New York State Energy Research and Development Authority

Fiscal Year 2020-21 Budget (Revised October 2020)

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CERTIFICATION

I hereby certify that, to the best of my knowledge and belief after reasonable inquiry, the budget information contained herein for the fiscal year ending March 31, 2021 has been developed based on reasonable assumptions and methods of estimation.

Doreen M. Harris Acting President and Chief Executive Officer

dover M. Harris

Jeffrey J. Pitkin Treasurer and Chief Financial Officer

| (Amounts in thousands) | | | | |
|---|------------|-----------|------------|---|
| | Approved | | Revised | l . |
| | Budget | | Budget | |
| | FY 2020-21 | Change | FY 2020-21 | Explanation for change |
| | | | | Revised reflects actual balance from March 31, 2020, which differed from Budget estimates generally due to timing |
| Net position beginning of year | \$ 967,847 | 111,284 | 1,079,131 | of revenues and expenses. |
| | | | | |
| Revenues: | | | | |
| State appropriations | 33,883 | - | 33,883 | |
| Third party reimbursement | 33,479 | (9,985) | 23,494 | Reflects a decrease in reimbursement funding from Con Edison due timing of revised expenditure projections under |
| | | | | the Indian Point Energy Center Reliability Contingency program. |
| Utility surcharge assessments | 499,731 | 31,015 | 530,745 | Primary reflects an increase in additional NY Green Bank Capital calls due to more loan commitments made than |
| | | | | was anticipated in the original budget and from a decrease in assessments based on revised expenditure projections. |
| Renewable energy credit proceeds | 9,096 | _ | 9,096 | |
| Zero emission credit payments | 541,037 | _ | 541,037 | |
| Allowance auction proceeds | 104,454 | 23,994 | | Reflects an increase in the average price per allowance based on June and September 2020 auction results. |
| Project repayments | 385 | | 385 | |
| Federal grants | 8,400 | (1,499) | | Reflects a slight decrease in federal grant revenue based on revised expenditure projections. |
| Rentals from leases | 986 | - | 986 | |
| Interest income | 11,002 | (10,318) | | Reflects a decrease in the one year treasury rate (1.5% to .10%) given the market volatility COVID-19 has had on |
| | , | (-// | | the economy. |
| Loan interest | 32,016 | (1,028) | 30,988 | Reflects a decrease in the floating rate notes loan interest due to reductions in market rate yields. |
| QECB interest subsidy | 355 | ` - | 355 | , |
| Fees and other income | 4,697 | 124 | 4,821 | Reflects a slight increase in anticipated fees due to changes in portfolio composition from approved budget. |
| Total Revenues | 1,279,521 | 32,303 | 1,311,823 | |
| | | · | | |
| Expenses: | | | | |
| Salaries and benefits | 60,219 | - | 60,219 | |
| Program expenditures: | | | | |
| Clean Energy Standard | 556,927 | - | 556,927 | Reflects an overall decrease in anticipated program activity resulting from COVID-19 and from revised assumptions |
| NY-Sun | 107,017 | (10,415) | 96,602 | on the timing of certain program expenditures |
| West Valley | 16,636 | (47) | 16,589 | |
| Renewable Portfolio Standard | 58,589 | (188) | 58,401 | |
| Other | 48,169 | (1,658) | 46,511 | |
| Indian Point Energy Center | 11,000 | (10,000) | 1,000 | |
| Energy Storage | 26,500 | (18,180) | 8,320 | |
| Regional Greenhouse Gas Initiative | 121,156 | (27,538) | 93,618 | |
| Clean Energy Fund | 289,226 | (56,827) | 232,399 | |
| Program expenditures | 1,235,220 | (124,853) | 1,110,367 | |
| Investment related expenses | 348 | - | 348 | |
| Program operating costs | 4,508 | - | 4,508 | |
| General & administrative expenses | 10,740 | 623 | 11,363 | Reflects an increase in Information Technology costs for unanticipated system development upgrades and for |
| | | | | certain telecommunication costs not originally budgeted to address organization-wide telework due to the COVID- |
| | | | | 19 pandemic. |
| Depreciation | 3,303 | - | 3,303 | |
| NYS Assessments | 13,594 | - | 13,594 | |
| Bond interest and fees | 3,890 | - | 3,890 | |
| Total Expenses | 1,331,822 | (124,230) | 1,207,592 | |
| | | | | |
| Net (expense) revenue and change in net | (#8.804) | | | |
| position | (52,301) | | 104,231 | |
| Net position end of year: | | | | |
| | 240.252 | 49 702 | 290.056 | Disconally due to the entiringted effect of DAVC programme to the CEE Order |
| Restricted for specific programs | 340,353 | 48,703 | 389,036 | Principally due to the anticipated effect of BAYG pursuant to the CEF Order. Primarily due to a higher level of capitalization through March 31, 2020 than anticipated and from an increase in |
| NY Green Bank Capitalization | 555,603 | 220,605 | 776 200 | remarily due to a higher level of capitalization through March 31, 2020 than anticipated and from an increase in revised projections for fiscal year 2020-21. |
| Net Investment in Capital Assets | 14,707 | (940) | 13,767 | revised projections for risear year 2020-21. |
| Net investment in Capital Assets | 14,707 | (940) | 15,707 | Primarily due to in an increase in unrestricted interest earnings through March 31, 2020, offset in part by a decrease |
| Unrestricted | 4,883 | (552) | A 321 | in projected interest earnings. |
| Total net position end of year | \$ 915,546 | 267,816 | 1,183,362 | projected interest cumings. |
| roan not position end of your | y 715,510 | 207,010 | 1,105,502 | |

