficiency Portfolio Standard
EFC	New York State Environmental Facilities Corporation
EPA	U.S. Environmental Protection Agency
ERP	Energy Reduction Plan
GHG	greenhouse gas
GJGNY	Green Jobs - Green New York
HPwES	Home Performance with ENERGY STAR®
kW	kilowatt
kWh	kilowatt-hour
LIPA	Long Island Power Authority
MMBtu	million British thermal units
MPP	Multifamily Performance Program
MW	megawatt
MWh	megawatt-hour
NYPA	New York Power Authority
NYS or State	New York State
NYSDOL	New York State Department of Labor
NYSERDA	New York State Energy Research and Development Authority
OBR	On-Bill Recovery Financing Program
PON	Program Opportunity Notice
PV	photovoltaic (also known as solar electric)
RFP	request for proposals
RGGI	Regional Greenhouse Gas Initiative
RPS	Renewable Portfolio Standard
SBC	System Benefits Charge
ST	solar thermal
WFD	Workforce Training and Development

1 Introduction

In New York State, the Regional Greenhouse Gas Initiative (RGGI) program has been implemented through two complementary regulations: the New York State (NYS or the State) Department of Environmental Conservation (DEC) established New York's Carbon Dioxide (CO₂) Budget Trading Program (6 NYCRR Part 242, 6 NYCRR Part 200, General Provisions), and the New York State Energy Research and Development Authority (NYSERDA) established the CO₂ Allowance Auction Program (21 NYCRR Part 507). This report is prepared pursuant to New York's Regional Greenhouse Gas Initiative Investment Plan (2015 Operating Plan) and provides an update on the progress of programs through the quarter ending March 31, 2016. It contains an accounting of program spending; an estimate of program benefits; and a summary description of program activities, implementation, and evaluation. An amendment providing updated program descriptions and funding levels for the 2015 version of the Operating Plan was approved by NYSERDA's Board on June 18, 2015.

New York State invests RGGI proceeds to support comprehensive strategies that best achieve the RGGI CO₂ emission reduction goals. These strategies aim to reduce global climate change and pollution through energy efficiency, renewable energy, and carbon abatement technology. Deploying commercially available renewable energy and energy efficiency technologies helps to reduce greenhouse gas (GHG) emissions from both electricity and other energy sources in the short term. To move the State toward a more sustainable future, RGGI funds are used to empower communities to make decisions that prompt the use of cleaner and more energy efficient technologies that lead to lower carbon emissions as well as economic and societal co-benefits. RGGI helps to build capacity for long-term carbon reduction by training workers and partnering with industry. Using innovative financing, RGGI supports the pursuit of cleaner, more efficient energy systems and encourages investment to stimulate entrepreneurial growth of clean energy companies. All of these activities use funds in ways that accelerate the uptake of low-emitting technologies.

2 Summary of Portfolio and Program Benefits

An overview of the quantifiable benefits that are expected to be achieved with expended and encumbered funds through this quarter related to carbon dioxide equivalent (CO₂e) reductions, energy savings, and participant energy bill savings is presented in this section. For more information on the methodology used to calculate CO₂e reductions and energy bill savings, see Appendix A. Former program names are listed in Appendix B. Detailed benefit results are presented in Appendix C.

The estimated cumulative annualized and expected lifetime benefits as of March 31, 2016, at the portfolio and program levels, are shown in Table 1 and Table 2, respectively.¹ Investment benefits are further compared by fuel type in Figure 1. NYSERDA begins tracking program benefits once projects have been installed, and provides estimated benefits for projects under contract but not yet operational (pipeline benefits). These benefits are estimated based on the expected lifetime benefits from installed and pipeline savings. The metrics presented in this section are estimates and have not been evaluated unless otherwise noted on Table 2. When evaluation results are available, they will be presented in future Evaluation and Status Reports, which will include these metrics along with macroeconomic indicators such as job creation resulting from program activity. The reporting of fund transfers may lag behind the installation date such that program benefits are reported prior to the financial reporting of funds spent. At this time, the program benefits include some projects that are also supported by other non-RGGI funding sources administered by NYSERDA.

Figure 1 shows energy savings, emission reductions, and participant energy bill savings realized through RGGI-funded projects by project fuel type as of March 31, 2016.

Key observations during this quarter:

- Electric energy efficiency comprised 38 percent of energy savings, 35 percent of emission reductions, and 37 percent of bill savings.
- #2 oil comprised 21 percent of energy savings, 27 percent of emission reductions, and 28 percent of bill savings.
- Natural gas comprised 11 percent of energy savings, 10 percent of emission reductions, and 6 percent of bill savings.

¹ Cumulative annual benefits are reflective of the annual impacts from all currently operational projects installed, projects under a signed contract and projects with an application received that are not yet operational since program inception. Expected lifetime benefits are reflective of the total impacts over the entire lifecycle from all currently operational projects installed, projects under a signed contract and projects with an application received that are not yet operational since program inception. Please see Table A-4 in Appendix A for the measure-life assumptions.

- Renewable generation comprised 29 percent of energy savings, 26 percent of emission reductions, and 28 percent of bill savings.
- Other fuels (including propane, steam, wood, kerosene, coal, and #6 oil) comprised 1 percent of energy savings, 1 percent of emission reductions, and 1 percent of bill savings.

To highlight the diversity and effectiveness of the RGGI portfolio, this report includes success stories of projects that are advancing the previously stated strategies.

Table 1. Summary of Expected Cumulative Portfolio Benefits through March 31, 2016

Benefits through March 31, 2016^a	Net Greenhouse Gas Emission Savings^b (Tons CO₂e^c)	Total Net Fuel Savings (MMBtu)	Net Efficiency Electricity Savings (MWh)	Net Renewable Energy Generation (MWh)	Total Net Electricity Savings/Generation (MWh)	Energy Bill Savings to Participating Customers (\$ Million)
Cumulative Annualized Installed Savings^d	437,864	2,079,825	237,147	178,908	416,055	\$117.0
Cumulative Annualized Pipeline Savings^e	77,592	511,696	15,428	54,892	70,320	\$22.3
Cumulative Annualized Committed Savings^f	515,456	2,591,521	252,574	233,800	486,374	\$139.3
Expected Lifetime Total Savings^g	10,136,237	52,543,722	4,259,011	5,594,850	9,853,861	\$2,938.7

- ^a Cross-program overlap for projects that received any combination of a Green Jobs - Green New York (GJGNY) assessment, a GJGNY loan, or a RGGI-funded incentive through the Home Performance with ENERGY STAR[®] Program has been removed.
- ^b These emission reductions are associated with both electric and fossil-fuel saving measures. Under a cap-and-trade system, the total number of emission allowances is determined by regulation. Regulated entities can purchase allowances and collectively emit up to the cap that is currently in place. Therefore, in the near term, electric efficiency projects may not decrease the overall amount of emissions going into the atmosphere. However, electric efficiency projects will reduce end-users' responsibility or footprint associated with emissions from electricity production
- ^c CO₂e stands for carbon dioxide equivalent and describes the amount of CO₂ that would have the same global warming potential as a given mixture of gases based on factors published by the Intergovernmental Panel on Climate Change.
- ^d Inclusive of savings from all currently operational projects installed since program inception.
- ^e Inclusive of savings from all projects under a signed contract and projects with an application received that are not yet operational.
- ^f The sum of Installed Savings and Pipeline Savings.
- ^g The expected benefits over the lifetime of all operational projects, projects under a signed contract, and projects with an application received that are not yet operational. See Table A-4 in Appendix A for the measure-life assumptions.

Table 2. Summary of Expected Cumulative Annualized Program Benefits through March 31, 2016

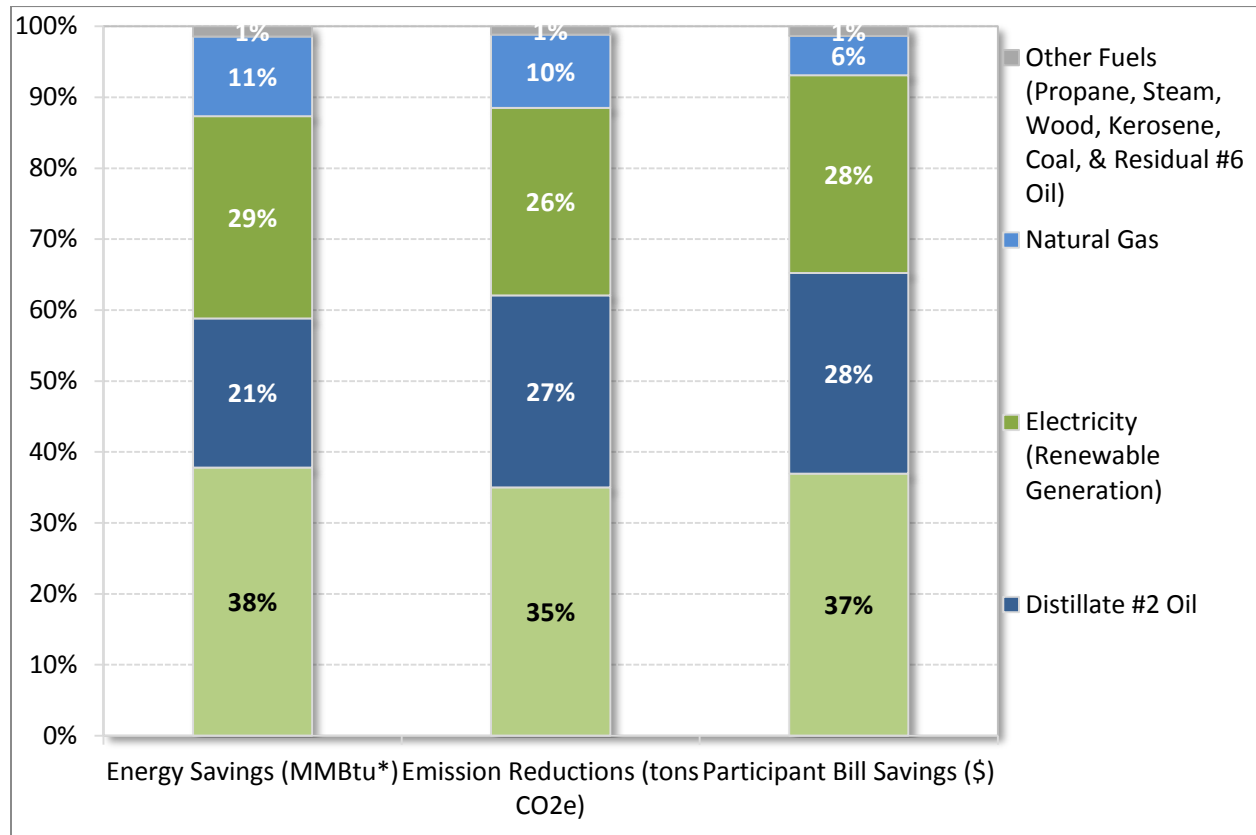
Program	Costs (millions of dollars)		Net Energy Savings (Annualized MMBtu)			Cost Benefit Ratio (\$/MMBtu)		Net Electricity Savings or Renewable Energy Generation (Annualized MWh)			Cost Benefit Ratio (\$/MWh)		Net Greenhouse Gas Emission Savings ^a (Annualized Tons CO ₂ e ^b)			Cost Benefit Ratio (\$/Ton CO ₂ e)	
	Total Incentives ^c	Total Associated Costs ^d	Installed Savings ^e	Pipeline Savings ^f	Total Committed Savings ^g	\$/MMBtu Savings ^h	\$/MMBtu EXPECTED LIFETIME Savings ⁱ	Installed Savings ^e	Pipeline Savings ^f	Total Committed Savings ^g	\$/MWh Savings ^h	\$/MWh EXPECTED LIFETIME Savings ⁱ	Installed Savings ^e	Pipeline Savings ^f	Total Committed Savings ^g	\$/Ton CO ₂ e Savings ^h	\$/CO ₂ e EXPECTED LIFETIME Savings ⁱ
Green Jobs - Green New York																	
One- to Four-Family Residential Buildings Program Assessments ^l	\$25.7	\$1.0	878,970	341,592	1,220,561	22	1	11,109	4,324	15,433	1,729	96	69,975	27,201	97,176	275	12
One-to Four-Family Residential Buildings Program Financing ^j	\$78.9	\$10.6	496,258	69,688	565,946	158	7	43,877	6,163	50,040	1,789	94	61,805	8,679	70,484	1,270	59
Multifamily Performance Program Assessments ^l	\$3.4	\$1.4	661,782	71,078	732,860	7	0.4	52,289	5,616	57,905	83	6	72,915	7,831	80,746	60	4
Small Commercial Energy Efficiency Program Financing ^j	\$1.1	\$0.2	6,994	-	6,994	197	9	630	-	630	2,189	168	800	-	800	1,723	99
Energy Efficiency																	
LIPA Energy Efficiency and Renewable Energy Initiative	\$79.8	-	-	-	-	-	-	194,805	-	194,805	410	22	112,987	-	112,987	706	37
Multifamily Performance Program ^k	\$16.4	\$1.9	334,698	201,087	535,785	34	2	5,994	3,601	9,595	1,911	147	28,949	17,393	46,342	396	26
Multifamily Carbon Emissions Reduction Program ^{lm}	\$5.7	\$0.2	-	-	-	-	-	-	-	-	-	-	45,151	-	45,151	130	10
EmPower New York	\$24.9	\$1.4	125,857	19,825	145,682	181	8	-	-	-	-	-	9,356	1,549	10,905	2,412	101
Home Performance with ENERGY STAR [®]	\$18.0	\$1.7	285,718	7,902	293,620	67	3	1,655	603	2,258	8,684	482	24,054	973	25,028	784	33
Green Residential Building Program	\$2.5	\$0.3	36,548	-	36,548	75	3	1,573	-	1,573	1,744	97	3,084	-	3,084	890	40
Solar Hot Water (Thermal) Program	\$4.2	\$0.1	11,721	2,763	14,484	297	15	22	5	27	-	-	878	207	1,085	3,963	198
Low-Rise Residential New Construction Program ⁿ	\$0.8	-	7,081	4,463	11,543	73	3	-	-	-	-	-	485	306	790	1,068	44
Renewable Energy																	
Renewable Heat New York ^o	\$0.3	\$0.03	1,387	312	1,699	175	9	48	3	51	5,801	290	121	19	140	2,131	107
NY-Sun Initiative	\$51.6	\$0.02	-	-	-	-	-	105,125	45,433	150,558	343	14	60,972	26,351	87,323	591	24
NYSERDA Solar Electric	\$5.2	\$0.1	-	-	-	-	-	2,040	-	2,040	2,607	104	1,183	-	1,183	4,495	180
Community Clean Energy																	
Regional Economic Development & GHG Reduction ^p	\$0.8	\$7.7	-15,319	5,502	-9,817	-871	-48	-	3,735	3,735	2,291	127	2,543	2,490	5,032	1,700	94
Cross-Program Overlap ^q	N/A	N/A	-751,867	-212,516	-964,383	N/A	N/A	-3,112	836	-2,275	N/A	N/A	-57,394	-15,407	-72,801	N/A	N/A
TOTAL Annualized Cumulative Benefits^f	\$319.3	\$26.6	2,079,826	511,696	2,591,522	134	N/A	416,055	70,320	486,374	711	N/A	437,864	77,592	515,456	671	N/A
TOTAL Expected Lifetime Cumulative Benefits^f	\$319.3	\$26.6	42,277,749	10,265,983	52,543,732	N/A	7	8,273,974	1,579,887	9,853,861	N/A	35	8,481,127	1,655,111	10,136,238	N/A	34

Table notes are on the next page

Table 2 continued

- ^a These emission reductions are associated with both electric and fossil-fuel saving measures. Under a cap-and-trade system, the total number of emission allowances is determined by regulation. Regulated entities can purchase allowances and collectively emit up to the cap that is currently in place. Therefore, in the near term, electric efficiency projects may not decrease the overall amount of emissions going into the atmosphere. However, electric efficiency projects will reduce end users' responsibility or footprint associated with emissions from electricity production.
- ^b CO₂e stands for carbon dioxide equivalent and describes the amount of CO₂ that would have the same global warming potential as a given mixture of gases based on factors published by the Intergovernmental Panel on Climate Change.
- ^c Inclusive of incentive dollars for expenditures, encumbrances, and contract pre-encumbrances.
- ^d Inclusive of all non-incentive expenditures
- ^e Inclusive of savings from all currently operational projects installed since program inception.
- ^f Inclusive of savings from all projects under a signed contract and projects with an application received that are not yet operational.
- ^g The sum of Installed Savings and Pipeline Savings.
- ^h The sum of Total Incentives and Total Associated Costs divided by Total Committed Savings.
- ⁱ The sum of Total Incentives and Total Associated Costs divided by the Expected Lifetime Total Committed Savings. Inclusive of cross-program overlap.
- ^j The benefits for this program include some projects that have also been supported by other non-RGGI NYSERDA funding sources.
- ^k The benefits for this program have been evaluated and will be adjusted beginning with the quarter ending June 30, 2016 report.
- ^l The Multifamily Carbon Emissions Reduction Program is a fuel-switching program and does not claim any energy or bill savings.
- ^m The benefits presented for this program have been adjusted based on results of an impact evaluation completed in October, 2015. For additional information, see the "Program Evaluation" Section (4.7), in this report.
- ⁿ The electricity savings for the Low-Rise Residential New Construction Program (LRNC) are supported with non-RGGI funding sources. Prior RGGI Status Reports erroneously included the electricity savings from the LRNC program as a RGGI-funded benefit.
- ^o The Pipeline Savings for Renewable Heat NY decreased in the fourth quarter of 2015 compared to the second and third quarters of 2015 due to a change in methodology.
- ^p The Regional Economic Development and GHG Reduction program consists of 15 unique projects. The costs for all 15 projects are included in this table although only a subset of these projects actually report quantifiable energy benefits. The negative MMBtu savings are due to a transportation project that switched from burning diesel fuel to compressed natural gas (CNG). CNG is slightly less efficient than diesel from an energy perspective but results in carbon emission reductions.
- ^q Cross-program overlap accounts for projects that received any combination of a GJGNY assessment, a GJGNY loan, or a RGGI-funded incentive through the Home Performance with ENERGY STAR[®] Program, NY-Sun Program or Renewable Heat NY Program.
- ^r Totals may not sum exactly due to rounding.

