

MW Block Framework for NY-Sun Performance-Based (>200 kW) Stakeholder Meeting Agenda – November 17, 2014

- Introduction and summary of stakeholder process to-date
- NYSERDA Presentation MW Block Draft design and updated Strawman (included on page 2)
- Outstanding Issues- Discuss top few, do homework on others
- Reminders and Logistics
 - Materials on NY-Sun website (<http://ny-sun.ny.gov/About/Stakeholder-Meetings.aspx>)
 - Documents from all meetings and supplemental info
 - CPR “Working Meeting”-estimating bill savings slides (new)
 - Check periodically for updates
 - Meetings page is only temporary
 - Email addresses on the stakeholder list are shared – please indicate if you do not want your email address shared
- Feedback
 - Welcome anytime. Email to CompetitivePV@nysERDA.ny.gov

MW Block Strawman – November 17, 2014

- Project Maturity Requirements: MW Block application must consist of the following documents:
 - Signed Attestation that confirms a binding financial agreement between the Developer and customer, including land lease agreement if applicable, NYSEDA at its discretion will audit as necessary (NYSEDA will provide a draft)
 - Interconnection Application with utility acceptance or determination that a CESIR is required
 - If utility response indicates that project application is accepted then the MW Block application must include proof that all permits from all jurisdictions have been applied for
 - If utility response indicates a CESIR is required then MW Block application must include confirmation of payment to the utility to conduct the CESIR
 - Within 60 days of receiving the completed CESIR, applicants must provide documentation that: 1) all permits from all jurisdictions have been applied for, and 2) if the completed CESIR outlines preliminary cost estimates for upgrades, proof that payments have been made to the utility.
- Two-track Application Process
 - Track One – project maturity described above
 - Track Two – financial security in lieu of project maturity (six month allowance).
Application requirements:
 - Interconnection Application with utility acceptance or CESIR determination
 - Detailed customer LOI provided (e.g. roof assessment, site control)
 - Financial security equal to 15% of total incentive in Zones A-H and 10% of total incentive in I&J, or \$25/kW of system size, whichever is greater
 - Projects not completed within contractual timeframes will forfeit any and all security paidApplication security is returned when documentation has been submitted to NYSEDA showing that: 1) the utility has accepted the application; and 2) major equipment (panels, racking, inverters) has been procured for the project with estimated delivery date, and has been accepted by NYSEDA.
- Project Completion Deadlines
 - 16 months from NYSEDA commitment to verified operational system for both Track One and Track Two applications
 - One-time extension of 6 months is granted with proof of major equipment (panels, racking, inverters) procurement and financial security of \$50/kW of system size.
 - Security is forfeited if project is not completed within the extension timeframe.
 - Extension process is the same for applications under Track One and Track Two.
- Additional Details and Requirements
 - Starting with Block 3, incentives will be provided for PV system production at 90% of annual historical usage except for projects that provide engineering or utility documentation demonstrating either planned load growth or that load served by PV project is a net-zero building(s)

- Individual project site applications limited to no greater than 10% of the total MW commitments per block in ROS and 30% in ConEd
- Total award is based on 3 years of Site Estimated Annual Energy Production (base 13.4 capacity factor) at the Block in which the project is committed by NYSERDA. Total award is divided in four payments - first payment of 25% of total award at installation and three performance payments for the remaining 75% of total award based on measured annual production (NYSERDA will post a calculator on the website)
- Installed system verified by PE stamped report may be accepted in lieu of a Cadmus inspection
- Strategic location incentive at 20% of base incentive
- Site and/or customer substitutions no longer allowed
- PV projects receiving or selected to receive awards under any other NYSERDA PON, RFP or Program are not eligible to receive incentives under NY-Sun Incentive Program for those projects. Project sites and offtaker meters receiving or selected to receive awards under NYSERDA Programs are not eligible to participate the first block of the >200 kW MW Block Incentive Program
- NYSERDA will share MW Block activity(e.g. MW by project size, IOU, NYISO Zone, NM/RNM) via the website in order for stakeholders to monitor current Program status
- NYSERDA will monitor market conditions (e.g. end of ITC, changes to net-metering) and MW block activity (geographic distribution), and will consider stakeholder input and needed adjustments to the MW block design. Stakeholders will be notified at least one full block in advance of any planned changes