



ORECRFP20-1 Proposers' Conference

NYSERDA Offshore Wind Team

August 12, 2020



NYSERDA

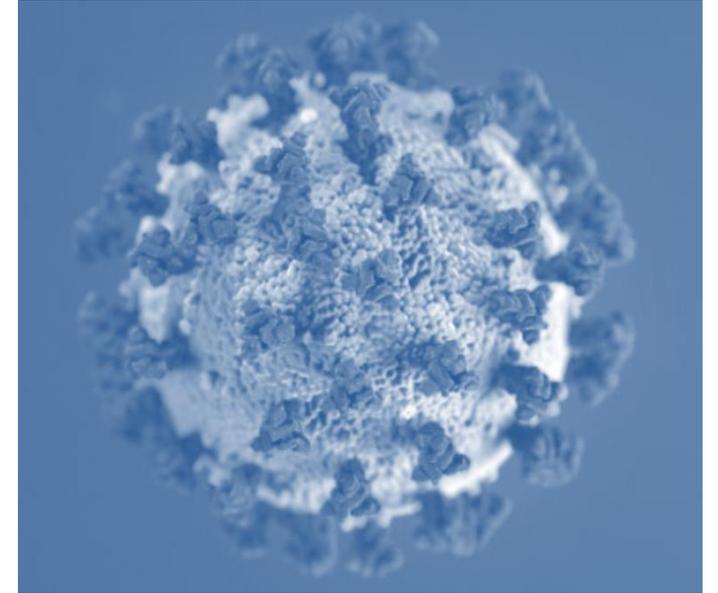
Agenda

- **Welcome & Agenda**
- **Background**
- **Solicitation Summary**
- **Bid Structure & Evaluation**
- **OREC Standard Form Agreement**
- **Submission Instructions**
- **Next Steps/Key Dates & Questions**

Background

Doreen Harris, Acting President and CEO

New York State Response to Novel Coronavirus (COVID-19)



<https://coronavirus.health.ny.gov/home>

<https://www.nyserra.ny.gov/ny/COVID-19-Response>



New York is committed to
100% clean
carbon-free electricity
by 2040

most aggressive in the nation

An illustration of several offshore wind turbines of varying sizes, receding into the distance over a dark blue sea. The turbines are rendered in shades of grey and white, with their blades slightly blurred to suggest motion. The background behind the turbines consists of light blue, rounded shapes representing clouds or waves.

9,000 MW
of offshore wind
by 2035

10,000 JOBS

**ENOUGH TO POWER
6 MILLION HOMES**

**BILLIONS IN
INFRASTRUCTURE**

**30% OF NEW YORK'S
ELECTRICITY LOAD**

Achievement of New York's 9 GW offshore wind goal will result in significant benefits across the State





Offshore Wind Solicitation of Up To
2,500 Megawatts

Port Infrastructure Investment of
More Than \$400 Million



Combined, these Clean Energy Projects will

\$7 BILLION
in Investments and More than
4,500 JOBS

New York has issued the

LARGEST

Combined Solicitations for

RENEWABLE

ENERGY

ever by a U.S. State



NYSERDA



Solicitations for Land-Based Renewable Energy Projects of

1,500+ Megawatts

Which is Equivalent to Powering
500,000 Homes for 20 Years

**CLEAN ENERGY
PROJECTS WILL**

- ✓ Jumpstart New York's economy and accelerate climate goals
- ✓ Prioritize hiring in Environmental Justice Areas
- ✓ Benefit disadvantaged communities
- ✓ Require project labor agreements and/or prevailing wage for good paying jobs

Solicitation Summary

Greg Lampman,

Program Manager, Environmental Research

ORECRFP20-1 Now Live!

New York Launches Second OSW Solicitation



Offshore Wind Solicitation of Up To
2,500 Megawatts

Port Infrastructure Investment of
More Than \$400 Million

70% Price

20% Economic Benefits

10% Viability

<https://www.nyserda.ny.gov/offshore-wind-2020-solicitation>

ORECRFP20-1: Offshore Wind Generation with \$400 million in Port Infrastructure Investments

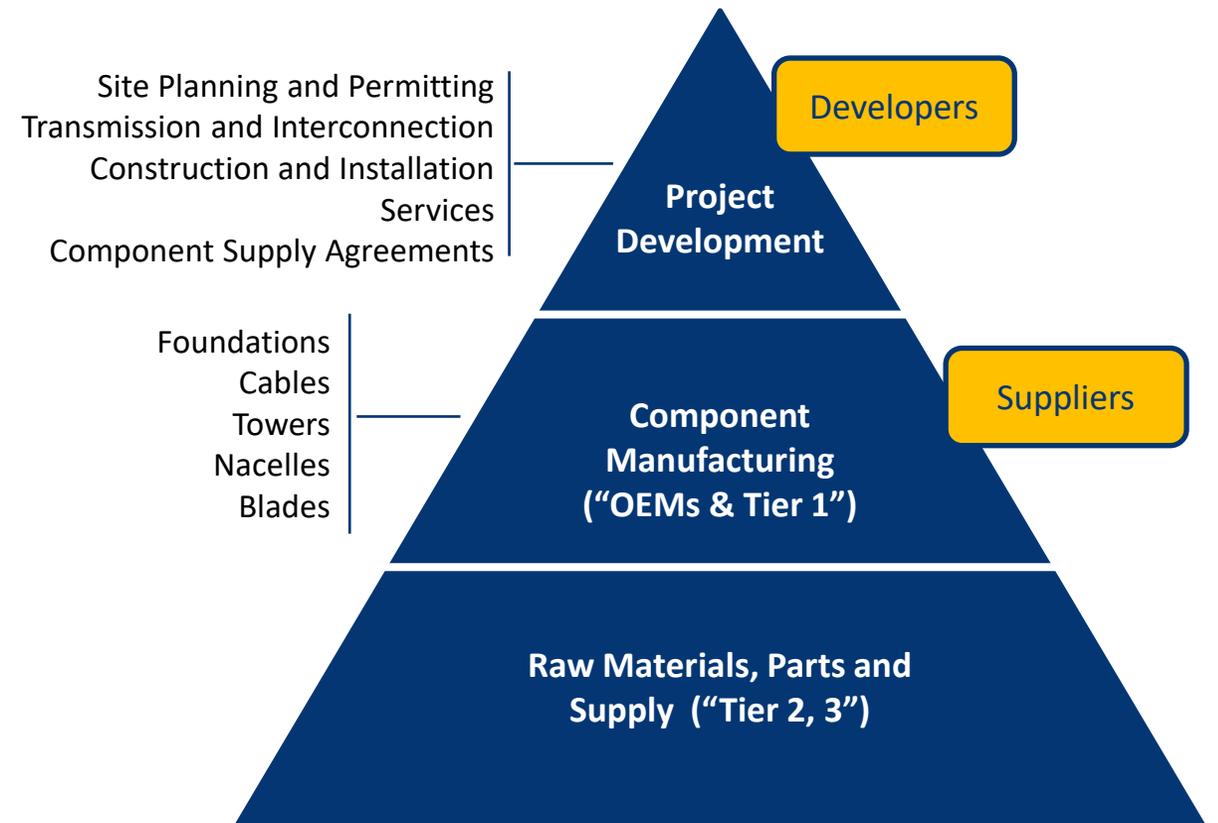
- The combined solicitation includes a **multi-port strategy** and requirement for offshore wind generators to partner with **any of the 11 prequalified New York ports** to stage, construct, manufacture key components, or coordinate operations and maintenance activities.
- **NYSERDA, with the assistance of NY Green Bank, Empire State Development and the New York State Department of Transportation, will support this combined solicitation for investing in and upgrading the state's port infrastructure.**
- **The \$400 million in private and public funding is comprised of:**
 - **\$100 million in Empire State Development grant funding,**
 - **\$100 million in low-interest financing,**
 - **\$200 million in private-sector matching funds, for a 1:1 public/private match.**