NYSERDA Revised Budget FY 2020-21 (Amounts in thousands)

| Fun | ction | c/Pro | grams |
|-----|-------|-------|-------|
| | | | |

| | Market Development / Innovation & Research | NY Green Bank | NY-Sun | Clean Energy Standard | RGGI | Energy & Environmental Analysis | West Valley | Other | Revised Budget FY 2020-21 | Approved Budget FY 2020-21 |
|---|--|---------------------|----------|-----------------------------|----------|---------------------------------------|----------------|-----------|---------------------------------|----------------------------------|
| Net position, beginning of year | \$ 79,677 | 606,393 | 37,078 | (7,230) | 134,123 | 3,102 | - | 232,029 | 1,079,131 | 967,847 |
| Revenues: | | | | | | | | | | |
| State appropriations | - | - | - | - | 6,169 | 150 | 18,200 | 9,364 | 33,883 | 33,883 |
| Third party reimbursement | 15,000 | - | - | - | - | - | 1,829 | 6,665 | 23,494 | 33,479 |
| Utility surcharge assessments | 195,798 | 155,534 | 80,933 | - | - | 13,031 | - | 85,449.46 | 530,745 | 499,731 |
| Renewable energy credit proceeds | - | - | - | 9,096 | - | - | - | - | 9,096 | 9,096 |
| Zero emission credit payments | - | - | - | 541,037 | - | - | - | - | 541,037 | 541,037 |
| Allowance auction proceeds | - | - | - | - | 128,448 | - | - | - | 128,448 | 104,454 |
| Project repayments | - | - | - | - | - | - | - | 385 | 385 | 385 |
| Federal grants | - | - | - | - | - | 2,606 | - | 4,295 | 6,901 | 8,400 |
| Rentals from leases | - | - | - | - | - | - | - | 986 | 986 | 986 |
| Interest income | 69 | 187 | 32 | 56 | 131 | - | - | 209 | 684 | 11,002 |
| Loan interest | - | 22,586 | - | - | - | - | - | 8,402 | 30,988 | 32,016 |
| QECB interest subsidy | - | - | - | - | - | - | - | 355 | 355 | 355 |
| Fees and other income | | 4,624 | - | - | - | - | - | 197 | 4,821 | 4,697 |
| Total Revenues | 210,867 | 182,931 | 80,965 | 550,189 | 134,748 | 15,787 | 20,029 | 116,307 | 1,311,823 | 1,279,521 |
| Expenses: | | | | | | | | | | |
| Salaries and benefits | 23,749 | 8,647 | 1,965 | 3,749 | 5,523 | 5,586 | 2,518 | 8,482 | 60,219 | 60,219 |
| Program expenditures | 232,399 | 120 | 96,602 | 556,927 | 93,618 | 7,950 | 16,589 | 106,162 | 1,110,367 | 1,235,220 |
| Investment related expenses | | 348 | | - | - | - | - | | 348 | 348 |
| Program operating costs | 684 | 2,040 | 59 | 83 | 12 | 897 | 152 | 581 | 4,508 | 4,508 |
| General & administrative expenses | 4,477 | 1,625 | 369 | 708 | 1,042 | 1,054 | 484 | 1,604 | 11,363 | 10,740 |
| Depreciation | 1,835 | 189 | 320 | 210 | 121 | 123 | 61 | 444 | 3,303 | 3,303 |
| NYS Assessments | 2,996 | 147 | 1,130 | 6,395 | 1,143 | 178 | 225 | 1,380 | 13,594 | 13,594 |
| Bond interest and fees | -,,,,, | | -, | - | -, | | | 3,890 | 3,890 | 3,890 |
| Total Expenses | 266,140 | 13,116 | 100,445 | 568,072 | 101,459 | 15,788 | 20,029 | 122,543 | 1,207,592 | 1,331,822 |
| Town Emponeer | 200,110 | 13,110 | 100,110 | 500,072 | 101,102 | 15,700 | 20,025 | 122,010 | 1,201,032 | 1,001,022 |
| Net sources / (uses) of net position other than transfers | (55,273) | 169,815 | (19,480) | (17,883) | 33,289 | (1) | - | (6,236) | 104,231 | (52,301) |
| Inter-program transfers | 22,000 | - | - | - | (34,000) | - | - | 12,000 | _ | - |
| Net Investment in Capital Assets | 287 | - | (277) | (128) | - | - | (4) | (345) | (467) | (743) |
| Net Position End of Year: | | | | | | | | | | |
| Restricted for specific programs | 44,077 | - | 16,999 | (25,210) | 133,412 | 3,101 | (203) | 216,880 | 389,056 | 340,353 |
| NY Green Bank Capitalization | - | 776,208 | - | - | - | ´ - | - | - | 776,208 | 555,603 |
| Net Investment in Capital Assets | 2,327 | ´ - | 599 | 97 | - | - | 203 | 10,541 | 13,767 | 14,707 |
| Unrestricted | · <u>-</u> | - | - | - | - | - | - | 4,331 | 4,331 | 4,883 |
| Net position end of year | \$ 46,404 | 776,208 | 17,598 | (25,113) | 133,412 | 3,101 | - | 231,752 | 1,183,362 | 915,546 |