Figure 1. Percent Contribution by Fuel Type for Energy Savings, Emission Reductions, and Bill Savings through March 31, 2016²



* To convert to source MMBtu, the kWh savings, and generation for the electric measures were adjusted to account for savings at the source of generation. This approach enables an order of magnitude comparison between electric and fuel energy savings/generation. The source factor used is 9,860 Btu/kWh, which is based on a three-year rolling average (2009, 2010, and 2011) of the amount of fossil fuel energy generated to produce electricity over the three-year period, and includes a line loss factor of 7.2 percent.

² Columns may not sum exactly to 100 percent due to rounding.

3 Funds

3.1 Proceeds

As of March 31, 2016, New York State sold nearly 306.3 million CO₂ allowances and received more than \$925.8 million in auction proceeds. In addition, nearly \$9.9 million in interest was earned on the RGGI portfolio and nearly \$1.9 million in interest was earned on the Green Jobs - Green New York (GJGNY) program. Nearly \$9.1 million in interest earnings were allocated on the RGGI portfolio and nearly \$1.8 million in interest earnings were allocated to the GJGNY program. The allocated interest earnings are reinvested for program implementation and distributed across various RGGI programs. Detailed auction proceeds and total funds for NYS RGGI are presented in Appendix D and Appendix E, respectively. Total NYS RGGI funds are listed in Table 3, and detailed auction proceeds for NYS RGGI are visually displayed in Figure 2.

Table 3. New York State's RGGI Auction Results and Funds through March 31, 2016^a

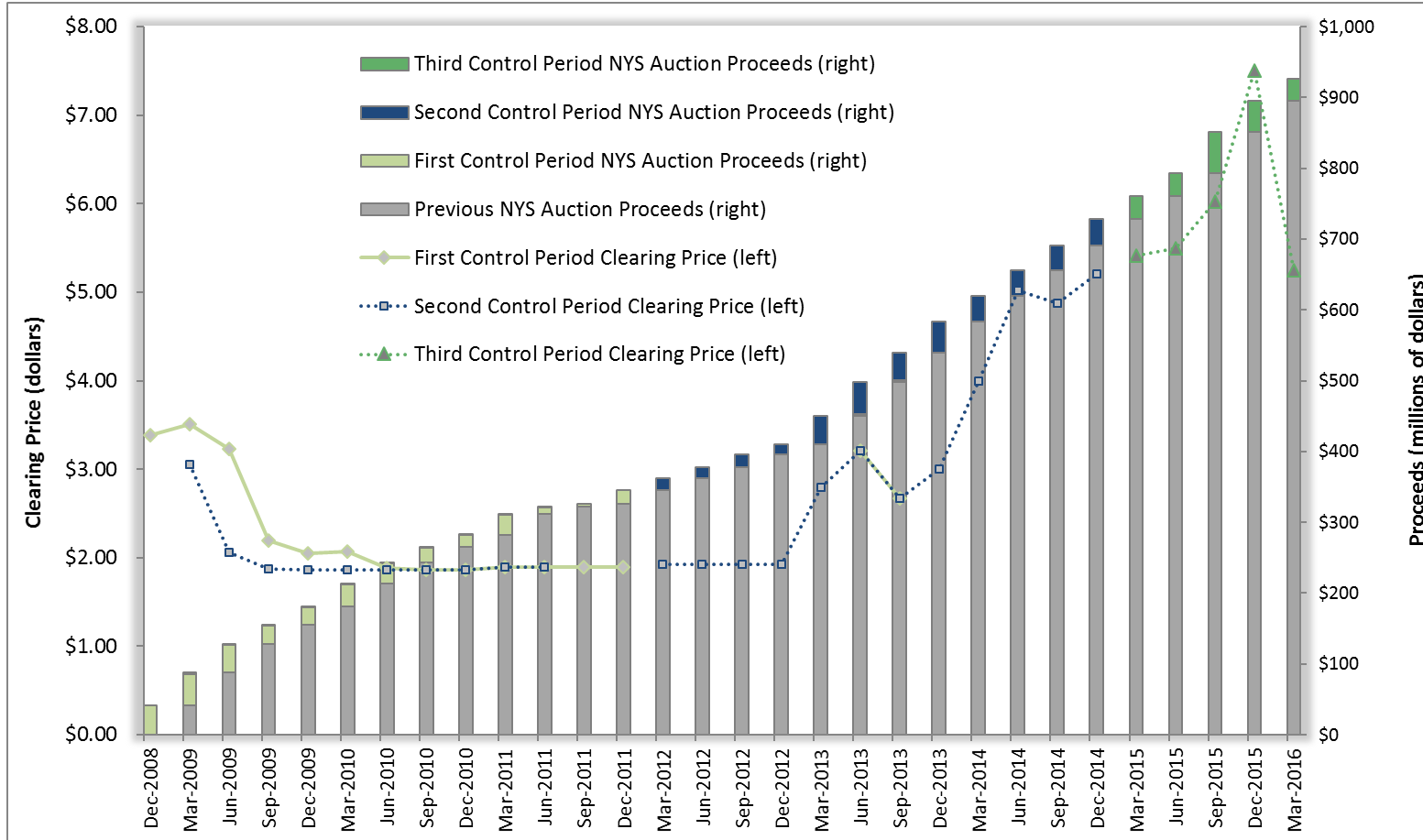
Source: RGGI, Inc. and NYSERDA

Fund Category	NYS Allowances Sold	Cumulative Funds
First Control Period Total	144,305,904	\$336,282,535
Second Control Period Total	128,764,643	\$391,950,232
Third Control Period Total	33,210,833	\$197,613,806
RGGI Auction Proceeds	306,281,380	\$925,846,573
RGGI Portfolio Interest Earnings		\$9,885,410
GJGNY Program Interest Earnings		\$1,867,090
TOTAL Funds		\$937,599,073

^a The first control period for fossil-fuel-fired electric generators took effect on January 1, 2009, and concluded on December 31, 2011. The second control period took effect on January 1, 2012, and concluded on December 31, 2014. The third control period took effect on January 1, 2015 and extends through December 31, 2018.

Figure 2. New York State's RGGI Auction Results through March 31, 2016

Source: RGGI, Inc.



3.2 Budget

Financial data for the approved RGGI programs through March 31, 2016, are presented in Table 4 through Table 6. Table 4 presents the current expended, encumbered, and committed funds for each program and reflects how the nearly \$937.6 million of current funds are distributed across the six major program areas and other costs:

- Renewable Energy.
- Energy Efficiency.
- Innovation GHG Abatement Strategies.
- Community Clean Energy.
- GJGNY.
- NY Green Bank.

Table 5 and Table 6 present the financial data for the approved GJGNY program and NY Green Bank, respectively, through March 31, 2016.

Table 4. Available Funding and Financial Status through March 31, 2016 (millions of dollars)

Source: NYSERDA

	Budgeted Funds ^a	Expended Funds ^b	Open Encumbrances ^c	Pre-Encumbrances ^d	Committed Funds ^e	Remaining Balance ^f
Renewable Energy						
Renewable Heat NY	10.3	2.3	5.2	1.4	8.9	1.4
NY-Sun	83.8	31.3	20.4	0.9	52.6	31.2
NYSERDA Solar Electric Programs	5.3	5.3	0.03	-	5.3	-
NY Generation Attribute Tracking	1.5	-	0.79	0.4	1.2	0.3
Advanced Renewable Energy	2.9	2.8	0.03	-	2.9	0.04
Total Renewable Energy	103.8	41.8	26.4	2.7	70.9	32.9
Energy Efficiency						
LIPA Energy Efficiency and Renewable Energy	88.5	79.8	-	-	79.8	8.7
Residential Efficiency Services	83.1	62.9	8.8	7.5	79.2	3.9
Municipal Water and Wastewater	1.2	1.2	-	-	1.2	-
Total Energy Efficiency	172.8	144.0	8.8	7.5	160.3	12.6
Innovative GHG Abatement Strategies						
Industrial Innovations	13.0	6.3	6.4	0.4	13.0	-
Climate Research and Analysis	11.6	5.4	2.4	-	7.8	3.8
Clean Energy Business Development	27.0	12.1	1.7	3.0	16.8	10.2
Charge NY	7.0	-	-	1.5	1.5	5.5
Transportation Research	5.4	2.2	0.39	2.7	5.3	0.1
Carbon Capture and Sequestration	1.0	1.0	-	-	1.0	-
Advanced Buildings	4.6	1.1	0.4	-	1.5	3.1
Competitive Greenhouse Gas Reduction Pilot	14.5	-	1.0	13.5	14.5	-
Total Innovative GHG Abatement Strategies	84.2	28.0	12.3	21.1	61.4	22.8
Community Clean Energy						
Climate Smart Communities	7.3	4.3	0.2	-	4.4	2.9
Economic Development Growth Extension	8.5	4.7	0.3	-	5.0	3.4
Cleaner, Greener Communities	106.1	18.4	46.0	33.6	98.0	8.1
Regional Economic Development and Greenhouse Gas Reductions	10.3	8.2	2.1	-	10.3	-
REV Campus Competition	3.0	-	-	3.0	3.0	-
Total Community Clean Energy	135.2	35.6	48.6	36.6	120.7	14.4
Other Costs^g						
Deficit Reduction Plan (DRP) Transfer ^h	90.0	90.0	-	-	90.0	-
Con Edison Smart Grid Program ⁱ	21.0	21.0	-	-	21.0	-
Program Administration ^j	23.0	19.6	0.05	-	19.6	3.4
Metrics and Evaluation	13.9	3.2	2.8	5.7	11.7	2.2
RGGI Inc. Costs ^k	7.2	5.1	0.2	-	5.4	1.9
New York State Cost Recovery Fee	13.8	6.8	-	-	6.8	7.0
Allocation Surplus/(Deficit) ^l	21.9	-	-	-	-	21.9
Environmental Tax Credit	41.0	41.0	-	-	41.0	-
Unallocated Interest Earnings	0.8	-	-	-	-	0.8
OTHER COSTS TOTAL	232.7	186.7	3.1	5.7	195.5	37.2
SUBTOTAL	728.6	436.0	99.3	73.5	608.7	119.9
Green Jobs - Green New York						
Green Jobs - Green New York	149.8	138.0	7.7	27.7	173.3	(-23.5) ^m
NY Green Bank						
NY Green Bank	52.9	4.6	10.7	12.1	27.4	25.5
Clean Energy Fund						
Clean Energy Fund	6.3	-	-	-	-	6.3
TOTALⁿ	937.6	578.5	117.7	113.2	809.5	145.4

Table notes are on the next page

Table 4 continued

- ^a Includes auction proceeds and allocated interest on the RGGI and GJGNY portfolios. The allocation is consistent with the budget presented in the Operating Plan.
- ^b Invoices processed for payment by NYSERDA.
- ^c Remaining funding obligated under a contract, purchase order, or incentive award.
- ^d Planned funding for contracts awarded and under negotiation; and planned funding under active development through open solicitations with upcoming proposal due dates, adjusted so that the sum of the project commitments does not exceed Budgeted Funds. NYSERDA's annual audited financial statements may reflect project commitments in excess of Budgeted Funds. These commitments are expected to decrease over time due to project attrition and differences in estimated versus actual costs.
- ^e The sum of Expended, Encumbered, and Pre-Encumbered funds.
- ^f The difference between Budgeted Funds and Committed Funds.
- ^g The values for Program Administration, Metrics and Evaluation, and the New York State Cost Recovery Fee represent aggregate funds and commitments for RGGI-funded activities, NOT including GJGNY. For information on GJGNY finances, refer to Table 5.
- ^h On December 4, 2009, New York State enacted numerous deficit reduction measures that included the transfer of \$90 million in RGGI auction proceeds to the General Fund following the global financial crisis.
- ⁱ On December 22, 2009, NYSERDA's Board approved a proposed consent decree that resolves the legal challenge to the State's RGGI program. In October 2010, State Supreme Court Judge Thomas J. McNamara signed a Stipulation and Order of Discontinuance signed by all the parties, thereby formally ending the litigation. The parties to the consent decree presently estimate that the total commensurate benefit for the calendar years 2009-2017 is \$20.8 million and agreed to dedicate such funds for the development of smart grid technologies in the Con Edison territory. The budget reflects allocations that are intended to fund NYSERDA's estimated liability for each calendar year control period consistent with the timing of estimated cash payments due to Con Edison. NYSERDA is also responsible for certain additional costs that may be incurred through 2017. NYSERDA's annual audited financial statements show an amount expended of \$18.0 million to reflect these additional estimated costs that were required to be recorded.
- ^j Includes NYSERDA's upfront administrative expenses related to the development and implementation of the CO₂ Budget Trading Program, the CO₂ Allowance Auction program, and the Operating Plan.
- ^k The first-year budget includes RGGI Inc. start-up costs and New York State's share of ongoing RGGI Inc. expenses. RGGI Inc. is a nonprofit corporation created to support development and implementation of the CO₂ Budget Trading Program.
- ^l Fiscal year 2015-2016 concluded with a surplus as a result of the difference between projected and actual revenues in that timeframe.
- ^m The Residential Financing figures include certain loans issued, but where proceeds from bonds to finance the pledged loans is received subsequently (\$8 million in proceeds were received after 3/31/16 for loans issued and pledged through that date). The Residential Financing figures also include pre-encumbrances for approved loans not yet issued, which will be funded from additional funds to be allocated in the FY16-17 RGGI Operating Plan and to be transferred to GJGNY and not yet reflected in the Budgeted funds shown in this table.
- ⁿ Totals may not sum exactly due to rounding.

Table 5. Green Jobs - Green New York Available Funding and Financial Status through March 31, 2016 (millions of dollars)

	Budgeted Funds ^a	Expended Funds ^b	Open Encumbrances ^c	Pre-Encumbrances ^d	Committed Funds ^e	Remaining Balance ^f
Workforce Development, Outreach and Marketing						
Workforce Development	7.3	6.3	0.4	0.1	6.8	0.6
Outreach and Marketing	15.4	13.3	1.4	0.1	14.8	0.6
Total Workforce Development, Outreach and Marketing	22.8	19.6	1.8	0.2	21.6	1.2
Residential						
Energy Assessment Incentive	26.2	23.3	-	2.4	25.7	0.5
Implementation Costs	1.0	1.0	-	-	1.0	-
Financing: Loans	59.6	164.8	-	24.0	188.8	
Financing: Loan Repayments	-	(14.3)	-	-	(14.3)	
Financing: Implementation Costs	-	8.2	0.1	0.1	8.3	
Financing: Bond Proceeds	-	(66.0)	-	-	(66.0)	
Financing: Bond Issue Costs	-	2.8	0.1	-	2.9	
Financing: Short Term Note	-	(30.0)	-	-	(30.0)	
Total Financing	59.6	65.5	0.2	24.0	89.8	(-30.2)^g
Total Residential	86.7	89.8	0.2	26.4	116.4	(-29.7)^g
Multifamily						
Energy Assessments	3.8	2.9	0.6	-	3.4	0.4
Implementation Costs	1.6	1.4	0.0	-	1.4	0.2
Financing: Loans	4.6	3.8	-	0.1	3.9	
Financing: Loan Repayments	-	(1.4)	-	-	(1.4)	
Financing: Implementation Costs	0.3	0.2	0.2	-	0.3	
Total Financing	4.9	2.6	0.2	0.1	2.9	2.1
Total Multifamily	10.3	6.9	0.7	0.1	7.7	2.6
Small Commercial						
Energy Assessments	8.6	5.8	2.9	-	8.6	-
Implementation Costs	1.0	0.7	0.3	-	1.0	-
Financing: Loans	2.0	1.3	-	-	1.3	
Financing: Loan Repayments	-	(0.2)	-	-	(0.2)	
Financing: Implementation Costs	0.3	0.2	0.3	-	0.5	
Total Financing	2.3	1.4	0.3	-	1.6	0.6
Total Small Commercial	11.9	7.9	3.5	-	11.3	0.6
SUBTOTAL	131.8	124.2	6.2	26.7	157.1	(-25.3)^g
Other Costs						
Program Administration	10.4	8.9	-	-	8.9	1.5
Program Evaluation	5.6	3.0	1.4	1.0	5.4	0.2
New York State Cost Recovery Fee	1.9	1.9	-	-	1.9	0.02
Unallocated Interest Earnings	0.1	-	-	-	-	0.1
OTHER COSTS TOTAL	18.0	13.8	1.4	1.0	16.2	1.8
TOTAL^h	149.8	138.0	7.7	27.7	173.3	(-23.5)^g

^a Includes auction proceeds and allocated interest on the Green Jobs - Green New York (GJGNY) funds. The allocation is consistent with the budget presented in the RGGI Operating Plan.