ORECRFP20-1: De-Risking and Enabling Port Infrastructure and Supply Chain Investments

Integrated RFP process targeting both projects and port facilities seeks to deliver key strategic objectives to New York:

- ✓ **Port facilities will be linked to awarded projects, will help to guarantee local economic impacts;**
- ✓ **Process will encourage cooperation/coordination between developers and suppliers; and**
- ✓ **Port facility investments will be de-risked, enabling bold supply chain advancements that will bolster New York's position as the center of the U.S. offshore wind industry.**



ORECRFP20-1 Process Overview

Highlights of solicitation process include:

Bid Requirements

- ✓ **Project bidders must hold a federal offshore wind lease and be capable of delivering ORECs to the NYS Control Area;**
- ✓ **Bidders must work with any one or more of the 11 eligible ports to leverage up to \$200M in State commitments to port infrastructure, matched with private capital (Required Base and Alternate Proposal(s))**
- ✓ **Standalone Proposal (no State funding for ports, no Port Infrastructure Investment Plan)**

Bid Evaluation Criteria

- **Price (70%): impacts to NYS ratepayers;**
- **Economic Benefits (20%): short- and long-term direct benefits to NYS, including job creation and in-state project and industry expenditures; and**
- **Viability (10%): technical and social maturity and feasibility of the planned project.**

Competitively-Selected Awards

- **NYSERDA will issue a long-term contract (25 years) to the winning project(s) to deliver offshore wind energy to NYS.**
- **NYS will also issue separate funding agreements to winning port facilities to support construction/refurbishment.**

ORECRFP20-1 New & Notable Items

OREC Pricing Refined

- **Index OREC Structure refined by the Public Service Commission for implementation under April 2020 Order (NYISO Zonal Reference Energy and Capacity pricing)**
- **Fixed OREC Structure available at “bidder’s choice”**

Bid Fees

- **Bid Fees revised to promote optionality in port and economic development configurations**

Streamlined Submission Process

Base and Standalone Projects

- **Base Project: Proposers must propose at least one generation project combined with port infrastructure and seeking at least \$100M and up to \$200 in NYS funding, matched by private capital**
- **Standalone Project: Proposers must propose at least one generation-only project**

Increased Minimum Thresholds

- **Proposers should ensure that intended Proposals meet all minimum Viability Thresholds**

ORECRFP20-1 New & Notable Items

Community Engagement & Disadvantaged Communities

- **Supporting the CLCPA target of delivering at least 35 percent of the overall benefits from New York State's climate programs to Disadvantaged Communities.**
- **Requiring thoughtful community engagement plans**
- **Economic benefits realized in disadvantaged communities will be prioritized in evaluation**

Support for Prevailing Wage, Project Labor Agreements (PLAs), MWBE, and SDVOB

Embodied Carbon

- **Proposers describe the efforts undertaken to better understand and consider carbon intensity in design, sourcing and construction, and the steps that have been taken to minimize embodied carbon**

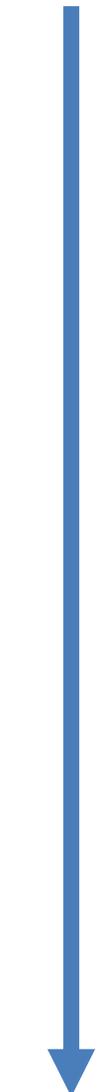
Support for Regional Monitoring

- **Providing financial and technical support for regional monitoring of wildlife and key commercial fish stocks through a minimum contribution of \$10,000 per megawatt of operational installed capacity to understand how offshore wind energy development potentially affects the distribution and abundance of sensitive species – including:**
 - **\$5,000 per megawatt to support key commercial fish stock monitoring; and**
 - **\$5,000 per megawatt to support regional wildlife monitoring**

Bid Structure & Evaluation

**Adrienne Downey, Principal Engineer, Offshore Wind
& Matt Vestal, Senior Advisor, Large-Scale Renewables**

START



END

Defined pursuant to Section 2.1.2, and 2.1.3

Required Base Proposal

Alternate Proposals

Required Standalone Proposal

Rejected Proposals:

Ineligible Proposals

Proposals with Port Infrastructure Plans deemed "Not Investment Worthy"

Proposals with Project Viability Scores of Zero

Section 2. Eligibility

Section 2.1.2, Appendix C.2

Port Infrastructure Scoring Committee

(Appendix C.2 does not apply to Required Standalone Proposal)

Section 3.2 Viability (10%)
Section 3.3 Economic Benefits (20%)

Scoring Committee

Section 4 Price (70%)

