NYSERDA Solicitation: Program Opportunity Notice (PON) 4614 Community Heat Pump Systems ATTACHMENT B.2

Category B: Site-specific design study

Report Stage (Final Report for Category B Instructions part 2)

Instructions

Completion of this data spreadsheet is required as part of the Category B Site-Specific Design Study final report. This report-stage spreadsheet updates the data previously collected by the Applicant, and includes new data collected during the design study. Green shaded cells indicate data that were submitted at the Solicitation Stage. If previously reported data were updated during the design study, enter only the updated responses. Yellow shaded cells indicate new information compiled or collected during the detailed design study.

If your application is for a different Category (Category A - Site-Specific Scoping Study, or Category C - Site Specific Implementation Project), please download and provide information in the relevant Category spreadsheet.

Data to be provided by applicants are grouped into 3 main areas : District Characteristics, Systems and Technology, and Business Model. There is one worksheet tab for each sub-category. Please fill in information for all 3 worksheets

District Characteristics worksheet instructions

CA1 Location & Site Area

Provide the requested system location data.

CA2 Building Cluster Scale & Type

Characterize the scale of the proposed system.

CA3 Building Construction/Retrofit

Identify whether buildings to be served are new construction, retrofit or both. Also indicate if building heating/cooling systems will be replaced.

CA4 District System Construction/Retrofit

Identify whether the proposed district energy distribution system will be new construction, retrofit of an existing system, or both. Indicate distribution system type (high- or low- temp hot water, steam)

CA5 Building Address, Type, Size, Conditioned Area, Age

Provide information for each building to be served by the district system including address, conditioned space, new construction, major building renovation, or retrofit of heating/cooling system. Indicate building age of existing buildings to be served by the system.

CA6 Estimated Building Loads

Provide information regarding building loads.

CA7 If Retrofit - Energy Systems of Existing Buildings

For existing buildings, identify the primary heating and cooling energy sources, annual energy consumption data from utility bills, and type of heating and cooling system.

CA8 If Retrofit - Building Conversion Related Information

For existing buildings, identify whether heat pumps are used and the year the heating and cooling systems were last upgraded or replaced.

CA9 Energy Use from Existing Facilities

Calculate the total energy use for all existing buildings to be served by the system.

CA10 Conditioned Space, Loads and Energy Use

Calculate the total conditioned area for heating and for cooling for all existing buildings to be served by the system.

Systems and Technology worksheet instructions

CA11 Proposed Thermal Capacity from Geothermal Resource

The data requested in this section is thermal capacity supplied from the ground heat exchanger (GHX), not supplied to the buildings.

CA12 Other Thermal Resources Proposed as a (% of Total Thermal Resource)

Identify renewable or waste heat thermal resources that will be used to supplement the heat provided from the GHX.

CA13 Ground Heat Exchanger

Identify the proposed Earth-coupling method(s).

CA14 Heat Pumps

Provide information on proposed heat pumps including COPs, entering water temperatures, refrigerant, and equipment information.

CA15 Pilot Borehole(s)

Provide information regarding test bores or wells that were installed during the scoping study or detailed design study.

CA16 Onsite Electric Generation / Storage

Identify type and capacity of other renewable power sources or energy storage proposed for the project.

CA17 Community Distribution Piping Proposed

Indicate whether the community distribution system will be a 2-pipe (e.g., ambient loop) or 4-pipe (e.g., separate chilled and hot water piping) system. Provide community distribution system information including pipe size, insulation, and length for 2- and 4-pipe systems.

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DISTRICT CHARACTERISTICS

Applicant:

Watchtower Bible and Tract Society of New York, Inc.

CA1 Location & Site Area

District Street Address	155 Sterling Mine Rd	City/Town, Zipcode	Sloatsburg, NY 10974
District site area (acres)	248	Latitude, Longitude	41.1517, -74.2163

CA2 Building Cluster Scale &	Indicate all that apply	CA3 Building	Indicate all that apply	CA4 District System	Indicate all that apply
Туре		Construction/Retrofit		Construction/Retrofit	
b. MEDIUM e.g. college		a. New Construction		a. New Construction	
campus or multifamily					
residential complex consisting					
of multiple buildings, an office					
or medical park, etc.					
				Indicate present &	Chilled water (42 /58)
				proposed distribution	Hot water (128 /98)
				system type (e.g.,	
				steam, High-temp hot	
				water, etc.)	