^b Invoices processed for payment by NYSERDA.

^c Remaining funding obligated under a contract, purchase order, or incentive award.

^d Planned funding for contracts awarded and under negotiation; and planned funding under active development through open solicitations with upcoming proposal due dates, adjusted so that the sum of the project commitments does not exceed Budgeted Funds. NYSERDA's annual audited financial statements may reflect project commitments in excess of Budgeted Funds. These commitments are expected to decrease over time due to project attrition and differences in estimated versus actual costs.

^e The sum of Expended, Encumbered, and Pre-Encumbered funds.

^f The difference between Budgeted Funds and Committed Funds.

^g The Residential Financing figures include certain loans issued, but where proceeds from bonds to finance the pledged loans is received subsequently (\$8 million in proceeds were received after 3/31/16 for loans issued and pledged through that date). The Residential Financing figures also include pre-encumbrances for approved loans not yet issued, which will be funded from additional funds to be allocated in the FY16-17 RGGI Operating Plan and to be transferred to GJGNY and not yet reflected in the Budgeted funds shown in this table.

^h Totals may not sum exactly due to rounding

**Table 6. NY Green Bank Available Funding and Financial Status through March 31, 2016
(thousands of dollars)**

	Budgeted Funds ^a	Deployed Funds ^b	Committed Capital ^c	Approved Investments ^d	Committed Funds ^e	Remaining Balance ^f
Program Costs						
NY Green Bank	47,567	2,332	10,686	11,261	24,279	23,288
SUBTOTAL	47,567	2,332	10,686	11,261	24,279	23,288
	Budgeted Funds	Expenses ^g	Open Encumbrances ^h	Pre-Encumbrances ⁱ	Committed Funds ^j	Remaining Balance ^f
Other Costs						
Operating Expenses (Program Administration)	4,234	2,231	39	103	2,374	1,860
Program Evaluation	969	1	-	727	728	241
New York State Cost Recovery Fee	156	44	-	-	44	112
OTHER COSTS TOTAL	5,359	2,277	39	830	3,145	2,213
	Budgeted Funds	Deployed Funds plus Expenses	Committed Capital plus Open Encumbrances	Approved Investments plus Pre-Encumbrances	Committed Funds	Remaining Balance
TOTAL^k	52,926	4,609	10,726	12,090	27,425	25,502

- ^a The allocation is consistent with the budget presented in the RGGI Operating Plan. NY Green Bank funding being reported here is only NY Green Bank funds that were transferred from RGGI. The actual NY Green Bank budget is higher.
- ^b Deployed Funds means, in any period, the aggregate funds that have been advanced by NY Green Bank subject to the terms of fully negotiated financing/investment agreements executed in that period, expressed in dollars. Deployed Funds reflect only funds actually advanced. Many transactions involve provision of credit enhancements by NYGB that, by their nature, are contingent obligations not generally intended to be fully drawn against or funded. In addition, many NYGB investments are “delayed draw” in that funds are not Deployed until project sponsors meet certain development milestones over a time period necessary to originate, develop and construct a large number of smaller, distributed, clean energy projects.
- ^c Committed Capital means, in any period, the aggregate funds to be provided by NYGB pursuant to executed investment and financing agreements which remain in force during that period, without such funds having been Deployed, expressed in dollars.
- ^d Approved Investments means proposed investments that have moved through NYGB’s transaction process – from proposal submission, evaluation, structuring/diligence/negotiation, agreement in principle, to vetting by the IRC and approval by NYSERDA’s President & CEO after considering recommendations made by IRC members. Approved Investments represent an allocation of NYGB’s capital in accordance with the terms of the IRC approval – an interim stage before “Committed Funds” or “Deployed Funds”. Once an Approved Investment has been fully negotiated and executed, it becomes “Committed” and/or “Deployed” and no longer represents a current Approved Investment. Equally, if an Approved Investment becomes dormant for any reason for a continuous period of one year prior to being fully negotiated and executed and at the end of that period the probability of that investment moving forward towards execution is regarded as low, it may also be removed from the category of Approved Investments. In that event, all capital amounts corresponding to that investment are released and available for other NYGB investments.
- ^e The sum of Deployed Funds, Committed Capital and Approved Investments.
- ^f The difference between Budgeted Funds and Committed Funds.
- ^g Invoices processed for payment by NYSERDA.
- ^h Remaining funding obligated under a contract, purchase order, or incentive award.
- ⁱ Planned funding for contracts awarded and under negotiation; and planned funding under active development through open solicitations with upcoming proposal due dates, adjusted so that the sum of the project commitments does not exceed Budgeted Funds. NYSERDA’s annual audited financial statements may reflect transaction commitments in excess of Budgeted Funds. These commitments are expected to decrease over time due to project/transaction attrition and differences in estimated versus actual costs.
- ^j The sum of Expenses, Open Encumbrances and Pre-Encumbrances.
- ^k Totals may not sum exactly due to rounding.

4 Program Descriptions and Accomplishments

4.1 Renewable Energy

4.1.1 Renewable Heat NY

The Renewable Heat NY initiative is a long-term commitment to help the high efficiency, low-emission biomass heating industry reach scale. The long-term market development strategy for Renewable Heat NY includes the following objectives:

- Raise consumer awareness.
- Develop large-scale anchor customers to expand the wood pellet bulk delivery market.
- Promote supply chain development including workforce training and support for product development, manufacturing, laboratory and field testing, and equipment certification.
- Leverage NYSERDA's issuance of the Biomass Heating Roadmap to accelerate the use of biomass for heating using the most efficient low-emission technologies.
- Provide financial incentives to consumers for advanced efficiency and low-emission technologies to reduce upfront costs in the early years, which will phase down as the market achieves scale and upfront costs decrease.
- Provide support so that sustainable forestry practices are available and followed by small and large landowners.

In many respects, developing this market will inherently require capturing the benefits of scale, and particularly of local sale. Installation and pellet supply economics will demonstrate an economic service radius effect; workforce development and customer awareness will show gains from local density. Consequently, this initiative seeks to develop and expand clusters of activity, thereby meeting the overarching goal of helping the high-efficiency and low-emission biomass heating industry reach scale.

Renewable Heat NY is providing supply chain and service network development (i.e., workforce development, training, and research and development), along with consumer incentives and financing. These activities are not geared toward resource acquisition, but rather will position the market to takeoff and be sustainable over the long term. As the private market develops, investments of incentives and staff resources will be reduced.

Revised incentive levels remain in effect to stimulate the market and apply to all units installed prior to September 30, 2016. NYSERDA will assess the incentive level after that based on market factors and adjust accordingly.

Key accomplishments as of this quarter:

- 23 new research projects have been contracted as a result of proposals received from PON 3027: Energy and Environmental Performance of Biomass-Fired Heating Equipment. These projects are addressing needs identified through the Renewable Heat NY program, and support the development and advancement of a high-efficiency, low-emissions biomass thermal industry in NYS.
- Three in-person training sessions were held for qualifying installers and students. A total of 72 individuals attended the trainings. Enrollment of qualified installers is ongoing.
- 18 pellet stoves have been installed; more than 60 projects are in process. Three residential cordwood units and four residential pellet boiler were installed; four residential cordwood and four residential pellet boiler installations are in process.
- Marketing efforts include print advertisements in 12 local and regional publications and many more potential customers through various outreach efforts including website updates, new branding for program materials, banner ads, paid search ads, education for NYSERDA's Consumer Services and Events Management and Hotline staff, and staffing at six public events with program information and marketing materials.
- Feasibility studies and reviews by technical consultants are ongoing related to development of large commercial projects. Two large commercial pellet boiler projects are in-process.

4.1.2 NY-Sun Initiative

The NY-Sun initiative will drive the growth of the solar industry and make solar technology more affordable for all New Yorkers. The program provides declining incentives for the installation of systems and works to reduce solar electric balance-of-system costs through technology advancements, streamlined processes, and customer aggregation models. The goal is to achieve a sustainable solar industry that does not depend on incentives.

Community Solar NY, a component of the NY-Sun initiative, seeks to empower community projects across New York State through aggregation, group purchasing, and other existing and emerging strategies to make solar more accessible and affordable. The program will support projects organized by school districts, municipalities, nonprofit organizations, and other community institutions. In coordination with the New York Power Authority (NYPA) and the New York State Education Department, the K-Solar program offers targeted resources to help schools implement solar and act as hubs for community projects.

In August 2014, NY-Sun became a statewide program. RGGI funding enabled customers of the Long Island Power Authority (LIPA), NYPA, and municipal power companies. NY-Sun supports end-use solar installations for commercial, industrial, and residential customers as well as electric utility applications to improve the performance of distribution circuits and reduce peak electric load in critical load pockets. These projects assist New York State communities that empower clean energy, healthy communities, and economic development.

Key accomplishments as of this quarter:

- Round 2 of Community Solar NY made awards to 29 local and regional Solarize campaigns that will launch in spring/summer 2016. Community Solar NY Round 2 includes Solarize campaigns focused on onsite residential solar, shared solar, commercial solar, and/or low and moderate income customers.
- Continued coordination with NYPA, the New York State Education Department, and other K-Solar partners to encourage participation of schools in K-Solar and local community solar outreach projects.
- Affordable Solar added incentives were available for residential installations with low-income homeowners. The added incentive matches the current MW block incentive, and was launched at \$0.20/W for Long Island. The added incentive will continue after exhaustion of the Long Island MW block, until added incentive funds are exhausted.
- A total of 10,748 solar electric systems have been installed through March 31, 2016 on Long Island through PON 2112 and the Solar Pioneer Programs.

4.1.2.1 NYSERDA Solar Electric Program

NYSERDA's Solar Electric Program focuses on reducing GHG emissions in the long term by helping to establish a sustainable market for solar energy throughout New York State that includes targeted financial incentives. These RGGI funds supplement and do not supplant Renewable Portfolio Standard (RPS) funds, supporting installation of systems in regions that do not pay into the RPS.

Key accomplishments as of this quarter:

- A total of 147 solar electric systems have been installed outside of Long Island using RGGI funding through March 31, 2016.

4.1.3 New York Generation Attribute Tracking (NYGATS)

NYSERDA is establishing the New York Generation Attribute Tracking System (NYGATS) to record electricity generation attribute information within New York State, and processes generation attribute information from energy imported and consumed within the State, as a basis for creating tradable generation attribute certificates. Through the development of NYGATS, entities will be able to verify and substantiate ownership of renewable energy certificates (RECs) to either support regulatory compliance or to validate environmental attributes in trading markets. It will also characterize the attributes of electricity imports and exports, and have the capability to interface and exchange information with other certificate tracking systems. The system may also serve to substantiate compliance for future Clean Energy Standard requirements. As previously ordered by the Public Service Commission, this project will also be supported with System Benefits Charge (SBC) environmental disclosure program funding.

Key accomplishments as of this quarter:

- NYSERDA finalized the NYGATS Operating Rules in March 2016.
- NYSERDA, APX Inc. and NYISO Agreement was executed on March 18, 2016.
- NYGATS Registry documents were completed in March 2016.
- NYSERDA developed and hosted the NYGATS informational web page in preparation for the NYGATS Phase 1 launch in the second quarter of 2016.

Success Story 1: New York State launches online tracking system for renewable energy credits

RGGI funds are enabling New York State to record information about electricity generated, imported, and consumed within the State. The New York Generation Attribute Tracking System (NYGATS) issues certificates for all generation, including renewable energy credits that quantify the environmental benefits – such as the lack of greenhouse gas emissions – from energy generation projects. It prevents double-counting of certificates, provides public reports, and records a full audit trail of all transactions to support the integrity of the certificates issued and held in the system.

4.1.4 Advanced Renewable Energy Program

The Advanced Renewable Energy Program supports projects that foster the market introduction of a broad range of promising new and advanced renewable energy technologies, including advanced biomass, tidal, and offshore wind technologies.

Key accomplishments as of this quarter:

- GridMarket LLC began a small research project to analyze the characteristics of building load profiles using 15-minute interval meter data in the Con Edison distribution area and evaluating the potential benefits to customers and the grid of applying energy storage technologies to modify load and integrate with renewable generation.
- Offshore wind cost benefit analysis project work continues.

4.2 Energy Efficiency

4.2.1 LIPA Energy Efficiency and Renewable Energy Initiative

These funds enhance the ability of LIPA to provide energy efficiency and renewable energy services to LIPA customers in accordance with the approved LIPA budget. The LIPA Solar Pioneer and Solar Entrepreneur PV incentive programs transitioned to a statewide solar electric program in 2014 through NY-Sun. Therefore, these RGGI funds will be used primarily for energy efficiency programs administered by PSEG Long Island, the system operator for LIPA, that are consistent with PSEG-Long Island's clean energy programs and Reforming the Energy Vision (REV) plan. Funding and reporting requirements are established through a Memorandum of Understanding between NYSERDA and LIPA.

Key accomplishments as of this quarter:

- A total of 3,079 solar electric systems and commercial efficiency projects have been installed using RGGI funding through the LIPA Energy Efficiency and Renewable Energy Initiative programs from inception through March 31, 2016. The net savings for these 2015 projects totaled more than 50 million kWh.

4.2.2 Residential Efficiency Services

NYSERDA currently offers a suite of programs that provide comprehensive energy efficiency services for single and multifamily existing buildings and new construction, including low-income households. In addition to energy savings, these programs provide significant health and safety benefits through comprehensive testing and verification, improved air quality, and improved comfort. RGGI funds are used in combination with Energy Efficiency Portfolio Standard (EEPS) funds, which offer incentives to implement electric and gas efficiency measures, to supplement these resources to reach petroleum fuel opportunities. Coordination of these funding sources allows for efficiency contractors to provide comprehensive energy efficiency services to the home, expands the number of households served, and ensures that opportunities for carbon reduction measures are not lost.

4.2.2.1 Multifamily Performance Program

The Multifamily Performance Program (MPP) serves residential buildings with five or more units. Funds are targeted at efficiency measures that help to reduce on-site oil, non-firm natural gas, steam, and propane energy demand in multi-unit residential buildings. All buildings receive program support for energy assessments to determine cost effective measures, expected energy savings, and installation costs. Projects also receive implementation incentives to support the installation of measures identified by program supported assessments.

Key accomplishments as of this quarter:

- Through March 31, 2016, 146 energy efficiency projects were completed, representing efficiency upgrades to 33,227 units.

4.2.2.2 Multifamily Carbon Emission Reduction Program

The Multifamily Carbon Emissions Reduction Program (MCERP) provided financial assistance and technical support to owners of multifamily buildings converting their heating systems from #6 fuel oil to cleaner fuel alternatives. Less carbon-intensive fuels include ultra-low sulfur #2 fuel oil, biodiesel and biodiesel blends, natural gas, and renewable energy (geothermal and solar thermal). MCERP was positioned to encourage early adoption of New York City's phase-out of #6 oil and, as such, has contributed to an overall improvement in New York City's air quality. Converting #6 fuel oil-heated

buildings to cleaner fuels reduces carbon emissions, improves air quality, and produces positive public health benefits. City-wide conversions have resulted in 69 percent and 23 percent reductions in airborne sulfur dioxide and soot concentrations, respectively. These benefits are concentrated in low-income areas of New York City, where poor air quality leads to higher rates of asthma and other respiratory illnesses, especially in children and the elderly.

Key accomplishments as of this quarter:

- In total, 144 multifamily buildings have converted from burning #6 oil to cleaner alternatives, primarily natural gas or a blend of natural gas and #2 oil, through the Multifamily Carbon Emissions Reduction Program.