5.1.1 Preliminary Ranking for Required and Alternate Proposals

5.2 Portfolio Evaluation

5.1.2 Preliminary Ranking for Required Standalone Projects

Section 5.2 will determine whether Required Standalone Proposal will be considered in the Portfolio Evaluation process

5.3 Award Group



START

Defined pursuant to Section 2.1.2, and 2.1.3

Required Base Proposal

Alternate Proposals

Required Standalone Proposal

Rejected Proposals:

Ineligible Proposals

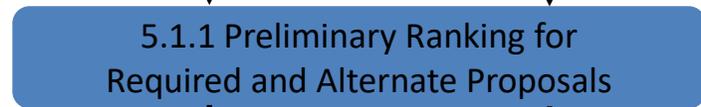
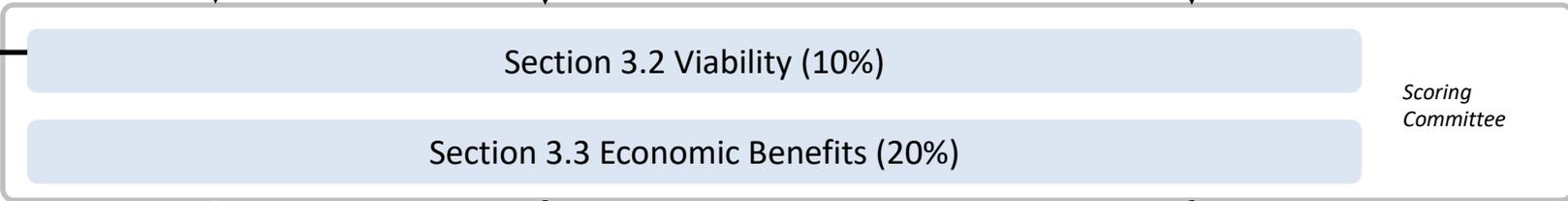
Proposals with Port Infrastructure Plans deemed "Not Investment Worth"

Proposals with Project Viability Scores of Zero

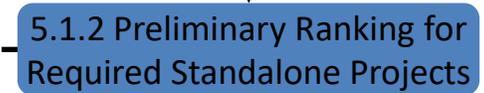


Port Infrastructure Scoring Committee

(Appendix C.2 does not apply to Required Standalone Proposal)



Section 5.2 will determine whether Required Standalone Proposal will be considered in the Portfolio Evaluation process



END

Project Eligibility Requirements (I/II)

Bundled Port and Offshore Wind Requirements

- All Proposers must submit a Required Base Proposal and a Required Standalone Proposal but may also submit an uncapped number of Alternate Proposals. The Base Proposal and Standalone Proposals must include pricing for a 25-year Contract Tenor using either the Index OREC or Fixed OREC pricing structure and must reflect energy delivered through a direct marine cable interconnection to a point in NYISO Zone J or Zone K. Alternate Proposals may be for either 20-year or 25-year Contract Tenors (§2.1.3 – §2.1.6).
- Except for the Standalone Proposal, each Proposal must include at least one Port Infrastructure Investment Plan tied to one of the preselected Eligible Ports. NYS is poised to invest in port facilities that can support offshore wind staging, manufacturing, and/or other miscellaneous offshore wind related uses that create real, persistent and sustainable institutional or labor capabilities in the State, and that have the potential to reduce the cost of future offshore wind projects. Each Proposal must seek to invest at least \$100 million in NYS Funding for port investments through its associate Port Infrastructure Investment Plans and adhere to the Funding Category limits and requirements (Appendix C.2), including the private capital investment match (§2.1.2):
 - Reimbursement-Based Grant Funding matched \$1.25-for-\$1.00, up to \$100 million
 - New York State Assisted Financing matched \$0.75-for-\$1.00, up to \$100 million

Project Eligibility Requirements (II/II)

Port Infrastructure Investment Plans

- **A Proposer can submit multiple Proposals that involve Port Infrastructure Investment Plans for different Eligible Ports. Likewise, an Eligible Port is eligible to support multiple Proposers under this current RFP. A Proposer can also submit multiple Port Infrastructure Investment Plans for the same Eligible Port, to account for different uses, different funding approaches, or any other variation in the planned development approach.**
- **Ports eligible for inclusion in the Port Infrastructure Investment Plan are only those 11 ports pre-qualified under New York State's RFQL 4259.**
- **The Port Infrastructure Investment Plan supports the Proposal's Economic Benefit Plan and associated Economic Benefit Claims as described in Appendix C.1, specifically those Economic Benefit Claims associated with Category 2, which are associated with New York State port infrastructure funding. New York State funds cannot be counted as part of a Proposal's Economic Benefits Plan or Claims; however, the economic outcomes that are attributable thereto may be counted.**

If a Proposal's Port Infrastructure Investment Plan is considered "not investment worthy," **the associated Proposal will be deemed ineligible for an OREC contract award.** Proposers are encouraged to consider submitting Alternate Proposals with different included Port Infrastructure Plans. More than one Port Infrastructure Investment Plan may be submitted for any given Eligible Port.

START

Defined pursuant to Section 2.1.2, and 2.1.3

Required Base Proposal

Alternate Proposals

Required Standalone Proposal

Rejected Proposals:

Ineligible Proposals

Proposals with Port Infrastructure Plans deemed "Not Investment Worth"

Proposals with Project Viability Scores of Zero

Section 2. Eligibility

Section 2.1.2, Appendix C.2 *Port Infrastructure Scoring Committee*

(Appendix C.2 does not apply to Required Standalone Proposal)



Scoring Committee

5.1.1 Preliminary Ranking for Required and Alternate Proposals

5.2 Portfolio Evaluation

5.1.2 Preliminary Ranking for Required Standalone Projects

Section 5.2 will determine whether Required Standalone Proposal will be considered in the Portfolio Evaluation process

5.3 Award Group



END

Non-Price Evaluation: Project Viability (10%)

The project viability evaluation considers a series of factors that demonstrate whether the proposed Project can reasonably be expected to be in service on or before the proposed Commercial Operation Date and remain operational through the Contract Deliver Term.