CA5 Building Address, Type, S	ize, Conditioned Area, Age	e						CA6 Estimated Build	ing Loads		
Building Number	Street Address	Building Type (select from drop down list)	Building Size (square feet)	Conditioned Area to be Served - COOLING (square feet)	Conditioned Area to be Served - HEATING (square feet)	Type of Construction (New Construction, Major Renovation, Retrofit of Heating and Cooling Systems)	If Major Renovation or Retrofit Building Age (years)	Summer Peak Total Cooling Load (kBtu/hr)	Winter Peak Total Heating Load (kBtu/hr)	Process Heating Load - Steam or Hot Water (e.g. swimming pool, hotel, autoclaves, lab animal cage washing, Other- Specify) (MMBtu/hour)	Process Cooling Load (data centers, lasers etc.) tons)
Building 1 - Residential	TBD	Residential - Multi family	/ 85,921	73,025	73,025	New Construction		862	1,884		
Building 2 - Residential	TBD	Residential - Multi family	/ 64,033	52,960	52,960	New Construction		642	1,404		
Building 3- Residential	TBD	Residential - Multi family	/ 74,976	62,080	62,080	New Construction		752	1,644		
Building 4- Residential	TBD	Residential - Multi family	/ 85,921	73,025	73,025	New Construction		862	1,884		
Building 5- Residential	TBD	Residential - Multi family	/ 74,976	62,080	62,080	New Construction		752	1,644		
Building 6 - Residential	TBD	Residential - Multi family	/ 74,976	62,080	62,080	New Construction		752	1,644		
Building 7 - Residential	TBD	Residential - Multi family	/ 74,976	62,080	62,080	New Construction		752	1,644		
Building 8 - Residential	TBD	Residential - Multi family	/ 85,921	73,025	73,025	New Construction		862	1,884		
Building 9 - Residential	TBD	Residential - Multi family	/ 85,921	73,025	73,025	New Construction		862	1,884		
Building 10 - Residential	TBD	Residential - Multi family	/ 64,033	52,960	52,960	New Construction		642	1,404		
Building 11 - Office	TBD	Large Office	324,000	252,750	252,750	New Construction		4,552	4,125		
Building 12 - Events	TBD	Other - Specify	163,631	163,631	163,631	New Construction		2,760	2,300		
Building 13 - Audio Video	TBD	Other - Specify	225,000	225,000	225,000	New Construction		5,288	6,150		
Building 14 - Visitors Center	TBD	Other - Specify	15,000	15,000	15,000	New Construction		1,040	650		
Building 15 - Fitness Center	TBD	Other - Specify	106,000	106,000	106,000	New Construction		1,600	938		
Building 16 - Central Energy Pla	nTBD	Other - Specify	9,640	9,640	9,640	New Construction		424	488		
TOTALS				1,418,361	1,418,361			23,405	31,567		
CA9 Energy Use from Existin	g Facilities										
a. Total for All Buildings -	Annual Gas Consumption	on from Utility Bills for Heati	ng and Cooling (MMBTU)		0]					
b. Total for All Buildings - Annual Oil Consumption from Utility Bills for Heating (gal)				0							
c. Total for All Buildings - A	Annual Electricity Consu	umption from Utility Bills for	Heating and Cooling (kWh)		0						
CA10 Conditioned Space, Los	ads and Energy Use					-					
a. Total for All Buildings -C	Conditioned Area Served	I - Cooling (square feet)			1,418,361						
b. Total for All Buildings Conditioned Area Served - Heating (square feet)					1,418,361	1					

CA7 If Retrofit - Energy Systems of Existing Buildings

	ertr in Rectorite Energy		5 5 6						
Domestic Hot Water	Primary Energy	Primary Energy	Annual Gas	Annual Fuel Oil	Annual Electricity	Annual Electricity	Are annual electricity	Existing Heating	Existing Cooling
(gpm)	Source Currently	Source Currently	Consumption	Consumption from	Consumption for	Consumption for	use data metered for	System (Steam, Hot	System (Window A/C,
	Used for Heating	Used for Cooling	from Utility Bills	Utility Bills (gal)	cooling from Utility	heating from Utility	cooling and heating	water, Forced air,	Central A/C, Forced
	(Oil, Gas, Propane,	(Electricity, Gas,	(MMBTU)		Bills (kWh)	Bills (kWh)	systems or are they	Radiators, baseboard,	air, hydronic, Other-
	ConEd Steam,	ConEd Steam,					estimated from	hydronic, Other-	specify)
	Electricity, Other)	Other)					building totals?	specify)	
								~~~~,j//	
29.2									
21.3									
25.2									
29.2									
25.2									
25.2									
25.2									
29.2									
29.2									
21.3									
7.4									
Local ASHP									
15.4									
Local ASHP									
Local ASHP									
Local Electric									
283									

# CA8 If Retrofit - Building Conversion Related Information

Heat Pumps Currently Used? (Y/N)	Year HEATING System Last Installed or Replaced	Year COOLING System Last Installed or Replaced