4.2.2.3 EmPower New York

NYSERDA's EmPower New York (EmPower) program offers no-cost energy efficiency services to low-income (i.e., HEAP-eligible) homeowners and renters. These services include electric reduction and home performance measures such as appliance replacement, energy-efficient lighting, insulation, and air sealing. EmPower uses RGGI funding to serve low-income applicants that heat with oil and propane and are ineligible for EEPS funding. These energy efficiency measures aid in the reduction of GHG emissions and provide long-term carbon reductions. On-site energy education offers customers additional strategies for managing their energy costs. Services are provided by participating contractors that are Building Performance Institute GoldStar Contractors. Currently, 175 EmPower contractors are assisting in RGGI-funded projects.

Key accomplishments as of this quarter:

- 749 households across New York State were served during this quarter, bringing the total to 4,904 households served under EmPower New York to date with RGGI funding through March 31, 2016.

4.2.2.4 Green Residential Buildings Program

This program is now closed. Refer to Appendix F for more information.

4.2.2.5 Home Performance with ENERGY STAR® (HPwES)

Home Performance with ENERGY STAR (HPwES) is a comprehensive energy efficiency services program for existing one- to four-family homes and low-rise³ residential buildings. The program uses a network of Building Performance Institute (BPI) GoldStar contractors to perform diagnostic testing on the home, recommend improvements, determine the payback period for those improvements, and install improvements selected by the homeowner. As of March 31, 2016, 210 contractors are participating in HPwES. The program uses RGGI funds for cost-effective oil and propane efficiency measures, such as replacing inefficient oil and propane heating equipment and other measures that have a direct impact on reducing GHG emissions from oil and propane consumption. Income-qualified homeowners are eligible for higher incentive rates to make energy improvements. HPwES applicants may also qualify for GJGNY assessment and financing programs.

Key accomplishments as of this quarter:

- 537 energy efficiency projects were completed during this quarter at a contracted value of \$5.2 million, bringing the total to 8,047 energy efficiency projects completed at a contracted value of 77.9 million.
- 36 percent of these projects were Assisted Home Performance with ENERGY STAR, which serves homeowners with incomes between 60-80 percent of State or Area median income, whichever is greater.
- 22% of all HPwES projects in Q1 2016 were RGGI funded.

4.2.2.6 Solar Thermal Incentive Program

NYSERDA's Solar Thermal Incentive Program incentivizes the installation of solar thermal technologies for the production of hot water that displaces electrically heated hot water systems. Nearly 100 contractors participate in this program. Accounting for funding from the Renewable Portfolio Standard (RPS) program to displace electrically heated domestic hot water, RGGI support for the Solar Thermal Incentive Program is used to displace heating fuels other than electricity. GJGNY financing is also available for these projects.

³ HPwES low-rise buildings encompass buildings with three stories or less, with eight units or less, and are constructed using building techniques common to one- to four-family homes. They must be served by residential-scale heating equipment with a maximum rating of 300,000 Btu. Taller residential buildings that fit these criteria are also eligible. Examples include brownstones, row housing, and other urban-style buildings.

The revised program was released on March 20, 2015. The program provides cash incentives for the installation, by an eligible installer or contractor, of new solar thermal (hot water) systems that displace electrically and fossil fuel-heated domestic hot water. Incentives are available on a first-come, first-served basis. Incentives are applied to the total project cost based on displaced kilowatt-hours. Combination systems (systems that provide domestic hot water [DHW] and space heating) are allowed in the program; however, incentives are only provided on the portion of the solar thermal system output that offsets DHW production.

Key accomplishments as of this quarter:

- 3 new solar thermal hot water systems were installed during this quarter, bringing the total of RGGI-funded installations to 144.
- 11,721 MMBtu saved through the solar thermal contribution to domestic hot water.

4.2.2.7 Low-rise Residential New Construction Program

NYSERDA's Low-rise Residential New Construction Program⁴ (LRNCP) includes the New York ENERGY STAR® Certified Homes Program and the New York Energy \$mart designation for certain low-rise, multi-unit buildings and gut rehabilitation projects. Funded primarily through the Energy Efficiency Portfolio Standard, this program is designed and intended to encourage the construction of new single-family homes and low-rise residential dwelling units that operate more energy efficiently and reduce long-term GHG emissions, are more durable, and provide a healthier environment for their occupants than would otherwise be achieved. Starting in July 2013, RGGI funds have been used to pay the MMBtu-savings component of the LRNCP incentive for projects using propane or oil as the primary heating fuel. Although more than 165 builders participate in this program statewide, 20 builders have constructed homes eligible for RGGI incentives so far.

⁴ Low-rise residential new construction is defined as the ground-up new construction of dwelling unit(s) contained within residential buildings of not more than three (3) stories in height. Additionally, residential buildings which are more than three (3) stories in height and determined to be eligible to participate in the EPA's ENERGY STAR® Certified Homes program will be considered for eligibility on a case-by-case basis. Dwelling units that will be "gut-rehabbed" or fully rehabilitated will also be considered by NYSERDA for eligibility on a case-by-case basis.

Key accomplishments as of this quarter:

- 8 new dwelling units were constructed, bringing the cumulative total of new dwelling units constructed to date to 176.
- \$41,712 in private sector funds were leveraged, bringing the program total to date to \$815,332.
- RGGI funds for the LRNCP were fully committed in Q3 2015.
- Once RGGI funds were fully encumbered, builders that were committed to meeting program standards for propane-fueled projects were offered a partial incentive from NYSERDA. Thus, two projects completed in Q1 acquired propane MMBtu savings, although the project received reduced or no RGGI funding.

4.2.2.8 Emerging Technology/Accelerated Commercialization Program

NYSERDA's Emerging Technology/Accelerated Commercialization (ETAC) initiative seeks to accelerate market uptake of commercially available, but underused building technologies and strategies in the residential sector that will deliver significant and measurable energy savings and greenhouse gas (GHG) emissions reductions for homes and residential buildings. Funded primarily through the Technology and Market Development (T&MD) portfolio, ETAC seeks to identify and overcome barriers to full market adoption of new and/or underutilized technologies.

Key accomplishments as of this quarter:

- Up to \$500,000 in RGGI funds were made available to add to T&MD funding for Program Opportunity Notice 3127, Emerging Technologies Demonstration Projects – Residential HVAC. The RGGI funding serves to make demonstration sites statewide eligible to participate in this PON. RGGI funds are available for successful proposals where demonstration sites are located in PSEG-LI service territory, or in areas served by municipal electric systems or rural electric cooperatives, as administered by NYPA. It is anticipated that these funds may be contracted by mid-2016.

4.2.3 Municipal Water and Wastewater Program

This program is now closed. Refer to Appendix F for more information.

4.3 Innovative GHG Abatement Strategies

4.3.1 Industrial Innovations Program

The Industrial Innovations program is a longer-term program that supports development and demonstration of technologies with substantial GHG reduction potential and technologies that are

relevant to New York State manufacturing industries and building systems. Funded projects will focus mainly on innovations that reduce the use of fossil fuels, have high replication potential for New York State's manufacturing base, and are likely to be cost-effective. Projects will focus on technical innovations, including thermal-efficiency improvements for fossil-fuel based processes and alternative processes that eliminate the use of fossil fuels directly and indirectly for technologies that bring about thermal destruction of byproducts. Projects also may include changes in material input and development of advanced controls, provided that they directly bring about GHG reductions.

In 2014, two Manufacturing Innovations solicitations were issued: PON 2858 (Ultraviolet Light and Electron Beam Process Innovation and Market Transformation [UV/EB]) and PON 2927 (Transformative Technologies for Energy-Efficient Manufacturing [TTEEM]). These solicitations sought to advance the materials, methods, and machine tools used to mass-produce cleantech products, and thus reduce the GHG footprint of factories producing cleantech products, as well as reduce the cost of goods

Key accomplishments as of this quarter:

- Projects that were in progress from previous quarters continued to make advancements during this quarter.

4.3.2 Climate Research and Analysis Program

The Climate Research and Analysis Program supports research studies, demonstrations, policy research and analyses, and outreach and education efforts. Through these activities, the program addresses critical climate change related problems facing the State and the region, including the needs of environmental justice communities.

Key accomplishments as of this quarter:

- Work has continued on the climate change adaptation research projects. A project and graphical tool on extreme rainfall changes was completed, as was a project on sea level rise in the lower Hudson River Valley. Other projects will be wrapping up in next several months.

- The development team for the Climate Change Science Clearinghouse website has been incorporating stakeholder suggestions from beta testing. The full site is scheduled to be ready for release in April 2016. NESCAUM and the team have demonstrated the website to New England states. They are discussing ways to create a self-sustaining website among themselves or with help from foundations and other interested supporters.
- NYSERDA staff continued to participate in an interagency working group to coordinate efforts on the Community Risk and Resiliency Act (CRRA). NYSERDA will continue to engage with this group and offer suggestions and support when appropriate. The updated, NYSERDA-supported ClimAID projections for New York State have been put forth by NYSDEC as the proposed sea level rise projections through the CRRA process. Comments have been received on the proposed rulemaking and are now under review by NYSDEC.
- NYSERDA staff continued to attend meetings of the Interagency Climate Change Adaptation Workgroup. This group shares climate adaptation information and helps coordinate efforts between agencies.

4.3.3 Clean Energy Business Development

The Clean Energy Business Development program seeks to support emerging business opportunities in clean energy and environmental technologies while maintaining the goal of carbon mitigation. Key elements of the program include:

- Providing financial support to leverage private investment in early-stage and expansion-stage clean-energy companies in New York State and accelerate the market introduction of innovative energy efficiency, renewable energy, or carbon abatement technologies.
- Advancing the transition of clean-energy technologies or technologies that improve the energy efficiency of industrial processes from the development/demonstration stage to the launch of commercial-scale manufacturing or application.
- Developing and supporting a portfolio of programs designed to translate clean energy technology research into commercially viable business enterprises.

As part of the effort to bring private investment to New York State cleantech startups, NYSERDA is working with the impact investment group, Investors' Circle New York (IC NY). The group held monthly meetings/events to bring together the impact/social investing community in the New York metropolitan area, introduce cleantech investment opportunities to IC NY members, and provide feedback to the cleantech startup companies on how to successfully pitch to the impact/social investing community. IC NY is working to form and grow an effective and sustainable local network that will foster early-stage and growth-stage impact/social investments in cleantech companies in New York State. Additionally, IC NY worked to create stronger ties to key segments of the impact/social investor community, including foundations, family offices, sovereign wealth funds, and high-net-worth individuals.

Energy storage is an enabling technology that is important to the market penetration and value of intermittent renewable energy resources such as solar and wind. Financial support for the New York Battery and Energy Storage Technology Consortium (NY-BEST) Test and Commercialization Center in Rochester is provided, in part, by RGGI. The Center is a wholly owned subsidiary of NY-BEST and operated by DNV GL. The lab's grand opening occurred on April 30, 2014 and the first test was conducted on May 28, 2014. In addition, in March 2015, the BTCC received American Association for Laboratory Accreditation for International Organization for Standardization (ISO) 17025 Lab Quality.

76West is a new component of the Clean Energy Business Development program. It is an initiative focused on clean energy business development in the Southern Tier. As outlined in the 2015 State of the State address, this \$20 million investment in clean energy technology and business development will catalyze a clean energy business cluster that builds on the local strengths and assets of the Southern Tier. Going forward, the program will be discussed in the Southern Tier Business Competition section of the report. The Photovoltaic Manufacturing Consortium (PVMC) is a \$5 million effort with more than 40 industrial collaborators as members or affiliates. Its goal is to accelerate the development, commercialization, manufacturing, field testing and deployment of next-generation solar electric and lightweight photovoltaic systems.

Key accomplishments as of this quarter:

- NYSERDA supported a project for the Albany County Sewer District to evaluate the feasibility of constructing and operating a co-digestion and combined heat and power facility using biosolids, regionally collected FOG (fats, oils, and grease) and food waste. Based on the positive outcome of the project, as of the first quarter of 2016, the County was planning to issue a solicitation for full-scale implementation.
- Working with the Research Foundation of SUNY Binghamton, RGGI funds will be used for the purchase of a Battery Dry Room for the North East Center for Chemical Energy Storage at Binghamton University. At this point in time, the quote has been submitted and the final vendor has been selected. A purchase request has been sent to the vendor along with a 30% down payment for the dry room. The room is expected to be completed by the end of September of 2016.

4.3.4 ChargeNY

With RGGI funding for ChargeNY, NYSERDA will pursue two main strategies to promote plug-in electric vehicle (PEV) adoption. First, NYSERDA will implement an outreach and education campaign to build interest in PEVs among key audiences, such as employers, car dealers, and the general public. Forging connections between these groups and aligning their incentives is a critical element of greater

PEV adoption that has been lacking in New York State and one that is essential to spur more private investment in PEV purchases and PEV charging stations. Second, NYSERDA will support the installation of PEV charging stations throughout the State by establishing a purchasing collaborative to help bring down the costs of charging stations through bulk purchasing. RGGI funds will be used for additional incentives for charging stations at targeted location types, such as workplaces, municipal lots, and multifamily buildings, that have been seen to be effective drivers for PEV adoption based on usage data reported from previous installations. RGGI funds may also be used to initiate the deployment of a network of DC fast charge stations across the State.

Key accomplishments as of this quarter:

- NYSERDA is in the process of developing contracts with three projects funded through the Cleaner, Greener Communities program that are focused on expanding EV acceptance in communities across New York State. The scopes of projects with Calstart, Energetics, and EV Connect are being refined and are anticipated to start in mid-2016.
- NYSERDA's charging station deployment program is under development, with an RFP expected to be released in mid-2016.
- NYSERDA began development of an upcoming EV rebate program, which is anticipated to launch later in 2016.

4.3.5 Transportation Research

The goal of the Transportation Research Program is to commercialize technologies, products, systems, and services that provide superior GHG reduction. Activities include product development, performance validation, field testing, policy development, and business assistance to help emerging technologies achieve successful commercialization.

Key accomplishments as of this quarter:

- Harris Corporation completed its next iteration prototype of a pneumatic hybrid trash collector truck. The company will be starting on-road testing in 2016.
- Mobile Fleet Inc. is beginning its project to develop a battery-powered anti-idling solution for trucks. The company is working with partners Unique Technical Services and Crown Batteries, and will be developing their product and testing it in collaboration with the Port Authority of New York and New Jersey.
- Bandwagon has won successful \$200,000 investment and partnerships with Transdev North America, owner of Airporter and Supershuttle. This investment will allow for additional partnerships at new airports and opportunities to find operating efficiencies. Bandwagon is pursuing a number of additional partnerships and contracts with partners in and around New York City.

Projects that were part of the Locomotive Idle Reduction Program (partially RGGI funded), which installed U.S. Environmental Protection Agency (EPA) SmartWay-verified idle reduction equipment on locomotives, completed installations on short-line railroads around the State in time to use the auxiliary powered units (APUs) during the cold weather months. Six APUs were in operation all winter, reducing fuel use and emissions from these locomotives while saving the short line railroads money.

4.3.6 Carbon Capture, Recycling, and Sequestration

This program area aims to build New York State's capacity for long-term GHG emissions reduction by researching strategies to prevent emissions from being released into the atmosphere. The program focuses on:

- Assessing and demonstrating carbon capture, reuse, compression, and transport technologies.
- Characterizing and testing the State's geological sequestration potential.
- Supporting the development of carbon capture and sequestration demonstration projects in New York State.

Currently, the program's largest supported project is TriCarb, which is located in Rockland County, NY. TriCarb is leveraging NYSERDA funding with more than \$8 million of U.S. Department of Energy funds to investigate the potential for geological sequestration in the Newark Basin.

Key accomplishments as of this quarter:

- All lab work and analysis for the TriCarb project has been completed. The project is continuing with the reporting phase.

4.3.7 Advanced Buildings

GHG emissions associated with the building electric and fossil fuel use are a major contributor of GHG emissions. The goal of the Advanced Buildings Program is to drive technology development and commercialization of innovative building technologies for existing buildings and new construction that offer greater energy efficiency, accelerate the integration of renewables into buildings, offer resiliency, and enable net zero energy building.

Key accomplishments as of this quarter:

- The program has undertaken investigated research with regard to cost effective deep energy retrofit technologies and approaches for existing buildings. 80 percent of the existing buildings in New York State were built before energy codes were established. Improving the envelope performance of these existing buildings offer significant GHG reduction potential. This informational research is expected to be complete by the 3rd quarter of 2016 and will guide future Advance Buildings retrofit program activity.

4.3.8 Competitive Greenhouse Gas Reduction Pilot

This pilot program is designed to support market-ready projects that reduce GHG emissions at electric generating facilities in New York State. Projects will be selected based on a combination of requested dollar-per-ton GHG emission reduction, expected level of GHG emission reduction, and the technical merit/replication of the project across the power plant fleet in New York State. It is anticipated that projects could include, but will not be limited to, supply-side energy efficiency, and advanced controls that will result in cost-effective GHG emissions reductions.