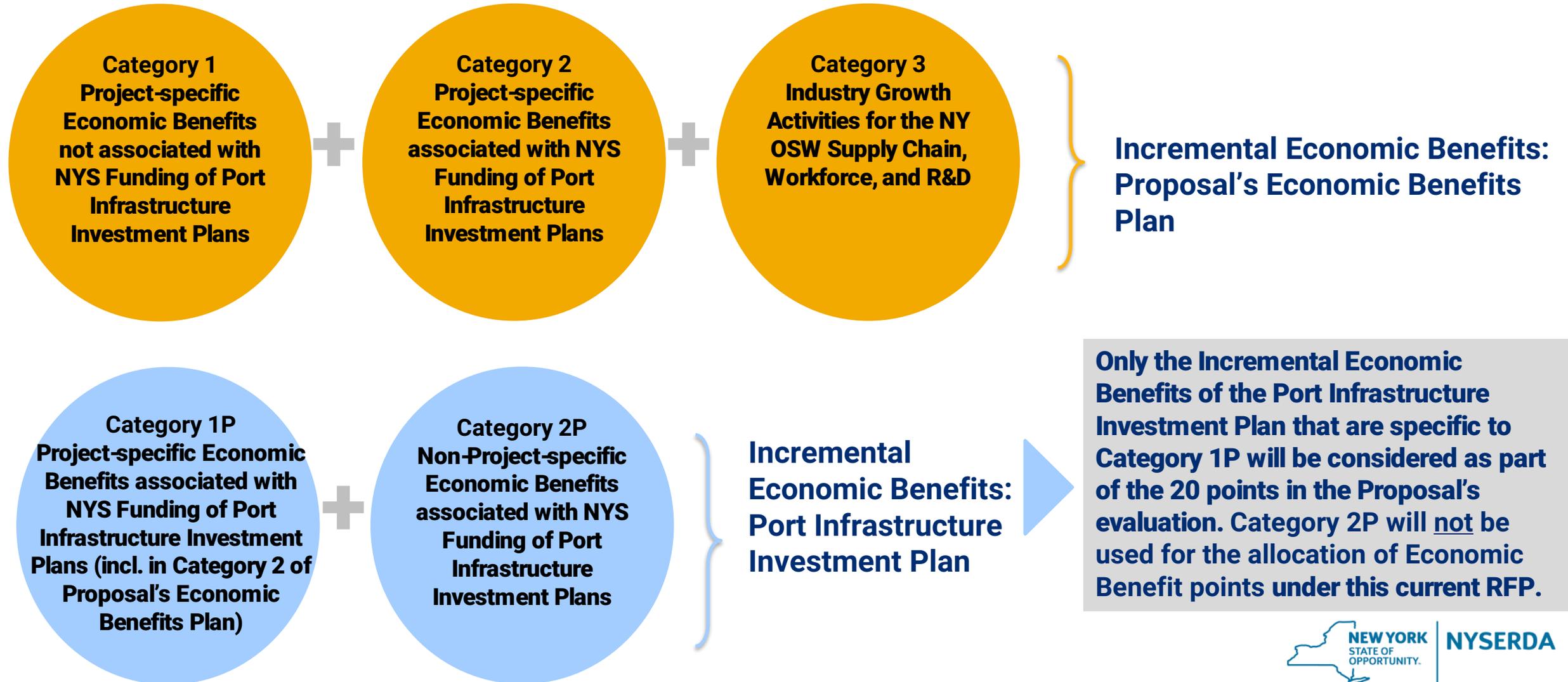
To maximize the score received under this scoring component, Proposers must:

- provide evidence that Project development plans are sufficiently mature, and technically, socially, and logistically feasible;
- that Proposers have sufficient experience, expertise, and financial resources to execute the development plans in a commercially reasonable and timely manner; and
- that the Project as proposed can be developed in a manner which is sensitive to ocean users and coastal communities.

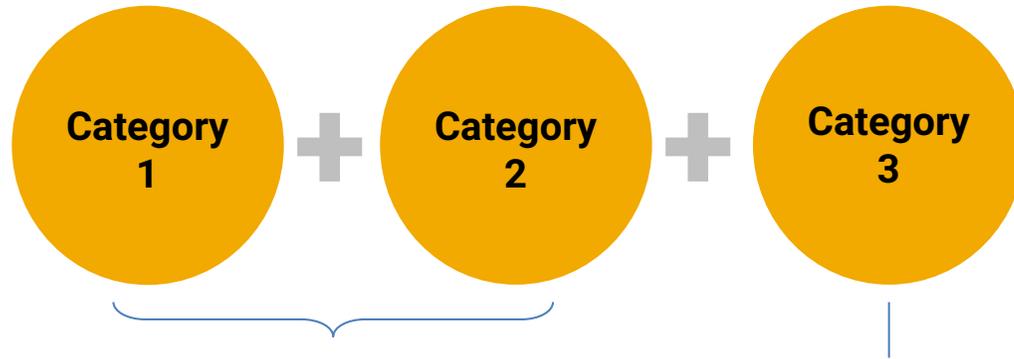
Project Viability categories to be evaluated by the Scoring Committee include:

- 3.2.1 Permitting Plan and Status
- 3.2.2 Financing Plan
- 3.3.3 Developer Experience
- 3.3.4 Proposed Technology
- 3.2.5 Development and Logistics Plan
- 3.2.6 Interconnection and Delivery
- 3.2.7 Proposed Commercial Operation Date(s)
- 3.2.8 Community Engagement and Prioritizing Disadvantaged Communities
- 3.2.9 Fisheries and Environmental Mitigation Plans
- 3.2.10 Visibility and Viewshed Impacts
- 3.2.11 Energy Resource Assessment
- 3.2.12 Carbon Emissions and Embodied Carbon

Non-Price Evaluation: Economic Benefits (20%) I/II



Non-Price Evaluation: Economic Benefits (20%) III/II



In developing each Proposal's Economic Benefits Plan, Proposers are encouraged to recognize NYSERDA's support of the CLCPA commitments to **prioritize benefits to Disadvantaged Communities** as described in Section 3.2.8.

Categories 1 and 2
to facilitate comparison by the Scoring Committee between Project submissions with larger or smaller Offer Capacities, the total of such adjusted claimed expenditures and investments will be unitized by dividing each Proposal's eligible claims by the Offer Capacity offered in the Proposal.