Catagory Di	Cite and sife desire study	Report	Stage			
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SYSTEMS AND I	ECHNOLOGY					
<b>A</b>	Matches Dible and Tarat C	!				
Applicant:	watchtower Bible and Tract So	ociety of New York, Inc.				
CA11 Drepeed Them						
CA11 Proposed Therr	mai Capacity from Geothermal Resour	ce				Diversifie
				Summer Peak	Winter Peak	Summer
Heating (MBtu/hou	ur)			Heat Recovery	31,651	Heat Reco
Cooling (tons)				1,950	Heat Recovery	1,664
Domestic Hot Wate	er (GPM)			283	283	266
Process Heating (M	IBtu/hour)			In Heating	In Heating	In Heatin
Process Cooling (to)	ns)			In Cooling	In Cooling	In Coolin
CA12 Other Thermal	Resources Proposed as a (% of Total T	hermal Resource )				
Solar thermal			-			
Sewer waste heat r	ecovery		13%			
Waste heat from Da	ata Center		-			
Biomass			-			
Other - Events Cent	ter kitchen exhaust and freezer/coole	r condenser recovery	1.5%			
CA13 Ground Heat Ex	kchanger Type					
Closed loop (horizo	ntal or vertical) - (bores or energy pile	s)	Vertical closed loop bores			
<b>Open loop</b> (dedicat	ted injection well or seasonal reversal)		-			
Standing column we	ells (specify design bleed %, if any)		-			
Surface water coup	led (lake/pond, river/stream, or marir	ne)	-			
Other - specify			-			
GHX Balancing	GHX Balancing					
Are seasonal GHX loads balanced?			No			
Antifreeze used in	Antifreeze used in GHX piping?					
GHX Land Area	GHX Land Area					
Area needed for GH	HX (SF)		175,000			
Percentage of prop	erty area		Less than 2%			
Closed Loop System	ns - vertical					
Number of bores (c	losed loop - vertical)		280			
Depth of closed-loc	op borehole heat exchangers (ft)		800			
Closed-loop boreho	ole heat exchanger grout thermal cond	ductivity (W/m°K)	1.92			
Closed-loop antifre	eze design temperature (°F)		29			
Thermal response t	est results - thermal conductivity (Bt	u/*h*ft*ºF))	1.37			
Thermal response t	est results - thermal diffusivity (ft ² /d	ay)	0.91			
CAPEX of closed-loo	op boreholes (\$)		8,230,000			
CAPEX of closed-loo	op horizontal pipe and manifolding (\$	)	250,000			
Closed Loop System	ns - horizontal					
Length of horizonta	l closed-loop heat exchanger trench (	ft)	-			
Horizontal closed-lo	oop heat exchanger depth below grad	e (ft)	-			
Horizontal closed-lo	oop heat exchanger construction (e.g.	. slinky, # pipes per tren	-			
CAPEX of horizonta	l closed-loop heat exchanger (\$)	<u>, , , , , , , , , , , , , , , , , , , </u>	-			
Open-Loop Systems	S					
No. of open-loop w	vells		-			
Depth of open-loor	o wells (ft)		-			_
Open-loon well boy	rehole and screen diameter (in)		-			
Design open-loop w	well extraction rate (gnm/well)		-			
Design open-loop v	well injection rate (gpm/well)		-			
Open -loon system	configuration (ATES or dedicated inte	ction well)	-			
Open-loop system	lling method		-			
	een length (ft)					
CAPEX of open lace	n well system (\$)					
Standing Caluma M	p well system (\$)		_			

ersified District	Diversified District	
nmer Peak	Winter Peak	
t Recovery	22,600	
64	Heat Recovery	
	266	
eating	In Heating	
ooling	In Cooling	