Key accomplishments as of this quarter:

- The 2nd RFP for the Competitive Greenhouse Gas Reduction Pilot Program (RFP 3172) was released on December 28, 2015. A total of \$13.5 million was made available for this program with proposals due on March 31, 2016.

Success Story 2: New York State helps reduce greenhouse gas emissions

RGGI funds are helping Caithness Energy reduce greenhouse gas emissions from its Caithness Long Island Energy Center by an expected 4,421 tons of CO₂ annually, the equivalent of taking 844 cars off the road. The project will improve the power production efficiency of the power plant by installing enhanced hardware and the latest applicable gas turbine technology available.

4.4 Community Clean Energy

4.4.1 Climate Smart Communities

Established in 2009, the Climate Smart Communities (CSC) Program is comprised of a network of local governments across the State that have committed, by adopting the Climate Smart Communities Pledge, to reduce greenhouse gas (GHG) emissions and better prepare for unavoidable changes in climate. In addition to NYSERDA, the CSC program works in partnership with five other New York State agencies: the Department of Environmental Conservation (DEC), the Department of State (DOS), the Public Service Commission (PSC), the Department of Transportation (DOT), and the Department of Health (DOH).

In March 2011, NYSERDA issued a competitive solicitation to select contractors for a three-year CSC Regional Coordinators Pilot Program. The goal of this pilot program is to create and implement a strategic plan for engaging local governments in the CSC program, producing measurable results for climate protection and adaptation within each region, and developing important elements of guidance for local governments. The main outreach and technical assistance components of the three-year pilot program ended in November 2015. NYSERDA will continue to offer similar outreach and technical assistance to communities through the new Clean Energy Communities program starting in the summer of 2016. In the meantime, NYSERDA is continuing to provide limited, reactive support to communities across the State and is working with utilities to ensure that communities have access to their aggregated energy use data for clean energy and sustainability planning purposes.

Key accomplishments as of this quarter:

- NYSERDA continued to make progress with utilities to develop a way to collect aggregated energy use data for communities on an ongoing basis.

4.4.2 Economic Development Growth Extension Program (EDGE)

The Economic Development Growth Extension (EDGE) Program facilitated by Regional Outreach Contractors (ROCs) performs on-the-ground outreach, education, and marketing of NYSERDA program opportunities to residents, businesses, institutions, and local governments across the State to promote the value of energy efficiency, sustainable growth practices, clean energy technologies, and innovations using carefully constructed public-private partnerships. The program is aligned with Governor Cuomo's

Regional Economic Development Council (REDC) initiative and provides direct support to advance the strategic priorities and regionally significant projects identified in each region. NYSERDA is providing a greater level of education and adoption of energy efficiency and renewable energy practices at the community level.

Key accomplishments as of this quarter:

- 18 new partnerships that may help to identify and assist in customer engagement were developed, bringing the total to 1,093 partnerships.
- 50 public outreach activities, such as events, presentations, or other speaking engagements were conducted, bringing the total to 1,452 public outreach activities.
- 332 projects were referred to various NYSERDA programs, bringing the total number of referrals to 4,081.
- 48 project referrals from partners were received, bringing the total to 3,207 project referrals.

4.4.3 Cleaner, Greener Communities

The Cleaner, Greener Communities (CGC) program was announced by Governor Cuomo in his 2011 State of the State address. In coordination with the Climate Smart Communities program, this program provides support for development and implementation of a variety of sustainability strategies to help ensure that the State's ongoing investments in infrastructure aid in moving communities and New York State as a whole toward a self-sustaining, more environmentally sound future. The program encourages communities to use public-private partnerships and develop regional sustainable growth strategies in areas such as energy efficiency, renewable energy, low-carbon transportation, and other carbon reductions. The program emphasizes activities associated with smart growth, creation of green jobs, building green infrastructure, investing in environmental justice communities, and strengthening environmental protection.

Key accomplishments as of this quarter:

- NYSERDA executed 2 additional contract for CGC Round 1 awarded projects for a total of 45 executed contracts, which include comprehensive planning activities and large-scale sustainability projects.
- NYSERDA executed 2 additional contracts for CGC Round 2 awarded projects for a total of 40 executed contracts, which include comprehensive planning activities and large-scale sustainability projects.
- NYSERDA received 14 new applications for incentives to 14 municipalities for adoption of streamlined permitting processes for solar electric systems or electric vehicle supply equipment (EVSE).

- NYSERDA is negotiating contracts for the third round of funding (\$27 million) for Phase II of the CGC program, which includes 17 projects. No contracts have been executed yet.
- RGGI funds are helping the City of Lackawanna to develop a comprehensive plan for incorporating green innovations as a way to revitalize and create economic opportunities. Simultaneously, the City is also creating a new Local Waterfront Revitalization Plan to help restore the natural environment and allow development and public access the City's waterfront, which has been privately owned and inaccessible to residents for more than 100 years.

4.4.4 Regional Economic Development and Greenhouse Gas Reduction Program

The Regional Economic Development and Greenhouse Gas Reduction (REDGHG) Program supports projects that are identified as priority initiatives consistent with Governor Cuomo's Regional Economic Development Council (REDC) initiative, and which are not otherwise provided financial support by other NYSERDA programs or initiatives. REDGHG provides cost-share funding for energy efficiency, clean and renewable energy, and/or innovative carbon abatement projects that address the regional priorities of the REDCs, results in strategic investments, and builds the capacity within the region to participate in the State's clean energy economy. REDGHG focuses on several end uses, including transportation, manufacturing and industrial process, buildings, agriculture, municipal processes, renewable electric generation, and district energy.

Key accomplishments as of this quarter:

- 15 projects received awards from program inception through March 31, 2016.
- 10 projects are in progress.
- Five projects have been completed.

Success Story 3: New York State helps develop green innovations plan

RGGI funds are helping the City of Lackawanna to develop a comprehensive plan incorporating green innovations to revitalize the city and create economic opportunities. This is in conjunction with the development of a new Local Waterfront Revitalization Plan to help restore the natural environment and a plan for revitalizing the City's waterfront, which has been privately owned and inaccessible to residents for more than 100 years.

4.4.5 Reforming the Energy Vision Campus Competition Program

Governor Cuomo's Energy to Lead Competition is a competitive solicitation issued by NYSERDA that challenges colleges and student-led coalitions across the State to develop and implement plans to advance clean energy on their campuses or in their local communities in new ways. The three groups that propose the best solutions for an innovative clean energy project in energy efficiency, renewables or greenhouse gas emission reduction will win \$1 million each to help implement their plans. The Request for Proposals for the Energy to Lead Competition was released January 22, 2016.

Teams are invited to submit plans for projects that will demonstrate innovations in one or more of the following:

- Business model - a new way of paying for a project, lowering costs, or creating new revenue streams.
- Community engagement - an approach to build on an on-campus project to advance clean energy in the surrounding community.
- Curriculum integration - a model for integrating project construction, implementation, or operations into student coursework, workforce training, or internships.

Key accomplishments as of this quarter:

- The request for proposals were released on January 22, 2016.
- Three informational webinars were held and answers to frequently asked questions were posted to the NYSERDA website.

4.5 Green Jobs - Green New York

Green Jobs - Green New York provides funding for energy assessments, low-cost financing for energy upgrades, and technical and financial support to develop a clean energy workforce. GJGNY is a statewide effort to strengthen communities through energy efficiency and uses constituency-based organizations (CBOs) to support program outreach in underserved communities. GJGNY enables New Yorkers to make a significant difference in homes, businesses, and neighborhoods—making them more comfortable, sustainable, and economically sound. GJGNY is administered by NYSERDA, and made available by the Green Jobs - Green New York Act of 2009. The GJGNY 2014 Annual Report was issued in September 2014. The report presents financial data for the approved GJGNY programs through June 30, 2014.

Although NYSERDA had announced in December 2014 an intention to transition out of certain aspects of the GJGNY financing program, the enacted 2015-16 State Budget directs NYSERDA to continue providing such financing through March 31, 2016 to all customers that were eligible for the program at the end of 2014. As of March 31, 2015, the GJGNY program (originally funded with \$112 million of RGGI funds as directed in the GJGNY Act, plus accumulated interest earnings and additional funding allocated from the March 2015 auction) had very limited uncommitted funds. Based on current loan applications and loan origination volume, NYSERDA estimates that additional funding of \$80 million will be required to continue GJGNY financing through March 31, 2016 (approximately \$32 million for residential energy efficiency loans and \$48 million for residential solar loans). NYSERDA will allocate \$80 million from the 2015 anticipated revenues to fund these loans. NYSERDA anticipates that financing a pool of energy efficiency loans during 2015 through bonds to be issued by the NYS Environmental Facilities Corporation through the Clean Water State Revolving Fund, and estimates that bond proceeds of approximately \$19 million will be available (after paying a \$30 million Short-Term Financing Note issued to EFC in 2014) to replenish the RGGI fund. NYSERDA is exploring a bond or note financing for residential solar loans and anticipates that proceeds of approximately \$34 million will be available to replenish the RGGI fund.

4.5.1 Assessments

4.5.1.1 One- to Four-Family Residential Buildings Program Assessments

Home Performance with ENERGY STAR® (HPwES) is a comprehensive energy efficiency services program for existing one- to four-family homes. Participating Building Performance Institute (BPI) GoldStar contractors conduct comprehensive home energy assessments and upgrades. Free and reduced-cost home energy assessments have been made available to homeowners in New York State through GJGNY funding, which drives increased participation in this program and cuts additional GHG emissions.

Key accomplishments as of this quarter:

- 5,689 assessments were completed this quarter, bringing the total to 91,719 residential GJGNY assessments completed; 85,015 (93 percent) were provided at no cost to the customer.
- Of the program cumulative 26,514 completed residential units served through HPwES resulting from a GJGNY assessment and/or GJGNY financing, 8,843 (35 percent) units are associated with income-qualified Assisted HPwES customers.
- Constituency-based organizations assisted with the completion of 2,130 units, or 8 percent of all completed GJGNY residential retrofits.

4.5.1.2 Multifamily Performance Program Assessments

Through GJGNY, the Multifamily Performance Program provides financing and co-funding for comprehensive energy assessments and the development of an Energy Reduction Plan (ERP), serving market-rate and low- to moderate-income residential buildings with five or more units to increase adoption of clean energy in New York State. The needs of the multifamily sector are addressed by working with developers, building owners, and their representatives to improve the energy efficiency, health, safety, and security of multifamily residential buildings, targeting potential participants who are committed to the implementation of energy-related improvements. NYSERDA offers incentives to install eligible measures outlined within the ERP. Each incentive is subject to funding availability from the Energy Efficiency Portfolio Standard (EEPS) or RGGI. Per-unit incentives are available for projects predicted to achieve the 15 percent energy reduction threshold. Additional performance payments apply to eligible projects that predict and achieve savings of more than 20 percent.

Key accomplishments as of this quarter:

- A total of 324 assessments were completed through March 31, 2016; of these, 56 percent are associated with affordable housing.
- Of the program cumulative 37,587 residential units served with installed measures, 20,933 (55 percent) units are associated with affordable housing.
- A total of 324 projects are contracted to have measures installed, and 58 percent of which are associated with affordable housing.

4.5.1.3 Small Commercial Energy Efficiency Program Assessments

The GJGNY Small Commercial Energy Efficiency Program offers energy assessments and technical assistance to help small businesses and not-for-profit organizations improve their energy efficiency and reduce their energy costs in support of the goal to increase adoption of clean energy projects in New York State. The program offers free energy assessments, along with technical assistance, to help identify economically viable improvements that may yield substantial annual energy savings. GJGNY energy assessments are offered to small businesses and nonprofits with an average electric demand of 100 kW or less and 10 employees or fewer. Assessments and technical assistance are provided by regional firms competitively selected by NYSERDA.

Key accomplishments as of this quarter:

- 109 new energy assessments were completed during this quarter, bringing the total number of completed assessment to 2,938.
- The 2015 Small Commercial Energy Efficiency Program Impact Evaluation found that 44 percent of the energy savings recommended through program audits were reported to be implemented, resulting in an estimated total of 1,666 completed projects through March 31, 2016.

4.5.2 Financing

4.5.2.1 One- to Four-Family Residential Buildings Program Financing

GJGNY financing is available to participants in Home Performance with ENERGY STAR® (HPwES) to finance the installation of recommended energy efficiency improvements that may be repaid through energy savings. Net-metered technologies, including solar electric systems, and solar thermal systems are also eligible for GJGNY financing. The Smart Energy Loan and the innovative On-Bill Recovery (OBR) Loan are the two low-interest rate financing options available through GJGNY, which enable more projects resulting in greater reductions of GHG emissions than might otherwise have been achieved.

Key accomplishments as of this quarter:

- A total of 14,068 loans have been issued with a total loan value of \$164.99 million.
- 30.3 percent of the Home Performance loans issued are associated with Assisted HPwES customers, representing 22.6 percent of the total loan funds.
- Through March 31, 2016, a total of 4,856 OBR Loans have closed, valued at approximately \$65.51 million.
- Through March 31, 2016, 14,068 total loans have closed and 3,452 solar electric loans have closed and are valued at \$59.1 million.

4.5.2.2 Multifamily Performance Program Financing

Launched in 2011, financing through the Multifamily Performance Program under GJGNY includes programs and incentives for owners, facility managers, developers, and condo/co-op boards of multifamily buildings with five or more units in support of the goal to increase adoption of clean energy in New York State. These programs make it easier to assess, fund, implement, and measure energy efficiency upgrades that improve building performance and reduce costs. The program makes

participation loans available in which a participating lender issues a loan to a multifamily building owner for a qualifying energy efficiency project, with NYSERDA participating in the funding of 50 percent of the loan (up to a maximum of \$5,000 per unit or \$500,000 per building) at two percent interest, and the lender setting the interest rate on its share of the loan.

Key accomplishments as of this quarter:

- 22 loans have closed with a total value of \$12.1 million through March 31, 2016. NYSERDA's share of the total loan value is \$3.8 million.

4.5.2.3 Small Commercial Energy Efficiency Program Financing

The GJGNY Small Commercial Energy Efficiency Program offers low-interest financing to help small businesses and not-for-profit organizations improve their energy efficiency and reduce their energy costs in support of the goal to increase adoption of clean energy in New York State. In June 2011, NYSERDA launched the Participation Loan product to small business and not-for-profit customers, in which NYSERDA provides 50 percent of the loan principal, up to \$50,000, at 2 percent interest and the participating lender provides the remaining loan principal at its market interest rate. In June 2012, NYSERDA launched the On-Bill Recovery (OBR) Loan for small business and not-for-profit customers, making available a NYSERDA loan of up to \$50,000 at 2.5 percent interest to finance recommended energy efficiency improvements. Customers can then repay their loan through a charge on their utility bill. Fourteen lenders have agreed to offer either Participation Loans or OBR loans.

Key accomplishments as of this quarter:

- A total of 21 OBR Loans have been closed with a total value of \$637,032, which represents 89 per cent of the total financing value of \$714,049.
- A total of 26 Participation Loans have been closed with a total value of \$1,796,694. NYSERDA's share of the total value is \$845,137.

4.5.3 Workforce Development, Outreach, and Marketing

4.5.3.1 Workforce Development

The GJGNY Workforce Training and Development (WFD) initiative complements other NYSERDA and New York State Department of Labor (NYSDOL) programs targeted at preparing individuals for energy efficiency, solar thermal, and solar electric careers in New York State. WFD programs also help to build New York State's capacity for long-term carbon reduction and facilitate energy education programs that will help build the State's clean energy future. Specifically, WFD efforts under GJGNY seek to expand

energy-specific content in New York State Registered Apprenticeship and third-party accredited building trades programs, to increase access to technical training workshops for skills enhancement and certification, and to bridge the gap between training and employment through on-the-job training incentives for businesses seeking to hire and train new workers while reaching out to low-income neighborhoods to expand training opportunities to these communities.

PON 2397, an open enrollment solicitation providing Building Performance Institute (BPI) exam fee reimbursement to individuals across New York, closed on February 29, 2016. Limited exam fee reimbursements will remain available to Home Performance Contractors through the Single Family Residential program but will not be available to the general public as they were in previous years.

Key accomplishments as of this quarter:

- Through March 2016, NYSERDA's GJGNY training partners have trained over 3,800 individuals in courses including solar thermal installation, introductory solar electric training, advanced air sealing, pressure diagnostics, BPI Basic Air Sealing and Insulation, oil-heat technology, and thermography. Training partnerships include public and private educators, professional associations, and not-for-profits.
- The vast majority of NYSERDA's GJGNY-funded training partnership agreements concluded by March 31, 2016 with just one training contract still open in 2016. During the 2015-16 academic year, SUNY Ulster trained 205 individuals in clean energy courses, which include BPI Building Analyst, Envelope Professional, and Heating Professional as well as in several BPI continuing education unit-approved courses including Duct Testing and Confined Space for Contractors. Those trained included those new to the field as well as those that are established in the field who need credentials updated. SUNY CETT is a BPI-recognized provider of the BPI Written and Field Exams and hosts a Test House at SUNY Ulster in Stone Ridge for those needing field recertification. In the renewable energy arena, SUNY Ulster training has been delivered in Photovoltaic Systems, NABCEP Entry Level Certificate Assessment Preparation, NABCEP Entry Level Certificate Assessment, Advanced PV Off-Grid, Electrical Theory I, and Electrical Distribution.