Category 3
Proposals will be assessed on the scale of the likely impact of the proposed actions and the firmness of the commitments. Proposals will be scored on the number, range, maturity, firmness, and credibility of the commitments being made and the scale of the potential benefits. In awarding points in Category 3, the Scoring Committee will consider the:

1. nature, quantity and importance of the proposed claims;
2. effectiveness of the approach to developing the proposed claims;
3. supporting documentation to substantiate the nature, firmness and maturity of their commitments, including, for example, letters of support, memoranda of understanding, letters of intent, option agreements, or binding contracts.

For evaluation purposes, additional weight will be attributed by the Scoring Committee to those expenditures and investments that are **firm and credible** and that **create persistent and sustainable institutional or worker capabilities** in New York State, as well as **those expenditures and investments expected to lower the cost of future offshore wind projects**, both to the State and the region.

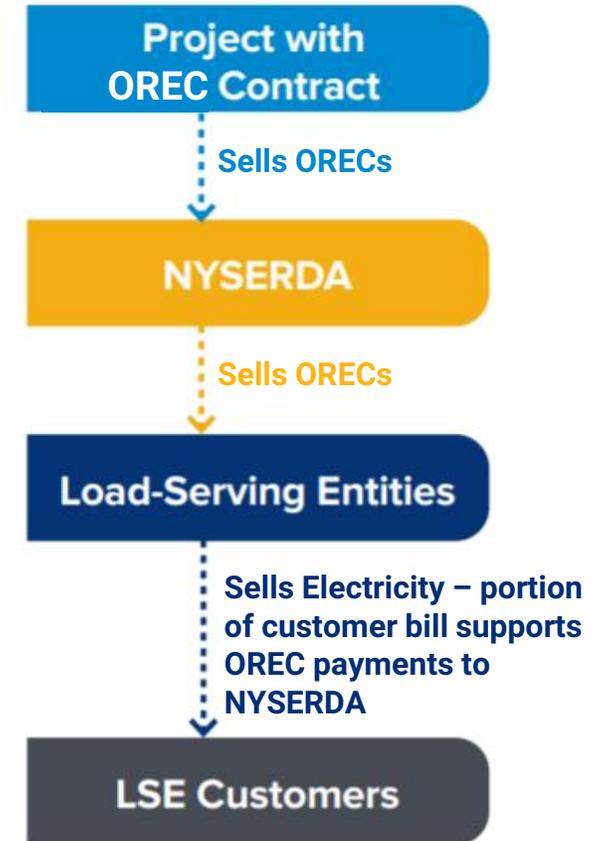
Price Evaluation (70%) I/III

Bidder's Choice: Fixed or Index Structures

- **Optionality for Fixed or Index Offshore Wind Renewable Energy Certificate (OREC)**
- **Regardless of choice, Fixed REC Price or Index REC Strike Price will be uniform for the entire contract tenor**
- **Level nominal price options are required**

Fixed OREC Price

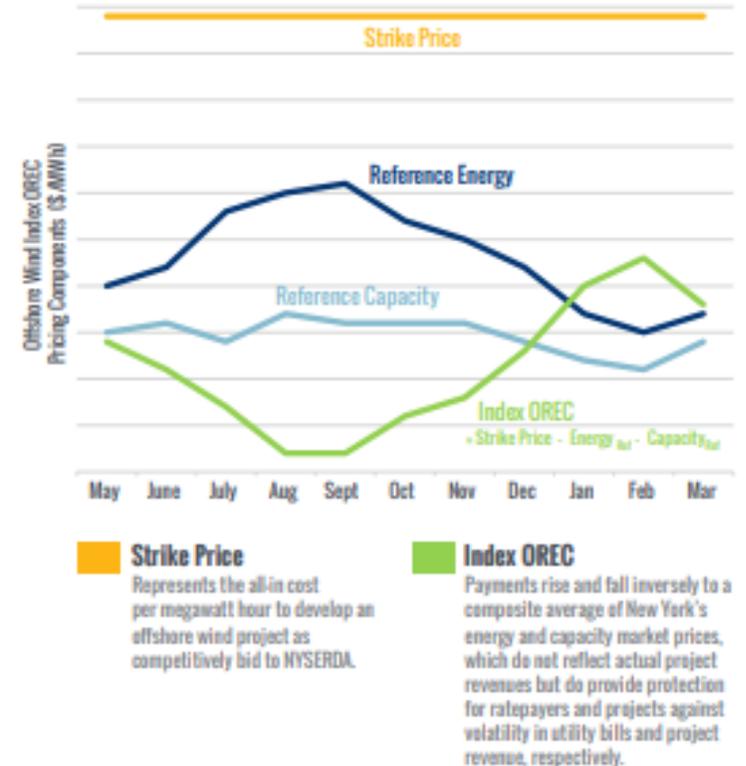
- **Fixed price paid for each MWh generated and delivered for end use in NYS**



Price Evaluation (70%) II/III

Index OREC Payment Structure

- **Index OREC Strike Price:** Proposer chooses one **Strike Price** for the contract tenor.
- **Reference Energy Price:** Calculated monthly based on the hourly day-ahead **Locational Based Marginal Pricing (LBMP)**.
- **Reference Capacity Price:** Calculated monthly based on the **Seller-selected fixed, seasonal UCAP factor**, multiplied by the MWh equivalent of the monthly **ICAP spot market auction price**.
- **Monthly OREC Price:** Difference of **Strike Price** and sum of **Reference Energy Price** and **Reference Capacity Price** for each month, paid for each MWh produced by the Bid Facility in the subject month.



$$\text{Index OREC Strike Price} - \left(\text{Reference Energy Price} + \text{Reference Capacity Price} \right) = \text{Monthly OREC Price (\$/MWh) Paid to Seller}$$