Standing-Column well systems			J				1	
No. of standing col	umn wells	-						
Depth of standing	column wells (ft)	-						
Standing column w	vell design bleed rate (%, gpm/well)	-						
Standing column w	(e) design thermal diffusivity (m ² /s)	_						
CAPEX of standing	column wells (\$/ft)	_						
CAI EX OF Standing								
CA14 Heat Pumps								
Heat Pump Confi	guration (centralized, distributed or both)	Centralized	1					
For distributed bear	t numps complete for each type	Centralized						
For distributed field							Cooling EEP	
Heat Pump Type	Make & Model	Number	Heating Capacity (kBtu/hr) Full/Part	Heating COP Full/Part	Heating COP EWT (°F)	Cooling Capacity (tons) Full/Part	(Btu/wh) Full/Part	Cooling EER EWT (°F)
CENTRIFUGAL	TRANE AGILITY	1	4,394	3.84	35 evap, 111 cond	370	17.67	56 evap, 88 cond
CENTRIFUGAL	TRANE AGILITY	2	4,394	3.84	35 evap, 111 cond	370	17.67	56 evap, 88 cond
CENTRIFUGAL	TRANE AGILITY	3	4,394	3.84	35 evap, 111 cond	370	17.67	56 evap, 88 cond
CENTRIFUGAL	TRANE AGILITY	4	4,394	3.84	35 evap, 111 cond	370	17.67	56 evap, 88 cond
HELICAL ROTARY	TRANE RTWD	1	2,229	3.20	35 evap, 114 cond	200	14.13	56 evap, 88 cond
HELICAL ROTARY	TRANE RTWD	2	2,229	3.20	35 evap, 114 cond	200	14.13	56 evap, 88 cond
HELICAL ROTARY	TRANE RTWD	3	2,229	3.20	35 evap, 114 cond	200	14.13	56 evap, 88 cond
CA15 Pilot Borehole	(s)							
No. of pilot boreho	bles	1						
Proposed pilot we	ll use	None						
Additional value /	use of pilot well(s)	None						
Ground surface ele	evation (ft)	779						
Geophysical loggin	ng conducted?	Yes						
Thermal response	testing conducted?	Yes						
Aquifer pumping to	est conducted?	Yes						
Groundwater sampling conducted?		No						
Soil sampling conducted?		Yes						
Measured ambient ground water temperature (°F)		50.5						
Subsurface contamination potential?		Unlikely						
Drilling method		Air rotary						
Borehole Depth (ft	;)	499						
Groundwater Dept	:h (ft)	20						
Borehole Diamete	r (in)	5-3/4"						
Geologic condition	s in target formation (bedrock, surficial/glacial, coastal plain)	Bedrock						
CA16 Onsite Electric	Generation / Storage							
Solar PV		Yes						
Solar PV capacity (	kW)	3,200						
Wind Turbine		-						
Wind turbine capa	city (kW)	-						
Battery Storage		Yes						
Battery Storage Ca	pacity (MW-hr)	10,000						
CA17 Community Di	stribution Piping Proposed							
No. of distribution p	ipes (2 or 4)	4						
2 pipe								
Pipe Material	Pipe Diameter (inches)	Insulation Type						
-	-	-						
4 pipe								
Chilled Water								
Pipe Material	Pipe Diameter (inches)	Insulation Type						
Schedule 40 Steel	3" to 12"	2" polyeurothane foam						
Hot Water								
Pipe Material	Pipe Diameter (inches)	Insulation Type						
Schedule 40 Steel	4" to 12"	2" polyeurothane foam						

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# **BUSINESS MODEL**

Applicant: Watchtower Bible and Tract Society of New York, Inc.

# Ownership

# C18 Building Ownership

Buildings all owned by a single entity	Buildings all owned by a single entity
Buildings having unrelated owners	
Buildings owned by a cooperative or association	-
Other - Specify	-

# C19 Proposed System Ownership & Operation

System owned/operated by a private entity	System owned/operated by a private entity
System owned/operated by a public entity (municipality)	-
System owned by a public entity and operated by a private entity	-
System owned/operated by a utility	-
System owned by a private or public entity and operated by another private entity	-
System owned/operated by a public-private partnership.	-
Other - Specify	-

# C20 Key Assumptions used for 25 year NPV Life Cycle Cost Analysis

Economic Factors		
Economic Discount Rate or Hurdle Rate	8.0%	
General Inflation Rate	5.0%	/year
Electricity Escalation Rate	2.0%	/year
Useful life of Ground Heat Exchanger Loop	50	years
Useful life of GSHP	25	years

Building Types	Type of Construction
Classroom	New Construction
Research Lab	Major Renovation
Data Center	Retrofit of Heating and Cooling Systems
Dormitory	
Large Office	Primary Energy Source Currently Used for Heating
Medium Office	Oil
Small Office	Gas
Residential- Single family	Propane
Residential - Multi family	ConEd Steam
Residential - Multi floor	Electricity
Warehouse	Other
Stand Alone Retail	
Strip Mall	Primary Energy Source Currently Used for Cooling
Primary School	Electricity
Secondary School	Gas
Supermarket	ConEd Steam
Quick Service Restaurant	Other
Full Service Restaurant	
Hospital	Yes
Outpatient Health Clinic	No
Small Hotel	
Large Hotel	Drilling Method
Midrise Apt	Air rotary
Other - Specify	Mud rotary
	Dual rotary
Subsurface contamination potential	DTH air hammer
Unknown	DTW water hammer
Known contaminated	Sonic
Known uncontaminated	Auger
Unlikely	Other
Likely	

Geologic conditions in target
formation
Bedrock
Surficial / glacial deposits
Coastal plain deposits