4.5.3.2 Outreach and Marketing

GJGNY provides for community-based outreach, enabling one-to-one assistance with the process of participating in the program to deliver services in underserved communities. GJGNY provides outreach services in targeted communities through CBOs, which locate residents, businesses, not-for-profits, multifamily building owners, and potential workforce candidates to participate in the program. This community-based approach, combined with statewide marketing, is expected to increase the reach of the program, particularly among disadvantaged populations and those not traditionally participating in energy efficiency programs. Participating in the programs empowers these communities in their transition toward sustainability, while producing lower carbon emissions.

Key accomplishments as of this quarter:

- Constituency-based organizations (CBOs) continue to provide customers with access to the Home Performance with ENERGY STAR program (HPwES) offered through Green Jobs-Green New York. Through March 2016, CBOs are responsible for 6,522 completed assessments resulting in 2,130 completed retrofit units. Approximately 55 percent of those retrofits were for Assisted HPwES customers who have a household income of up to 80 percent of the county median income.
- The monthly CBO Downstate Convening was held on January 20 at Neighborhood Housing Services of Staten Island (NHSSI). New staff members for three CBOs were introduced including Lisa Diffenback, who is the new program manager with contract implementation contractor CLEAResult. Among the topics were procedural clarifications, lead generation, and invoicing.
- Long Island Progressive Coalition (LIPC) continues to work on their initiative to aggregate through their strategic partnership with the Long Island Presbytery Board of Trustees.
- LIPC met with Yaphank and Oyster Bay Presbyterian churches during March. In addition, LIPC participated in a series of meetings with stakeholders involved with Girl Scouts groups.
- Adirondack North Country Association continues to work with the Diocese of Ogdensburg to obtain a group of retrofit candidates, and has initiated participation in Cornell Cooperative Extension Workshops in Jefferson County over the next four months.
- A conference call was held on February 4 with Sustainable South Bronx, CLEAResult, Pratt and contractor BrightHome to address questions regarding applications related to retrofit work planned for Shorehaven, a condominium development. Questions regarding equipment specifications and modeling were directed toward CLEAResult's technical analyst, so that the contractor can add information to finish the modeling as appropriate.
- Sustainable South Bronx is making arrangements to present information on how to participate in Home Performance at several Community Board meetings in their area.
- Rupco is preparing to launch a campaign which leaves door-hanger cards on homes in the immediate neighborhood where retrofit work is being performed for a neighbor.

- NYSERDA continues to assist CBOs with updating their logos to be in compliance with the statewide rebranding effort. Ongoing print marketing initiatives include the production and distribution of brochures and related promotional materials intended to expand the reach of the Green Jobs-Green New York Program. Ongoing electronic marketing initiatives include the maintenance of a CBO Locator webpage that assists customers in finding a participating CBO in their region.
- Sustainable South Bronx participated in program outreach during Rain Barrel giveaways and meetings held by Community Boards 8, 9, 10, 11 and 12. They also held interest meetings with Woodlawn and Throggs Neck homeowner groups.
- PUSH Buffalo hosted a table at the Buffalo Farmers market, and also participated in a solar workshop; and Public Policy Education Fund (PPEF) held a homeowner testimonial press conference, which allowed a homeowner to describe his positive experience with Home Performance with ENERGY STAR®.
- El Puente met with the East New York Development Corporation to explain program information, and hosted a table at the Conference on Environmental Issues at Medgar Evers College.
- NHS of Staten Island participated as an exhibitor at the Easter in Tappen Park event, while NHS Jamaica continued its monthly in-house Energy Efficiency Workshop.

4.6 NY Green Bank

NY Green Bank, a division of NYSERDA, is a \$1 billion investment vehicle established to attract private sector capital to accelerate clean energy deployment in New York State. NYGB works to increase the size, volume and breadth of clean energy investment activity throughout the State, expand the base of investors focused on NYS clean energy, and increase clean energy participants' access to capital. To do so, NYGB collaborates with the private sector to develop transaction structures and methodologies that overcome typical clean energy investment barriers. NYGB focuses on opportunities that create attractive precedents, standardized practices and roadmaps that capital providers can willingly replicate and scale. As funders "crowd in" to a particular area within the clean energy landscape, NYGB moves on to other areas that have attracted less investor interest.

To solve client problems in real-time, and address capital provider needs, NYGB operates comfortably within private sector time horizons and commercial norms. Visit www.greenbank.ny.gov for more information on NYGB's growing portfolio, and how industry participants and funders can do business with NYGB.

Key accomplishments as of this quarter:

- As required by the CEF Order, NYGB commenced activities related to the revision of the Metrics, Reporting & Evaluation Plan (the Metrics Plan). This review included input from stakeholders with a further revised version of the Metrics Plan being filed in June 2016.
- Held NY Green Bank Advisory Committee meeting on February 2, 2016.
- Filed quarterly Metrics Report with the PSC on February 16, 2016. This report contains more details on NY Green Bank's activities during the quarter ended March 31, 2016 and is available at www.greenbank.ny.gov/About/Public-Filings

4.7 Program Evaluation

Several RGGI evaluation studies are underway or in the planning stages as of the first quarter of 2016. The study objectives and timing are discussed in the following sections. Other study plans are also in development and will be detailed in future quarterly reports. The following types of evaluation activities are being performed:

- **Impact Evaluation** measures the outcomes and benefits of a program, calculates the cost-effectiveness of the program, and compares the outcomes to the program goals.
- **Market Evaluation** develops an understanding of markets and market actors, provides information to support program design and delivery, and tracks changes in markets over time.
- **Process Evaluation** reviews oversight and operations, gauges customer satisfaction, and recommends process and efficiency improvements.
- **Logic Model Reports** inform evaluation work by documenting the relationships between program activities; activity outputs; and the short, medium, and long-term outcomes the program intends to induce.
- **Evaluation Readiness Reviews**⁵ help identify whether a program has various factors or, when these will be in place, that will ensure an evaluation is justified, feasible, and likely to provide useful information.

In addition, two major baseline studies received support from RGGI evaluation funds and are described herein.

⁵ Formerly known as Evaluability Assessment.

4.7.1 Evaluation of Energy Efficiency and Other Deployment Programs

Cleaner, Greener Communities (CGC) Program: A process evaluation of NYSERDA’s Cleaner Greener Communities (CGC) program is currently underway. Wave One of this evaluation research was completed revealing a number of opportunities for NYSERDA to help regions implement their Phase I plans and achieve their sustainability goals. Wave Two revealed opportunities for communities to overcome common barriers to engaging in efficiency and sustainability activity and to encourage further investment in sustainability across the State’s diverse regions. Wave Three will focus on the new Communities initiative, which is similar to Category Two of the CGC Program. Given the CGC Program is ending, the Wave Three will help position NYSERDA to collect data on hard-to-reach, resource constrained, smaller communities, including their needs and drivers for sustainability investment. Results from all three waves of the evaluation will be presented in the fourth quarter of 2016.

GJGNY Small Commercial Energy Efficiency Program: NYSERDA conducted an Impact Evaluation to quantify the measure adoption rate over time and the degree to which the audit program influenced participants’ decision-making regarding recommended measures that they have installed. The study was finalized in December 2015 and found that 44% of the energy savings recommended through program audits were reported to be implemented. The final report has been posted to NYSERDA’s website.⁶

Home Performance with ENERGY STAR Program: An Impact Evaluation of the Green Jobs - Green New York “assessment only” participants is nearing completion. This evaluation seeks to identify those who may have received a GJGNY-funded audit and installed measures on their own in the absence of incentives. NYSERDA is also undertaking an Impact Evaluation to measure and verify effects attributable to RGGI fuel incentives. These studies will leverage major, in-progress evaluation of the SBC/EEPS-funded HPwES program. The completion date for the Impact Evaluation work is planned for the second quarter of 2016. A Process/Market Evaluation of the SBC/EEPS-funded HPwES is also being used to assess the RGGI fuel efficiency incentive activity and GJGNY assessment/loan activity. The Process/Market Evaluation study is also expected to be completed in the second quarter of 2016. With the impact and process evaluations occurring at the same time, the evaluation teams are collaborating to use survey efforts to gain efficiencies and reduce survey fatigue.

⁶ <http://www.nyserra.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2015ContractorReports/2015-Small-Comm-Impact-Evaluation-July-2010-December-2013.pdf>

GJGNY Constituency-Based Organization (CBO) Program: The assessment of CBO-related activities is complete. This assessment was coordinated with HPwES process evaluation and includes surveys with CBO-affiliated HPwES participants, partial participants (GJGNY audit recipients), and contractors. The results of this evaluation will be posted on the NYSERDA website in the second quarter of 2016.

Residential Non-Energy Impact Study: A study was conducted identify and begin to quantify measurable non-energy effects from residential programs, including possibly HPwES and the Green Residential Building Program. This study was jointly supported with RGGI and other NYSERDA funds. The study report is expected to be finalized in early 2016 and is expected to help inform future non-energy impact analysis and reporting for RGGI programs.

Green Jobs - Green New York Jobs Quantification Study: An update to the 2013 study on this topic is currently underway. This study will quantify direct, indirect, and induced jobs created/retained from the GJGNY program, including those in disadvantaged communities. The study will also examine changes in worker skill level and wages resulting from GJGNY. The study is expected to be completed in late 2016.

4.7.2 Evaluation of Technology/Business Development and Research Programs

Advanced Transportation Research: A Logic Model for this program was completed in Q3 2015 and published on the NYSERDA website.⁷ A Market Characterization of the transportation market in New York State and several Impact/Market Impact case studies for a select group of program-supported technologies were initiated in the first quarter of 2016.

Industrial Innovations: Evaluation plans for this program may be considered in the future.

Clean Energy Business Development (CEBD): Per the work plan for the Market Characterization of this program, survey and interview questions were finalized, interview request letters were sent, and data collection for the various survey and interview efforts have commenced.

⁷ NYSERDA Transportation Program Logic Model Report, nyserda.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2015ContractorReports/2015-Transportation-LM-Report.pdf

Community Solar NY: A Logic Model report for this program was finalized in Q3 2015 and published on the NYSERDA website.⁸ Work began on the Solar Balance of System Baseline Cost Study in the first quarter of 2016.

Power Systems Program: An Impact Evaluation is underway for the Power Systems Program with an expected completion date in the fourth quarter of 2016.

4.7.3 Baseline Studies

NYSERDA is also conducting two major baseline studies to assess residential and commercial markets across a broad range of customer segments and energy measures. The goals of these studies are: 1) to better understand building stock and associated energy use, including saturations of energy-consuming measures, penetrations of energy-efficient equipment, building characteristics and energy management practices; and 2) use this information to estimate the technical, economic and achievable energy efficiency opportunities in New York State in the next three and five years. Although these large studies are being supported by SBC funding, RGGI funds are supplementing the budget to allow for robust data collection on fuel measures.

The Residential Baseline study was completed in the fourth quarter of 2014. The final report is posted to NYSERDA's website and the data set is available on Open NY.⁹ The Commercial Baseline study is underway and projected to be completed in Q2 2017.

⁸ Community Solar NY Program: Final Initiative-Level Logic Model Report, nysesda.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2015ContractorReports/2015-Community-Solar-NY-Final-Initiative-Level-Logic-Model-Report.pdf

⁹ Residential Statewide Baseline Study of New York State, nysesda.ny.gov/Residential-Statewide-Baseline-Study-of-New-York-State.aspx and the associated data on Open NY (<https://data.ny.gov/en/browse?q=RSBS>)

Appendix A: Savings Calculations Methodology

This appendix describes the general methods and assumptions that are used to calculate the energy savings, emission reductions, bill savings, and cost-effectiveness metrics presented in this report.

A.1 Energy Savings

Annual energy savings values are based on the past performance of publicly funded energy efficiency programs and information obtained from various sources of technical literature.

A.2 CO₂ Reductions

Emissions factors are used to translate the energy savings data into annual GHG emissions reduction values. The GHGs evaluated in the report include carbon dioxide, methane, and nitrous oxide. Because each of these gases has a different global warming potential,¹⁰ emissions for gases other than carbon dioxide are converted into carbon dioxide equivalent units (CO₂e) through multiplication with their appropriate Intergovernmental Panel on Climate Change (IPCC) global warming potential value,¹¹ shown in Table A-1.

Table A-1. Global Warming Potentials

These values represent a 100-year time horizon.

Source: Intergovernmental Panel on Climate Change. 1995. Second Assessment: Climate Change.

Gas	Global Warming Potential
Carbon dioxide (CO ₂)	1
Methane (CH ₄)	21
Nitrous Oxide (N ₂ O)	310

¹⁰ A global warming potential is a measure that estimates how much a given mass of a GHG contributes to global warming. It is calculated over a specific time interval, which is 100 years for the IPCC Second Assessment Report values.

¹¹ Intergovernmental Panel on Climate Change. 1995. Second Assessment: Climate Change 1995. According to EPA guidance, this inventory uses potentials from the IPCC Second Assessment report, rather than values from the more current Third Assessment: Climate Change 2001 report. New York DEC regulation Part 242 1.2 (49) uses the Third Assessment values. Reconciliation between these two methodologies will be investigated as part of the program implementation and evaluation process.

NYSERDA uses the emission factors shown in Table A-2 to calculate emissions from on-site fuel combustion, which are derived from U.S. Environmental Protection Agency (EPA) emission coefficients. The CO_{2e} values represent aggregate CO₂, CH₄, and N₂O emissions. If a program covers more than one sector, then the estimated reduction is based on a calculated average emission factor for the affected sectors.

Table A-2. Fuel Combustion Emission Factors by Sector

Sources: U.S. EPA State Climate Energy Program's State Inventory Tool (SIT) Modules, February 2013 release. City of New York, Inventory of New York City Greenhouse Gas Emissions, November 2014, by Cathy Pasion, Mikael Amar and Michael Delaney. Mayor's Office of Long-Term Planning and Sustainability, New York, 2014.

	Transport (lb CO_{2e}/MMBtu)	Residential (lb CO_{2e}/MMBtu)	Commercial (lb CO_{2e}/MMBtu)	Industrial (lb CO_{2e}/MMBtu)
Coal	N/A	224.8	211.4	203.7
Natural Gas	117.4	117.4	117.4	114.7
#2 Oil/Distillate/ Diesel	163.0	163.8	163.8	162.2
#6 Oil/Residual	N/A	N/A	166.3	166.0
Kerosene	N/A	162.1	162.1	161.8
Propane	136.1	136.9	136.9	136.9
Gasoline	155.0	N/A	N/A	N/A
Aviation Fuel	159.3	N/A	N/A	N/A
Wood	N/A	15.8	15.8	3.9
Steam	N/A	132.2	132.2	N/A

A marginal emission factor of 1,160 pounds of CO_{2e}/MWh is used to estimate emission reductions associated with electricity use reductions for all sectors.¹² Although electricity savings may not lead to near-term emission reductions under the RGGI CO₂ cap, savings will potentially reduce imports of electricity to New York State; the demand for CO₂ allowances, leading to a possible future reduction in the cap; and the carbon-footprint of end-users, as they will be responsible for a smaller percent of the emissions associated with electricity production.

¹² With the submittal of its Clean Energy Fund Investment Plan Budget Accounting and Benefits Chapter on February 22, 2016, NYSERDA adopted the NYS Public Service Commission's recommendation in its January 21, 2016 Order Establishing the Benefit Cost Analysis Framework that New York's GHG emissions factor methodology shift from an average grid emission profile to a marginal grid emission profile. Due to this shift, beginning in 2016, New York's factor to calculate GHG emissions reductions has changed from 625 pounds CO_{2e}/MWh to 1,160 pounds CO_{2e}/MWh. The emissions reductions calculated for this report reflect the new factor of 1,160 pounds CO_{2e}/MWh.

A.3 Bill Savings

Annual bill savings values for each program are estimated by multiplying the energy savings by sector-specific fuel price data.

Table A-3 shows fuel prices by sector. Electricity and natural gas prices represent average values for six service territories weighted by the percentage of RGGI projects located in each utility area. Basic service charges have been excluded.