Price Evaluation (70%) IIII/IIII

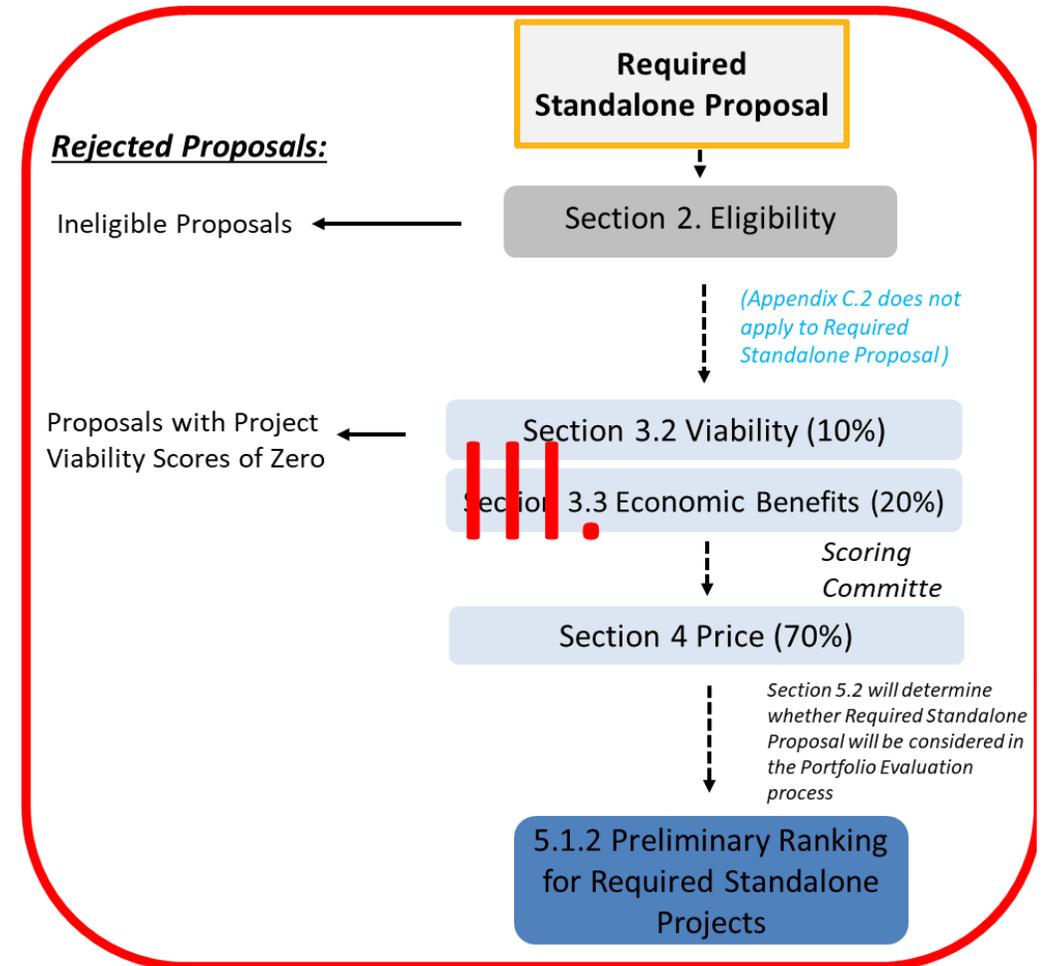
- **Fixed REC and Index REC will be converted to a Levelized Net OREC Cost (LNOC), evaluated over the contract tenor.**
 - **6.14% nominal Discount Rate employed**
- **Index OREC strike prices will be converted to LNOCs with NYISO Zone-specific energy and capacity forecasts**
- **Lowest LNOC will receive the maximum points available for the Bid Price component (70 points), higher LNOCs will receive lower scores (less than 70 points)**

Required Standalone Proposal

To ensure comparison of like Proposals, NYSERDA will segregate the Required Standalone Proposals from each Submission to comprise a secondary tier of Proposals (§5.1.2).

The Required Standalone Proposal will only be considered for award if NYS has fulfilled its goal of port infrastructure investment through award(s) to another Proposal(s) (§2.1.3) and selected based upon their Preliminary Rank Order (§5.1.2).

The Required Standalone Proposals will be evaluated subject to the terms of §3 and §4 of this RFP, excluding those elements that pertain to the evaluation of Port Infrastructure Investment Plans (§5.1.2).



Program Policy Factors

In making awards NYSERDA may furthermore consider the following program policy factors:

- The **efficient utilization of key transmission points of interconnection** and project selections that will promote the **cost-efficient integration of 9 gigawatts of offshore wind**;
- **Reliability and geographic benefits and/or costs** in the NYCA, and the reduction of execution risk through diversity;
- **Public health benefits** of reducing local air contaminants by displacing fossil generation in downstate New York;
- **Secondary economic benefits** in addition to those represented in the quantification of Incremental Economic Benefits, including those provided by indirect jobs and new and increased tax payments;
- **Potential for visual, environmental and economic impacts and benefits, including the potential for a new source of coastal tourism**;
- **Competitive benefits of two or more smaller Projects** versus the potential scale economy anticipated with a single large Project;
- **Economic and environmental tradeoffs related to accelerated fulfilment of the CLCPA's 9,000 MW offshore wind procurement goal earlier versus the potential OREC cost reduction in future procurements due to technology progress, offshore wind transmission infrastructure development, and supply chain efficiencies serving New York.**

Proposers are encouraged to consider and address the above program policy factors in their Proposals to the extent applicable in their Submissions.

OREC Standard Form Agreement

Sam Walsh, Harris, Wiltshire & Grannis LLP

External Counsel to NYSERDA Offshore Wind Team

OREC Standard Form Agreement

- **Definitions**
 - **Index OREC inputs, Reference Energy & Capacity Price**
- **Article 4 Pricing and Payment**
 - **Index Calculation**
 - **NYISO Capacity Market and Mitigation Factor**
- **Prevailing Wage**
- **Project Labor Agreements, MWBE**
- **Port Provisions**
- **Post-Award Contracting Process Contract Security**

Questions regarding the definitions of Prevailing Wage, and interpretations thereof, should be directed to NYSERDA Designated Contacts

Exceptions to Agreement

DRAFT
ORECRFP20-1

Agreement No. _____

STANDARD FORM
OFFSHORE WIND RENEWABLE ENERGY CERTIFICATE
PURCHASE AND SALE AGREEMENT

BY AND BETWEEN

THE NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY

AND

[SELLER]

Dated: _____

ORECRFP20-1 – Appendix F – Offshore Wind Renewable Energy Certificate Standard Form Purchase and Sale Agreement

- **Optional to provide a redlined markup to Appendix F and an explanation and justification for each proposed change**
- **No impact on scoring or evaluation of the Proposal**

Proposers' attention is drawn to **several improvements** in precision that are offered in the definitions of **eligible economic benefits** in ORECRFP20-1 and an acknowledged openness to good-faith negotiations with NYSERDA of contractual provisions to **support a diversity of economic benefit packages and investment provisions** (see Appendix F, Exhibit I)

Submission Instructions

Adrienne Downey, Principal Engineer, Offshore Wind

Preparation for Submission

I. ORECRFP20-1 Appendix J

Appendix J

Proposal Submission Guide

This appendix provides submission instructions for the ORECRFP20-1 ("the RFP") Proposal Submissions. All applications must be submitted by the Deadline for Submission of Proposals at 3 p.m. ET, as reflected in Section 1.3 of ORECRFP20-1.

