

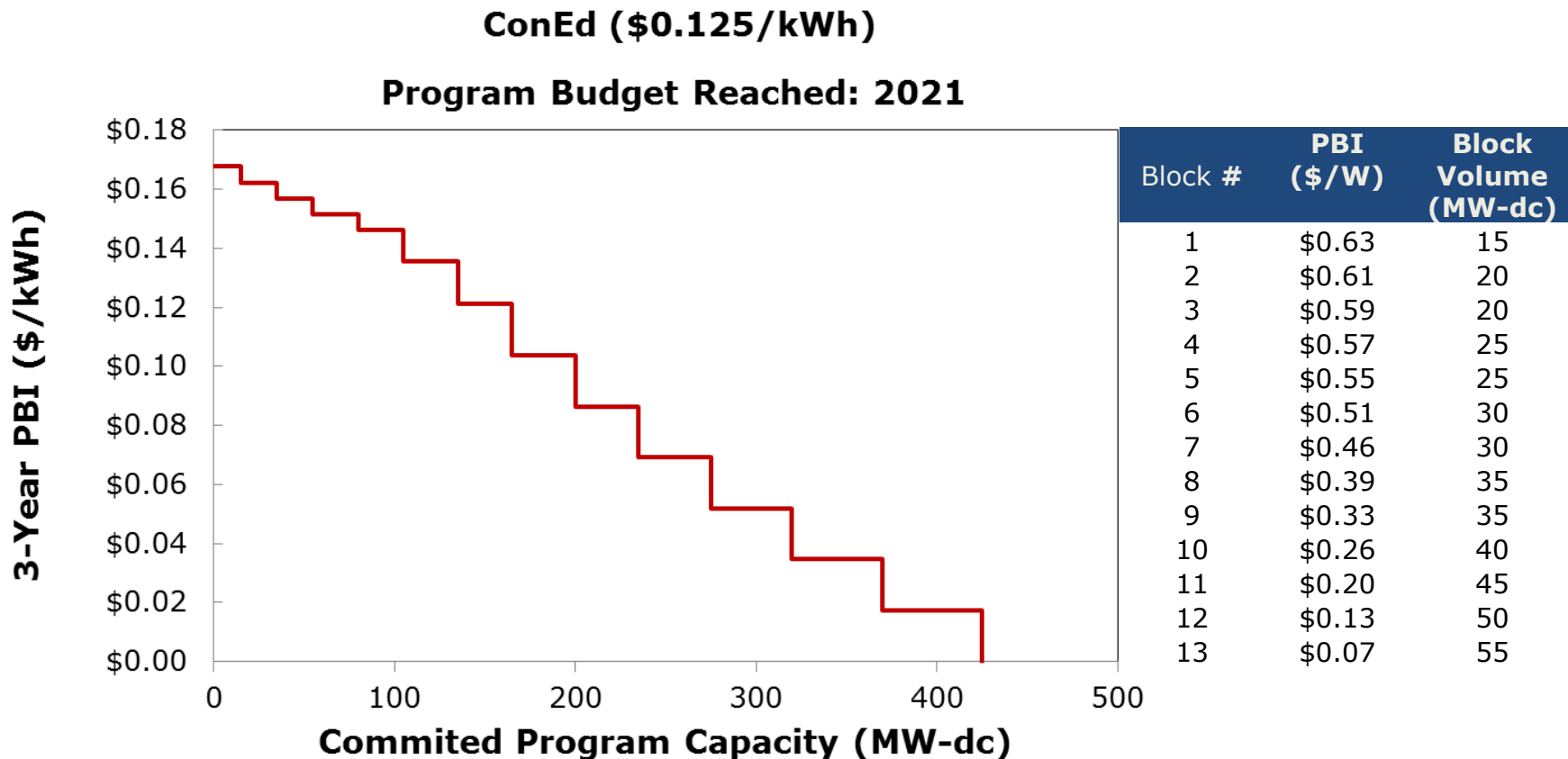
NY-Sun MW Block Stakeholder Meeting

>200 kW MW Block Program

November 17, 2014

ConEd MW Block Structure

- Program budget of \$125 M, installed capacity of 340 MW