Table A-3. Fuel Prices by Sector^a

Sector	Electricity (\$/kWh)	Natural Gas (\$/MMBtu)	Fuel Oil / Distillate (\$/MMBtu)	Propane (\$/MMBtu)
Residential	0.18	8.57	25.59	34.21
Commercial	0.16	5.09	24.51	26.04
Industrial	0.12	5.09	23.39	30.32
Transportation	0.05	N/A	27.58	N/A
C&I	0.14	5.09	23.95	28.18

Sector	Residual (\$/MMBtu)	Kerosene (\$/MMBtu)	Wood (\$/Cord)	Coal (\$/Ton)
Residential	N/A	28.13	7.83	N/A
Commercial	17.41	28.13	N/A	5.78
Industrial	17.41	24.56	N/A	4.74
Transportation	N/A	N/A	N/A	N/A
C&I	17.41	26.35	N/A	5.26

^a For electricity and natural gas, prices are an average of July 2012 and January 2013 prices as reported by the NYS Department of Public Service billing data <http://www3.dps.ny.gov/W/PSCWeb.nsf/All/C56A606DB183531F852576A50069A75D?OpenDocument>
For all other fuel types, prices reflect 2011 retail prices as reported in NYSERDA's *Patterns and Trends- New York State Energy Profiles: 1997-2011* (NYSERDA 2013)

Table A-4. Program Measure Life Assumptions

Average savings-weighted measure life, shown by program, is used to calculate expected lifetime benefits.

Program	Electricity Measure Life	Fuels Measure Life
GJGNY - Single-Family Residential Assessment Component	18	24
GJGNY - Single-Family Residential Loan Component	19	23
GJGNY - Multifamily Residential Assessment Component	13	15
GJGNY - Small Commercial Loan Component	13	21
RGGI - Multifamily Performance Program	13	15
RGGI - Multifamily Carbon Emissions Reduction Program	N/A	13
RGGI - EmPower New York	N/A	24
RGGI - Home Performance with ENERGY STAR®	18	24
RGGI - Green Residential Building Program	18	24
RGGI - Solar Thermal Incentive Program	N/A	20
RGGI - Low-rise Residential New Construction Program	18	24
RGGI - NYSERDA Solar Photovoltaic Initiative	25	N/A
RHNY - Boilers	20	20
RHNY - Pellet Stoves	20	20
LIPA Efficiency	18	NA
LIPA Photovoltaic and Efficiency Initiative	25	N/A
Regional Economic Development and GHG Reduction	18	18

Appendix B: Former Program Names

Table B-1. Former Program Names

Current Program Name	Formerly Known As
Residential Efficiency Services	Residential Space and Water Heating
Municipal Water and Wastewater	Water and Wastewater Efficiency; Water and Wastewater Energy Efficiency
Industrial Innovations	Industrial Process Improvements; Advanced Building Systems and Industrial Process Improvements
Transportation Research	Advanced Transportation Development
Clean Energy Business Development	Clean Technology and Industrial Development
Power Systems	Advanced Power Technology Program (AFTP)

Appendix C: Summary of Portfolio Benefits

Table C-1. Summary of Portfolio Benefits

Quarter End Date	Quarter	Cumulative Annual Installed MMBtu	Cumulative Annual Installed MWh Saved	Cumulative Annual Installed MWh Generated	Cumulative Annual Tons of CO ₂ e Mitigated	Cumulative Annual Bill Savings Realized by Participating Customers (\$)
6/30/2010	Qrt 2	3,409	4,371	-	2,100	700,000
9/30/2010	Qrt 3	47,332	4,371	-	5,630	1,200,000
12/31/2010	Qrt 4	91,471	838	4,316	9,310	2,900,000
3/31/2011	Qrt 1	115,763	1,213	3,903	10,950	2,700,000
6/30/2011	Qrt 2	152,501	5,233	3,992	15,553	4,000,000
9/30/2011	Qrt 3	197,622	6,473	4,205	17,874	4,600,000
12/31/2011	Qrt 4	256,980	8,126	4,218	23,805	6,000,000
3/31/2012	Qrt 1	318,273	13,363	4,218	31,194	7,800,000
6/30/2012	Qrt 2	411,462	13,702	4,248	40,368	9,400,000
9/30/2012	Qrt 3	519,144	15,023	4,278	51,353	10,700,000
12/31/2012	Qrt 4	577,025	16,895	4,345	56,764	12,000,000
3/31/2013	Qrt 1	651,564	18,206	4,305	60,349	16,300,000
6/30/2013	Qrt 2	770,186	20,038	4,386	69,068	18,100,000
9/30/2013	Qrt 3	889,027	24,385	16,710	96,916	21,200,000
12/31/2013	Qrt 4	985,379	26,545	16,752	100,934	23,100,000
3/31/2014	Qrt 1	1,089,306	28,206	16,752	108,844	25,500,000
6/30/2014	Qrt 2	1,174,186	28,697	20,331	115,852	27,700,000
9/30/2014	Qrt 3	1,301,751	32,481	20,331	127,880	31,600,000
12/31/2014	Qrt 4	1,503,898	115,024	44,470	178,048	53,400,000
3/31/2015	Qrt 1	1,614,354	120,453	54,642	191,322	58,500,000
6/30/2015	Qrt 2	1,726,165	165,092	78,093	216,657	75,105,825
9/30/2015	Qrt 3	1,894,278	207,154	97,314	245,176	89,706,416
12/31/2015	Qrt 4	2,025,159	236,298	120,506	277,276	102,222,096
3/31/2016	Qrt 1	2,079,825	237,147	178,908	488,278	117,000,474

Table C-2. Summary of Fuel Savings by Type

Quarter End Date	Quarter	Fuel Type	Cumulative Annual (MMBtu)	Cumulative Annualized Pipeline (MMBtu) ^a
6/30/2010	Qrt 2	Diesel	-	
6/30/2010	Qrt 2	Gasoline	-	
6/30/2010	Qrt 2	Natural Gas	-	
6/30/2010	Qrt 2	Oil	3,409	
6/30/2010	Qrt 2	Propane	-	
9/30/2010	Qrt 3	Diesel	-	
9/30/2010	Qrt 3	Gasoline	-	
9/30/2010	Qrt 3	Natural Gas	-	
9/30/2010	Qrt 3	Oil	47,332	
9/30/2010	Qrt 3	Propane	-	
12/31/2010	Qrt 4	Diesel	-	
12/31/2010	Qrt 4	Gasoline	-	
12/31/2010	Qrt 4	Natural Gas	3,926	
12/31/2010	Qrt 4	Oil	74,691	
12/31/2010	Qrt 4	Propane	301	
12/31/2010	Qrt 4	Steam	12,553	
3/31/2011	Qrt 1	Diesel	-	
3/31/2011	Qrt 1	Gasoline	-	
3/31/2011	Qrt 1	Natural Gas	18,206	
3/31/2011	Qrt 1	Oil	85,998	
3/31/2011	Qrt 1	Propane	1,280	
3/31/2011	Qrt 1	Steam	10157	
3/31/2011	Qrt 1	Wood	122	
6/30/2011	Qrt 2	Diesel	-	
6/30/2011	Qrt 2	Gasoline	-	
6/30/2011	Qrt 2	Kerosene	27	
6/30/2011	Qrt 2	Natural Gas	20481	
6/30/2011	Qrt 2	Oil	118,963	
6/30/2011	Qrt 2	Propane	2,272	
6/30/2011	Qrt 2	Steam	10,557	
6/30/2011	Qrt 2	Wood	201	
9/30/2011	Qrt 3	Diesel	-	
9/30/2011	Qrt 3	Gasoline	-	
9/30/2011	Qrt 3	Kerosene	208	
9/30/2011	Qrt 3	Natural Gas	40,683	
9/30/2011	Qrt 3	Oil	140,917	
9/30/2011	Qrt 3	Propane	4,818	
9/30/2011	Qrt 3	Steam	10,557	
9/30/2011	Qrt 3	Wood	439	
12/31/2011	Qrt 4	Diesel	-	

Quarter End Date	Quarter	Fuel Type	Cumulative Annual (MMBtu)	Cumulative Annualized Pipeline (MMBtu) ^a
12/31/2011	Qrt 4	Gasoline	-	
12/31/2011	Qrt 4	Kerosene	285	
12/31/2011	Qrt 4	Natural Gas	88,439	
12/31/2011	Qrt 4	Oil	150,163	
12/31/2011	Qrt 4	Propane	7,344	
12/31/2011	Qrt 4	Steam	10,157	
12/31/2011	Qrt 4	Wood	592	
3/31/2012	Qrt 1	Diesel	-	
3/31/2012	Qrt 1	Gasoline	-	
3/31/2012	Qrt 1	Kerosene	285	
3/31/2012	Qrt 1	Natural Gas	108635	
3/31/2012	Qrt 1	Oil	186,637	
3/31/2012	Qrt 1	Propane	11,810	
3/31/2012	Qrt 1	Steam	10,157	
3/31/2012	Qrt 1	Wood	749	
6/30/2012	Qrt 2	Diesel	-	
6/30/2012	Qrt 2	Gasoline	-	
6/30/2012	Qrt 2	Kerosene	285	
6/30/2012	Qrt 2	Natural Gas	140,597	
6/30/2012	Qrt 2	Oil	246,477	
6/30/2012	Qrt 2	Propane	12,798	
6/30/2012	Qrt 2	Steam	10,157	
6/30/2012	Qrt 2	Wood	1,000	
6/30/2012	Qrt 2	Residual Oil	144	
9/30/2012	Qrt 3	Diesel	-	
9/30/2012	Qrt 3	Gasoline	-	
9/30/2012	Qrt 3	Kerosene	285	
9/30/2012	Qrt 3	Natural Gas	183,379	
9/30/2012	Qrt 3	Oil	303,649	
9/30/2012	Qrt 3	Propane	14,187	
9/30/2012	Qrt 3	Residual Oil	144	
9/30/2012	Qrt 3	Steam	15,901	
9/30/2012	Qrt 3	Wood	1,599	
12/31/2012	Qrt 4	Diesel	-	
12/31/2012	Qrt 4	Gasoline	-	
12/31/2012	Qrt 4	Kerosene	1,026	
12/31/2012	Qrt 4	Natural Gas	203,118	
12/31/2012	Qrt 4	Oil	337,096	
12/31/2012	Qrt 4	Propane	16,593	
12/31/2012	Qrt 4	Residual Oil	144	
12/31/2012	Qrt 4	Steam	15,969	

Quarter End Date	Quarter	Fuel Type	Cumulative Annual (MMBtu)	Cumulative Annualized Pipeline (MMBtu) ^a
12/31/2012	Qrt 4	Wood	3,079	
3/31/2013	Qrt 1	Diesel	-	-
3/31/2013	Qrt 1	Gasoline	-	-
3/31/2013	Qrt 1	Kerosene	1,359	353
3/31/2013	Qrt 1	Natural Gas	231,225	90,488
3/31/2013	Qrt 1	Oil	378,533	317,149
3/31/2013	Qrt 1	Propane	18,848	7,747
3/31/2013	Qrt 1	Steam	15,969	37,123
3/31/2013	Qrt 1	Wood	5,129	1,338
3/31/2013	Qrt 1	Residual Oil	144	27
3/31/2013	Qrt 1	Coal	357	-
6/30/2013	Qrt 2	Diesel	-	-
6/30/2013	Qrt 2	Gasoline	-	-
6/30/2013	Qrt 2	Kerosene	1,270	138
6/30/2013	Qrt 2	Natural Gas	313,287	76,148
6/30/2013	Qrt 2	Oil	411,518	262,809
6/30/2013	Qrt 2	Propane	21,051	7,341
6/30/2013	Qrt 2	Steam	15,969	30,232
6/30/2013	Qrt 2	Wood	6,550	935
6/30/2013	Qrt 2	Residual Oil	144	20
6/30/2013	Qrt 2	Coal	397	-
9/30/2013	Qrt 3	Diesel	-	-
9/30/2013	Qrt 3	Gasoline	-	-
9/30/2013	Qrt 3	Kerosene	1,365	356
9/30/2013	Qrt 3	Natural Gas	415,512	182,146
9/30/2013	Qrt 3	Oil	424,549	239,750
9/30/2013	Qrt 3	Propane	23,656	24,099
9/30/2013	Qrt 3	Steam	15,969	13,112
9/30/2013	Qrt 3	Wood	7,497	2,203
9/30/2013	Qrt 3	Residual Oil	144	-
9/30/2013	Qrt 3	Coal	335	-
12/31/2013	Qrt 4	Diesel	-	-
12/31/2013	Qrt 4	Gasoline	-	-
12/31/2013	Qrt 4	Kerosene	1,490	203
12/31/2013	Qrt 4	Natural Gas	466,754	128,549
12/31/2013	Qrt 4	Oil	466,125	236,933
12/31/2013	Qrt 4	Propane	25,403	5,491
12/31/2013	Qrt 4	Steam	15,969	15,977
12/31/2013	Qrt 4	Wood	8,981	1,111
12/31/2013	Qrt 4	Residual Oil	144	-
12/31/2013	Qrt 1	Coal	514	-
3/31/2014	Qrt 1	Diesel	-	-

Quarter End Date	Quarter	Fuel Type	Cumulative Annual (MMBtu)	Cumulative Annualized Pipeline (MMBtu) ^a
3/31/2014	Qrt 1	Gasoline	-	-
3/31/2014	Qrt 1	Kerosene	1,594	80
3/31/2014	Qrt 1	Natural Gas	509,205	130,012
3/31/2014	Qrt 1	Oil	523,876	228,057
3/31/2014	Qrt 1	Propane	27,788	5,869
3/31/2014	Qrt 1	Steam	15,969	14,733
3/31/2014	Qrt 1	Wood	10,270	580
3/31/2014	Qrt 1	Residual Oil	144	-
3/31/2014	Qrt 1	Coal	458	-
6/30/2014	Qrt 2	Diesel	-	-
6/30/2014	Qrt 2	Gasoline	-	-
6/30/2014	Qrt 2	Kerosene	1,715	56
6/30/2014	Qrt 2	Natural Gas	545,195	126,749
6/30/2014	Qrt 2	Oil	569,438	225,510
6/30/2014	Qrt 2	Propane	28,521	4,969
6/30/2014	Qrt 2	Steam	15,969	14,733
6/30/2014	Qrt 2	Wood	12,322	654
6/30/2014	Qrt 2	Residual Oil	144	-
6/30/2014	Qrt 2	Coal	882	-
9/30/2014	Qrt 3	Diesel	-	-
9/30/2014	Qrt 3	Gasoline	-	-
9/30/2014	Qrt 3	Kerosene	2,494	706
9/30/2014	Qrt 3	Natural Gas	526,170	184,391
9/30/2014	Qrt 3	Oil	723,190	381,324
9/30/2014	Qrt 3	Propane	17,860	28,153
9/30/2014	Qrt 3	Steam	15,969	18,269
9/30/2014	Qrt 3	Wood	14,952	4,079
9/30/2014	Qrt 3	Residual Oil	-	-
9/30/2014	Qrt 3	Coal	1,115	86
12/31/2014	Qrt 4	Diesel	-	-
12/31/2014	Qrt 4	Gasoline	-	-
12/31/2014	Qrt 4	Kerosene	2,602	669
12/31/2014	Qrt 4	Natural Gas	644,280	219,296
12/31/2014	Qrt 4	Oil	804,029	433,001
12/31/2014	Qrt 4	Propane	17,967	8,699
12/31/2014	Qrt 4	Steam	15,969	18,269
12/31/2014	Qrt 4	Wood	17,801	4,351
12/31/2014	Qrt 4	Residual Oil	-	-
12/31/2014	Qrt 4	Coal	1,249	313
3/31/2015	Qrt 1	Diesel	-	-
3/31/2015	Qrt 1	Gasoline	-	-
3/31/2015	Qrt 1	Kerosene	3,104	792
3/31/2015	Qrt 1	Natural Gas	671,315	301,729