It is recommended that Proposers set aside ample time, well in advance of the deadline, to gather the required information and documentation and to understand the requirements to complete a Proposal Submission.

For additional help during the application process, please contact the Designated Contacts at offshorewind@nyscrda.ny.gov.

Important Reminders before Applying

- Visit the [NYSERDA Offshore Wind 2020 Solicitation website](#) to review the application materials, all dates, and process in full. All relevant documents pertaining to this RFP are available on this site. Proposers are advised to check this website regularly for updates including any changes to dates, links, etc.
- Review the Instructions to Proposers, Section 6 of the RFP, to determine applicable attachments for each Proposal, and where these attachments will be uploaded.
- When uploading required documentation, please use the following standard naming convention detailed in Section J.4.3 of this Appendix J.
- The **Deadline for NYSEDA Portal Registration** will close promptly at 3 p.m. ET. Proposers must have created a profile in advance of the deadline to be eligible to submit a Proposal(s).
- The electronic application system closes promptly at 3 pm ET on the **Deadline for Submission of Proposals**. Incomplete application submissions will be locked after 3 p.m. ET.
- Incomplete applications may be subject to disqualification. The Proposer is responsible for ensuring that all required documentation has been included in the application.

J.1 ORECRFP20-1 Webinar

NYSERDA will host a webinar on the RFP and the application process for potential proposers. Register for the ORECRFP20-1 Proposers' Conference webinar online by following the links provided on [NYSERDA's Offshore Wind 2020 Solicitation website](#).

J.2 Notice of Intent to Propose

Prospective Proposers are encouraged to submit a Notice of Intent to Propose, which is attached as Appendix A to this RFP. NYSEDA will email updates regarding this RFP to prospective Proposers who submit a Notice of Intent to Propose. This does not relieve prospective Proposers of their responsibility

J-1

II. Salesforce Portal Registration October 13th, 2020 3 p.m. ET

NYSERDA

PORTAL REGISTRATION

Please register below with the main company information, not the sub-entity (LLCs, Inc, etc.) information.

Company Information

Company Name * My Company is Outside of the United States & Canada

Address 1 * Address 2

City * State *
--None--

Zip *

Contact Information

First Name * Last Name *

Title * Email *

Phone *

CREATE

III. Proposal Submission October 20th, 2020 3 p.m. ET



To access this page, you have to log in to NYSEDA Portal.

Username

Password

Log In

[Forgot Your Password?](#)

[Sign Up](#)

NYSERDA employee? [Log In](#)

<https://portal.nyscrda.ny.gov/login>

https://portal.nyscrda.ny.gov/Core_Registrati on_Page?programName=Offshore_Wind



Organization and Submission

Submission Package	Submission Fees (per Submission)	Confidential Version (per Submission)	Public Version (per Submission)
<ul style="list-style-type: none"> Required Base Proposal Required Standalone Proposal and Port Infrastructure Plan(s) Alternative Proposal(s) (optional) 	<p>See ORECRFP20-1 §1.5, Calculated via the Master Offers Form:</p> <ul style="list-style-type: none"> Required Base Proposal Fee (includes Standalone Proposal and three Port Infrastructure Investment Plans) Alternate Proposal Fee(s) (as appropriate) Additional Port Infrastructure Plan Fee(s) (as appropriate) 	<ul style="list-style-type: none"> Master Offers Form [One per Submission] Offer Data Form(s) [Multiple per #Proposals] <ul style="list-style-type: none"> Required Base Proposal Required Standalone Proposal Alternate Proposal(s) Port Infrastructure Investment Plan Data Form(s) [Multiple per #Port Infrastructure Investment Plans (PIIP)] Proposal Narrative (including related attachments, see Checklist 2) [One per Submission, albeit with Narrative Sections per (PIIP) to adequately support the Submission] Proposer Certification Form [One] Agreement (optional, redline to RFP Appendix F, see §1.6) [Optional, One per submission albeit to flag any variations related to PIIP and Economic Development particularly in Exhibit I] 	<p>Public Versions will be published to NYSERDA's 2020 Solicitation Website:</p> <ul style="list-style-type: none"> Proposal Narrative (including related attachments, see Checklist 2)

Organization and Submission

I. Creating Submission:

Home Submit a New Application Projects Project Invoices Manage Users Dashboards

Offshore Wind

Our records indicate that you have one or more existing records that for this solicitation. Before you proceed, please indicate whether you would like to make changes to an existing record or create a new submission.

Proposals - Would you like to make changes to an existing record?

Action	Primary Contact	Proposal Title	Round	Proposal Budget	Status
Edit	Offshore Portal User	Required Base Proposal	1		Unsubmitted
Edit	Offshore Portal User	Required Transmission Proposal	1		Unsubmitted
Edit	Offshore Portal User	Alternate Proposal #1	1		Unsubmitted

OR

[CREATE A NEW SUBMISSION](#)

II. Required Documents per Submission:

Required Documents				
Document Name	Add / Update Document	Recent Uploaded Document	Uploaded History	Status
Offer Data Form *	<input type="button" value="Choose File"/> No file chosen			
Confidential Proposal Narrative *	<input type="button" value="Choose File"/> No file chosen			
Public Proposal Narrative *	<input type="button" value="Choose File"/> No file chosen			
Proposer Certification *	<input type="button" value="Choose File"/> No file chosen			
Agreement *	<input type="button" value="Choose File"/> No file chosen			
Master Offers Form *	<input type="button" value="Choose File"/> No file chosen			

Other Documents					
Document Name	Add / Update Document	Recent Uploaded Document	Uploaded History	Status	Remove
ADD ANOTHER DOCUMENT					

III. Naming Conventions:

Document Name	Naming Convention
Offer Data Form	ProposerName_ProposalName_OfferDataForm
Confidential Proposal Narrative	ProposerName_ProposalName_ConfidentialProposalNarrative
Public Proposal Narrative	ProposerName_ProposalName_PublicProposalNarrative
Proposal Certification Form	ProposerName_ProposalName_ProposalCertificationForm
Master Offers Form	ProposerName_ProposalName_MasterOffersForm

Note: Individual file sizes capped at 100MB

ORECRFP20-1 – Appendix J

Offer Pricing Forms

Offer Data Form
NYSERDA RFP No. ORECRFP20-1
Part I - Identification Worksheet

The following information must be identical to that provided on the Master Offers Form:

Proposer Name

Offshore Wind Generation Facility Name
BOEM Renewable Energy Lease Number

Which type of Proposal does this ODF represent?

Alternate Proposal Name
Proposal Code (from Master Offers Form)

Pricing Structure -- Enter this value into Part II of the Master Offers Form.

Offer Capacity (MW)
Number of Capacity Phases -- Enter this value into Part II of the Master Offers Form.
Injection Point Control Area -- Enter this value into Part II of the Master Offers Form.

Number of Applicable Port Infrastructure Investment Plans

PIIP ID	Port Infrastructure Investment Plan Name	Total New York State Funding (\$000)

If you need an Offer Data Form that will allow inclusion of more than six Port Infrastructure Investment Plans, please email offshorewind@nysersda.ny.gov with the subject line "Offer Data Form Expansion"

Price/Tenor Offer types included: *This information is imported from the Pricing Worksheet (Part II).*

Type	Description	Included
1	Level Pricing, 25-year Tenor	
2	Level Pricing, 20-year Tenor	
Total number of Price/Tenor Offers included		0

Appendix G: Offer Data Form
One for each distinct Proposal per §2.1.2

Master Offers Form
NYSERDA RFP No. ORECRFP20-1
Part I - Proposal Fee Calculation

Provide the following information applicable to all offers submitted:

Proposer Name
Default Proposer ID
Specified Proposer ID (Optional)

Offshore Wind Generation Facility Name
BOEM Renewable Energy Lease Number

Port Infrastructure Investment Plans:

Port Infrastructure Investment Plan ID (enter in ODF)	Port Infrastructure Investment Plan Name (from PIIPDF Part I, Cell D14)
A	
B	
C	
D	
E	
F	
G	
H	
I	
J	

If you need a Master Offers Form that will allow submission of more than 10 PIIPs, please email offshorewind@nysersda.ny.gov with the subject line "Master Offers Form"

Proposals:

Proposal ID	Proposal Name	Offer Capacity (MW)	Applicable Port Infrastructure Investment Plan IDs										Proposal Code (enter in ODF Part I, Cell F17)	
			A	B	C	D	E	F	G	H	I	J		
1	Required Base													
2	Required Standalone													
3														
4														
5														
6														
7														
8														
9														
10														

If you need a Master Offers Form that will allow submission of more than ten Proposals, please email offshorewind@nysersda.ny.gov with the subject line "Master Offers Form"

Proposal Fee Calculation:

	Unit Fee	Number	Extended Fee
Base Proposal Fee - Includes Required Base Proposal, Required Standalone Proposal and up to three Port Infrastructure Investment Plans	\$500,000	1	\$500,000
Alternate Proposals, with different capacity, Injection Point control area, technical configuration, commercial operation date(s), and/or Port Infrastructure Investment Plan(s)	\$25,000	0	\$0
Additional Port Infrastructure Investment Plans with different Eligible Ports and/or investment levels (beyond three)	\$25,000	0	\$0
Total			\$500,000

Appendix H: Master Offers Form
One consolidated form representing the entire Proposal package

Port Infrastructure Investment Plan Data Form
NYSERDA RFP No. ORECRFP20-1
Part I - Identification and Financial Model

The following information must be identical to that provided on the Master Offers Form:

Proposer Name

Offshore Wind Generation Facility Name
Eligible Port
Port Use
Port Infrastructure Investment Plan Name
PIIP ID (from Master Offers Form, Part I)

Funding Source	Value (\$000)
Reimbursement-Based Grant Funding	\$0
New York State Assisted Financing	\$0
Total New York State Funding	\$0
Total Private Funding	\$0
Total Funding Sources	\$0

Expense Category	Value (\$000)
Total Eligible Expenses	\$0
Total Non-Eligible Expenses	\$0
Total Expenses (Funding Uses)	\$0
Total Funding Sources match Total Expenses	TRUE

Appendix I: Port Infrastructure Investment Plan Data Form

Next Steps & Key Dates

Greg Lampman,

Program Manager, Environmental Research

Designated Contacts and Communications

- **Designated Contacts for ORECRFP20-1:**
Adrienne Downey, Principal Engineer, Offshore Wind
Gregory Lampman, Program Manager, Environmental Research
- **The individuals listed as Designated Contacts are the ONLY permissible contacts for questions regarding ORECRFP20-1.**
- **All communications to the Designated Contacts regarding ORECRFP20-1 must be by e-mail to offshorewind@nyserda.ny.gov (no phone calls please).**
- **Questions regarding the Standard Agreement will be routed to Deputy General Counsel Peter Keane via this same address.**

Communications and activities with NYSERDA and New York State agencies to advance the offshore wind industry and related workstreams continue uninterrupted through the active RFP.

Schedule – Reminders!

All Eastern Time (ET):

RFP Release Date	July 21, 2020
<u>Proposers' Conference</u> (password OREC)	August 12, 2020, 10:00 a.m.
Deadline for Submission of Written Questions	August 19, 2020, 3:00 p.m.
Responses to Written Questions Posted	August 26, 2020
Deadline for Notice of Intent to Propose	September 23, 2020, 3:00 p.m.
Deadline for NYSERDA Portal Registration	October 13, 2020, 3:00 p.m.
Deadline for Submission of Proposals	October 20, 2020, 3:00 p.m.
NYSERDA Award Notification Date	Q4 2020
Contract(s) Executed	Q4 2020

offshorewind@nyserderda.ny.gov

Schedule – Reminders!

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offshorewind@nyserderda.ny.gov

Questions?

Contact Us:

Website: [offshorewind.ny.gov](https://www.offshorewind.ny.gov)

Solicitation Webpage: <https://www.nyscrda.ny.gov/offshore-wind-2020-solicitation>

Email: offshorewind@nyscrda.ny.gov