Quarter End Date	Quarter	Fuel Type	Cumulative Annual (MMBtu)	Cumulative Annualized Pipeline (MMBtu) ^a
3/31/2015	Qrt 1	Oil	885,524	498,536
3/31/2015	Qrt 1	Propane	19,357	17,177
3/31/2015	Qrt 1	Steam	15,969	19,056
3/31/2015	Qrt 1	Wood	17,781	4,380
3/31/2015	Qrt 1	Residual Oil	-	-
3/31/2015	Qrt 1	Coal	1,305	315
6/30/2015	Qrt 2	Diesel	-	-
6/30/2015	Qrt 2	Gasoline	-	-
6/30/2015	Qrt 2	Kerosene	3,763	770
6/30/2015	Qrt 2	Natural Gas	694,322	220,988
6/30/2015	Qrt 2	Oil	955,804	501,564
6/30/2015	Qrt 2	Propane	22,091	67,535
6/30/2015	Qrt 2	Steam	15,969	16,372
6/30/2015	Qrt 2	Wood	20,558	20,411
6/30/2015	Qrt 2	Residual Oil	-	-
6/30/2015	Qrt 2	Coal	1,442	285
9/30/2015	Qrt 3	Diesel	-	-
9/30/2015	Qrt 3	Gasoline	-	-
9/30/2015	Qrt 3	Kerosene	4,063	875
9/30/2015	Qrt 3	Natural Gas	786,147	224,883
9/30/2015	Qrt 3	Oil	1,019,266	404,798
9/30/2015	Qrt 3	Propane	24,464	51,936
9/30/2015	Qrt 3	Steam	15,969	11,899
9/30/2015	Qrt 3	Wood	23,371	21,323
9/30/2015	Qrt 3	Residual Oil	-	-
9/30/2015	Qrt 3	Coal	1,627	326
12/31/2015	Qrt 4	Diesel	-	-
12/31/2015	Qrt 4	Gasoline	-	-
12/31/2015	Qrt 4	Kerosene	4,581	783
12/31/2015	Qrt 4	Natural Gas	829,928	202,156
12/31/2015	Qrt 4	Oil	1,116,994	376,191
12/31/2015	Qrt 4	Propane	28,612	10,054
12/31/2015	Qrt 4	Steam	15,969	12,272
12/31/2015	Qrt 4	Wood	26,889	4,736
12/31/2015	Qrt 4	Residual Oil	-	-
12/31/2015	Qrt 4	Coal	2,186	319
3/31/2016	Qrt 1	Diesel	-	-
3/31/2016	Qrt 1	Gasoline	-	-
3/31/2016	Qrt 1	Kerosene	5,172	866
3/31/2016	Qrt 1	Natural Gas	692,629	193,265
3/31/2016	Qrt 1	Oil	1,297,717	291,552
3/31/2016	Qrt 1	Propane	28,921	9,236
3/31/2016	Qrt 1	Steam	23,849	12,023

Quarter End Date	Quarter	Fuel Type	Cumulative Annual (MMBtu)	Cumulative Annualized Pipeline (MMBtu)^a
3/31/2016	Qrt 1	Wood	29,115	4,429
3/31/2016	Qrt 1	Residual Oil	-	-
3/31/2016	Qrt 1	Coal	2,422	326

^a Tracked beginning first quarter of 2013

Appendix D: NYS RGGI Auction Proceeds

Table D-1. NYS RGGI Auction Proceeds^a

Auction Date	Control Period	Clearing Price	New York State Allowances Sold	New York State Auction Proceeds
12/17/2008	First	\$3.38	12,422,161	\$41,986,904
3/18/2009	First	\$3.51	12,422,161	\$43,601,785
3/18/2009	Second	\$3.05	776,385	\$2,367,974
6/17/2009	First	\$3.23	11,861,849	\$38,313,772
6/17/2009	Second	\$2.06	776,385	\$1,599,353
9/9/2009	First	\$2.19	11,861,849	\$25,977,449
9/9/2009	Second	\$1.87	776,385	\$1,451,840
12/2/2009	First	\$2.05	11,861,850	\$24,316,793
12/2/2009	Second	\$1.86	571,423	\$1,062,847
3/10/2010	First	\$2.07	15,136,022	\$31,331,566
3/10/2010	Second	\$1.86	740,167	\$1,376,711
6/9/2010	First	\$1.88	15,136,022	\$28,455,721
6/9/2010	Second	\$1.86	756,801	\$1,407,650
9/8/2010	First	\$1.86	11,421,736	\$21,244,429
9/8/2010	Second	\$1.86	464,418	\$863,817
12/1/2010	First	\$1.86	8,678,724	\$16,142,427
12/1/2010	Second	\$1.86	41,863	\$771,645
3/9/2011	First	\$1.89	15,153,524	\$28,640,160
3/9/2011	Second	\$1.89	757,676	\$1,432,008
6/8/2011	First	\$1.89	4,519,648	\$8,542,135
6/8/2011	Second	\$1.89	383,114	\$724,085
9/7/2011	First	\$1.89	2,689,151	\$5,082,495
12/7/2011	First	\$1.89	9,621,954	\$18,185,493
3/14/2012	Second	\$1.93	8,895,733	\$17,168,765
6/6/2012	Second	\$1.93	8,265,426	\$15,952,272
9/5/2012	Second	\$1.93	9,315,659	\$17,979,222
12/5/2012	Second	\$1.93	7,568,550	\$14,607,302
3/13/2013	Second	\$2.80	14,252,818	\$39,907,890
6/5/2013	First	\$3.21	750,000	\$2,407,500
6/5/2013	Second	\$3.20	14,252,818	\$45,751,546
9/4/2013	First	\$3.21	769,253	\$2,053,906
9/4/2013	Second	\$3.20	14,578,296	\$38,924,050
12/4/2013	Second	\$3.00	14,578,295	\$43,734,885
3/5/2014	Second	\$4.00	9,119,837	\$36,479,348
6/4/2014	Second	\$5.02	7,173,198	\$36,009,454
9/3/2014	Second	\$4.88	7,173,198	\$35,005,206
12/3/2014	Second	\$5.21	7,173,198	\$37,372,362
3/11/2015	Third	\$5.41	5,906,447	\$31,953,878

Table D-1 continued

Auction Date	Control Period	Clearing Price	New York State Allowances Sold	New York State Auction Proceeds
6/3/2015	Third	\$5.50	5,906,446	\$32,485,453
9/9/2015	Third	\$6.02	9,799,723	\$58,994,332
12/2/2015	Third	\$7.50	5,906,446	\$44,298,345
3/9/2016	Third	\$5.25	5,691,771	\$29,881,798
First Control Period Total			144,305,904	\$336,282,535
Second Control Period Total			128,764,643	\$391,950,232
Third Control Period Total			33,210,833	\$197,613,806
TOTAL			306,281,380	\$925,846,573

^a New York did not offer allowances for sale in the RGGI auction held on December 25, 2008, where the clearing price for 2009 vintage allowances was \$3.07. The first control period for fossil-fuel fired electric generators took effect on January 1, 2009 and concluded on December 31, 2011. The second control period took effect on January 1, 2012 and concluded on December 31, 2014. The third control period took effect on January 1, 2015 and extends through December 31, 2018.

Appendix E: Total NYS RGGI Funds

Table E-1. NYS RGGI Funds

Quarter End Date	Quarter	Fund Category	Cumulative Funds (\$)
9/30/2010	Qrt 3	Interest Allocated to the RGGI Portfolio	\$940,276
9/30/2010	Qrt 3	RGGI Auction Proceeds	\$265,358,611
12/31/2010	Qrt 4	Interest Allocated to the RGGI Portfolio	\$940,276
12/31/2010	Qrt 4	RGGI Auction Proceeds	\$282,272,683
3/31/2011	Qrt 1	Interest Allocated to the RGGI Portfolio	\$940,276
3/31/2011	Qrt 1	RGGI Auction Proceeds	\$312,344,851
6/30/2011	Qrt 2	Interest Allocated to the RGGI Portfolio	\$1,034,063
6/30/2011	Qrt 2	RGGI Auction Proceeds	\$321,611,071
9/30/2011	Qrt 3	Interest Allocated to the RGGI Portfolio	\$1,034,063
9/30/2011	Qrt 3	RGGI Auction Proceeds	\$326,693,566
12/31/2011	Qrt 4	Interest Allocated to the RGGI Portfolio	\$1,034,063
12/31/2011	Qrt 4	RGGI Auction Proceeds	\$344,879,060
3/31/2012	Qrt 1	Interest Allocated to the RGGI Portfolio	\$1,998,557
3/31/2012	Qrt 1	RGGI Auction Proceeds	\$362,047,824
6/30/2012	Qrt 2	Interest Allocated to the RGGI Portfolio	\$1,998,557
6/30/2012	Qrt 2	RGGI Auction Proceeds	\$378,000,097
9/30/2012	Qrt 3	Interest Allocated to the RGGI Portfolio	\$1,998,557
9/30/2012	Qrt 3	RGGI Auction Proceeds	\$395,979,318
12/31/2012	Qrt 4	Interest Allocated to the RGGI Portfolio	\$3,026,525
12/31/2012	Qrt 4	Interest Allocated to the GJGNY Program	\$770,000
12/31/2012	Qrt 4	RGGI Auction Proceeds	\$410,586,620
3/31/2013	Qrt 1	Interest Allocated to the RGGI Portfolio	\$3,026,525
3/31/2013	Qrt 1	Interest Allocated to the GJGNY Program	\$770,000
3/31/2013	Qrt 1	RGGI Auction Proceeds	\$450,494,510
6/30/2013	Qrt 2	Interest Allocated to the RGGI Portfolio	\$3,026,525
6/30/2013	Qrt 2	Interest Allocated to the GJGNY Program	\$770,000
6/30/2013	Qrt 2	RGGI Auction Proceeds	\$498,653,556
9/30/2013	Qrt 3	Interest Allocated to the RGGI Portfolio	\$3,026,525
9/30/2013	Qrt 3	Interest Allocated to the GJGNY Program	\$770,000
9/30/2013	Qrt 3	RGGI Auction Proceeds	\$539,631,512
12/31/2013	Qrt 4	Interest Allocated to the RGGI Portfolio	\$3,026,525
12/31/2013	Qrt 4	Interest Allocated to the GJGNY Program	\$770,000
12/31/2013	Qrt 4	RGGI Auction Proceeds	\$587,162,922
3/31/2014	Qrt 1	Interest Allocated to the RGGI Portfolio	\$4,400,174

Table E-1 continued

Quarter End Date	Quarter	Fund Category	Cumulative Funds (\$)
3/31/2014	Qrt 1	Interest Allocated to the GJGNY Program	\$770,000
3/31/2014	Qrt 1	RGGI Auction Proceeds	\$619,845,745
6/30/2014	Qrt 2	Interest Allocated to the RGGI Portfolio	\$4,400,174
6/30/2014	Qrt 2	Interest Allocated to the GJGNY Program	\$770,000
6/30/2014	Qrt 2	RGGI Auction Proceeds	\$655,855,199
9/30/2014	Qrt 3	Interest Allocated to the RGGI Portfolio	\$4,400,174
9/30/2014	Qrt 3	Interest Allocated to the GJGNY Program	\$770,000
9/30/2014	Qrt 3	RGGI Auction Proceeds	\$690,860,405
12/31/2014	Qrt 4	Interest Allocated to the RGGI Portfolio	\$4,400,174
12/31/2014	Qrt 4	Interest Allocated to the GJGNY Program	\$770,000
12/31/2014	Qrt 4	RGGI Auction Proceeds	\$728,232,767
3/31/2015	Qrt 1	Interest Allocated to the RGGI Portfolio	\$5,900,174
3/31/2015	Qrt 1	Interest Allocated to the GJGNY Program	\$1,779,747
3/31/2015	Qrt 1	RGGI Auction Proceeds	\$760,186,645
6/30/2015	Qrt 2	Interest Allocated to the RGGI Portfolio	\$5,900,174
6/30/2015	Qrt 2	Interest Allocated to the GJGNY Program	\$1,779,747
6/30/2015	Qrt 2	RGGI Auction Proceeds	\$792,672,098
9/30/2015	Qrt 3	Interest Allocated to the RGGI Portfolio	\$5,900,174
9/30/2015	Qrt 3	Interest Allocated to the GJGNY Program	\$1,779,747
9/30/2015	Qrt 3	RGGI Auction Proceeds	\$851,666,430
12/31/2015	Qrt 4	Interest Allocated to the RGGI Portfolio	\$5,900,174
12/31/2015	Qrt 4	Interest Allocated to the GJGNY Program	\$1,779,747
12/31/2015	Qrt 4	RGGI Auction Proceeds	\$895,964,775
3/31/2016	Qrt 1	Interest Allocated to the RGGI Portfolio	\$9,067,174
3/31/2016	Qrt 1	Interest Allocated to the GJGNY Program	\$1,779,747
3/31/2016	Qrt 1	RGGI Auction Proceeds	\$925,846,573

Appendix F: Closed RGGI-Funded Programs and Completed Evaluations

F.1 Closed Programs

F.1.1 Green Residential Buildings Program (GRBP)

The Green Residential Building Program (GRBP), established under Public Authorities Law 1872, was a market transformation initiative designed to change the building practices of the residential construction industry for single-family homes and multifamily homes with up to 11 dwelling units. The GRBP offered incentives to building owners who build and obtain certification that their newly constructed residences meet or exceed Leadership in Energy and Environmental Design (LEED®) or National Green Building Standard guidelines, as well as other GRBP program-specific energy efficiency and health and safety requirements. Buildings meeting GRBP requirements will help to reduce energy use and greenhouse gas emissions, save water and other natural resources, use sustainable building materials, reduce waste, and improve indoor air quality. Sixty-nine contractors participated in this program. Per the enabling law, applications had to be received by October 31, 2013; therefore, the program is now closed to new applications. The following data represent only those projects where the incentive was funded by RGGI, which represents 82 percent of the program activity.

Key accomplishments:

- 440 RGGI-funded projects were completed.

F.1.2 Municipal Water and Wastewater Program

The Municipal Water and Wastewater Program provided a unique opportunity to coordinate RGGI climate change goals and funding with American Recovery and Reinvestment Act (ARRA) and U.S. Environmental Protection Agency (EPA) goals and funding while installing infrastructure that will improve the environment and keep New York State waters clean and healthy. This program was co-managed by the New York State Environmental Facilities Corporation (EFC) and NYSERDA. EFC secured ARRA and Green Project Reserve Funds from EPA to bolster efforts to finance wastewater infrastructure via the Clean Water State Revolving Fund Program. Wastewater plants installed through the program are constructed energy efficiently, thus minimizing carbon emissions and improving their economic and environmental performance.

Selected projects received RGGI-funded technical analyses to identify costs and savings associated with energy efficiency, process improvement, and carbon abatement opportunities in support of EPA-funded grants and financing for plant upgrades. The program was selected as one of five national recipients of the States Stepping Forward Program Award for excellence by the American Council for an Energy-Efficient Economy.

Key accomplishments:

- Technical energy analyses were completed for projects in 59 communities.
- Projected annual savings are 46,546 MWh and 56,447 MMBtu, after all project installations are complete.
- To date, communities have reported installing systems resulting in annual savings of 34,942 MWh and 50,098 MMBtu.

F.2 Completed Evaluations

F.2.1 Green Jobs - Green New York Jobs Quantification Study

This study quantified the direct, indirect, and induced jobs created/retained from the GJGNY program, including those in disadvantaged communities. The study also examined changes in worker skill level and wages resulting from GJGNY. NYSERDA issued the final reports for both phases of the study in November 2013. Both Phase 1 and Phase 2 reports are posted on NYSERDA's website.¹³

F.2.2. Multifamily Performance Program Process/Market Evaluation

A major Process/Market Evaluation of the SBC/EEPS-funded MPP was undertaken to assess the RGGI fuel efficiency incentive activity and GJGNY assessment/loan activity. This study was finalized in the third quarter of 2014 and published on the NYSERDA website.¹⁴

F.2.3. Multifamily Performance Program Impact Evaluation

A major Impact Evaluation of the System Benefits Charge (SBC)/EEPS-funded MPP was conducted to assess the effects of RGGI fuel efficiency incentives. The work included measurement and verification of

¹³ The GJGNY jobs quantification studies, Phase 1 and Phase 2, are on NYSERDA's website: [nyserdera.ny.gov/Publications/Program-Planning-Status-and-Evaluation-Reports/NYE\\$-Evaluation-Contractor-Reports/2013-Reports/NMR-Group.aspx](http://nyserdera.ny.gov/Publications/Program-Planning-Status-and-Evaluation-Reports/NYE$-Evaluation-Contractor-Reports/2013-Reports/NMR-Group.aspx)

¹⁴ [Multifamily Performance Program/Process Evaluation and Market Characterization, nyserdera.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2014ContractorReports/2014-MPP-Process-Evaluation.pdf](http://nyserdera.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2014ContractorReports/2014-MPP-Process-Evaluation.pdf)

energy savings, and attribution analysis of projects completed from 2009 through 2011; and the finalized study is available on NYSERDA's website.¹⁵

F.2.4. Economic Development Growth Extension Process Evaluation

A Process Evaluation for this program was finalized in the third quarter of 2015 and published on the NYSERDA website.¹⁶

F.2.5. Multifamily Carbon Emission Reduction Program

An Impact Evaluation for this program was conducted to measure and verify the energy and emission effects attributable to the program. This evaluation was completed in the fourth quarter of 2015. The final report is available on NYSERDA's website.¹⁷

¹⁵ Multifamily Performance Program Impact Evaluation (2009-2011), nyserda.ny.gov/About/Publications/Program-Planning-Status-and-Evaluation-Reports/Evaluation-Contractor-Reports/2015-Reports

¹⁶ Economic Development Growth Extension Process Evaluation, nyserda.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2015ContractorReports/economic-development-growth-extension-process-evaluation.pdf

¹⁷ RGGI Multifamily Carbon Emissions Reduction Program Impact Evaluation (2011-2012); http://www.nyserda.ny.gov/-/media/Files/Publications/PPSER/Program-Evaluation/2015ContractorReports/MCERP_IMPT_RP_FINAL.pdf

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