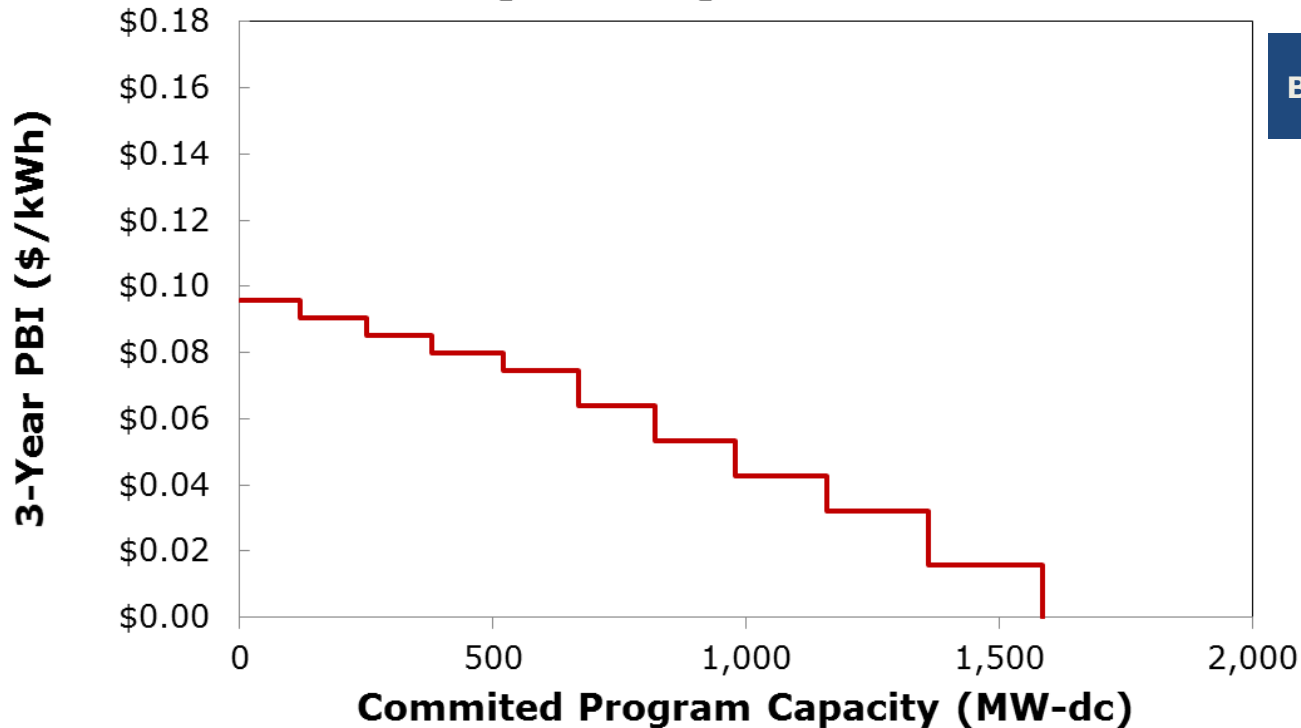


ROS MW Block Structure

- Program budget of \$300 M, installed capacity of 1270 MW

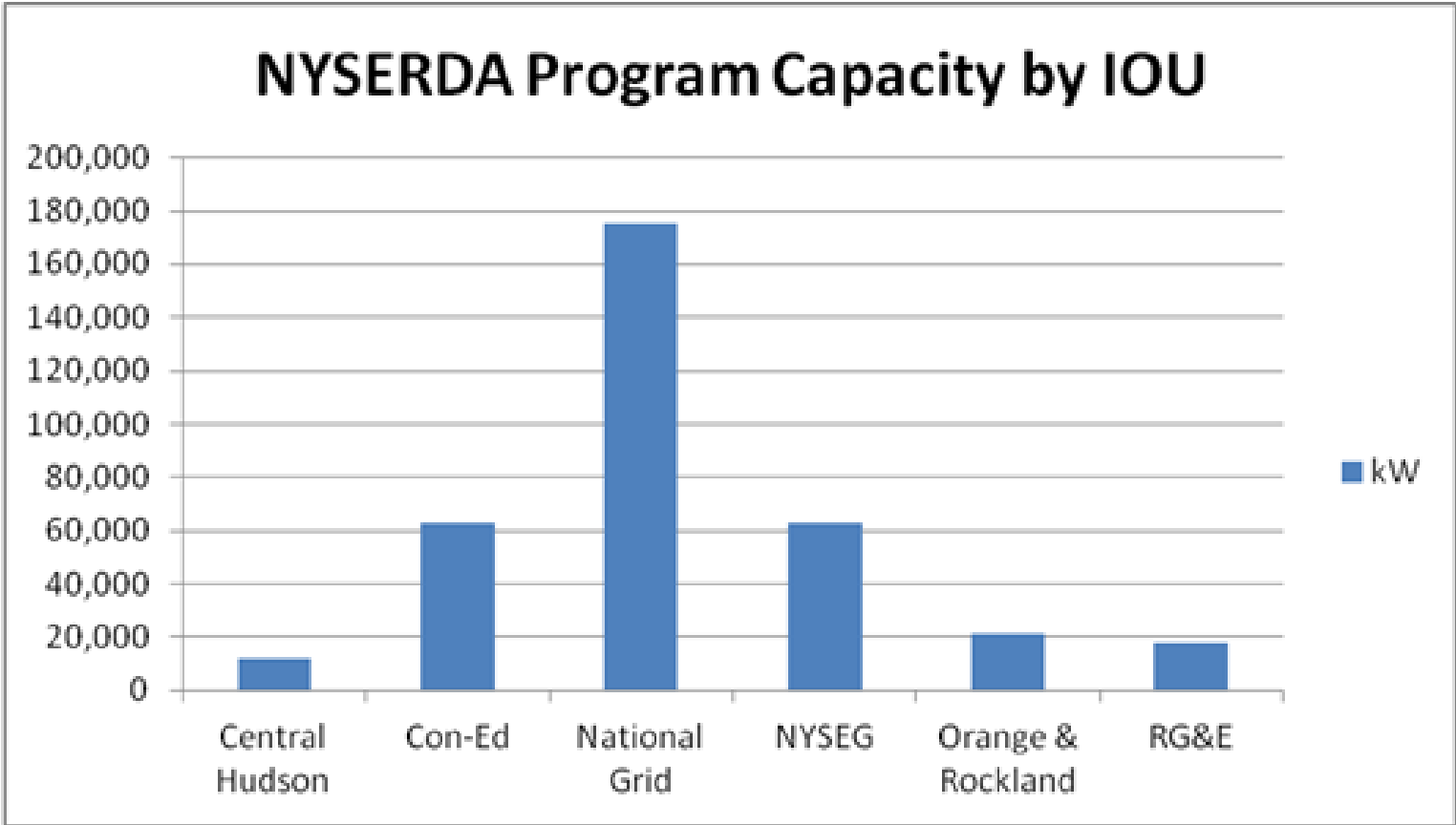
Rest of State (\$0.090/kWh)

Program Budget Reached: 2020

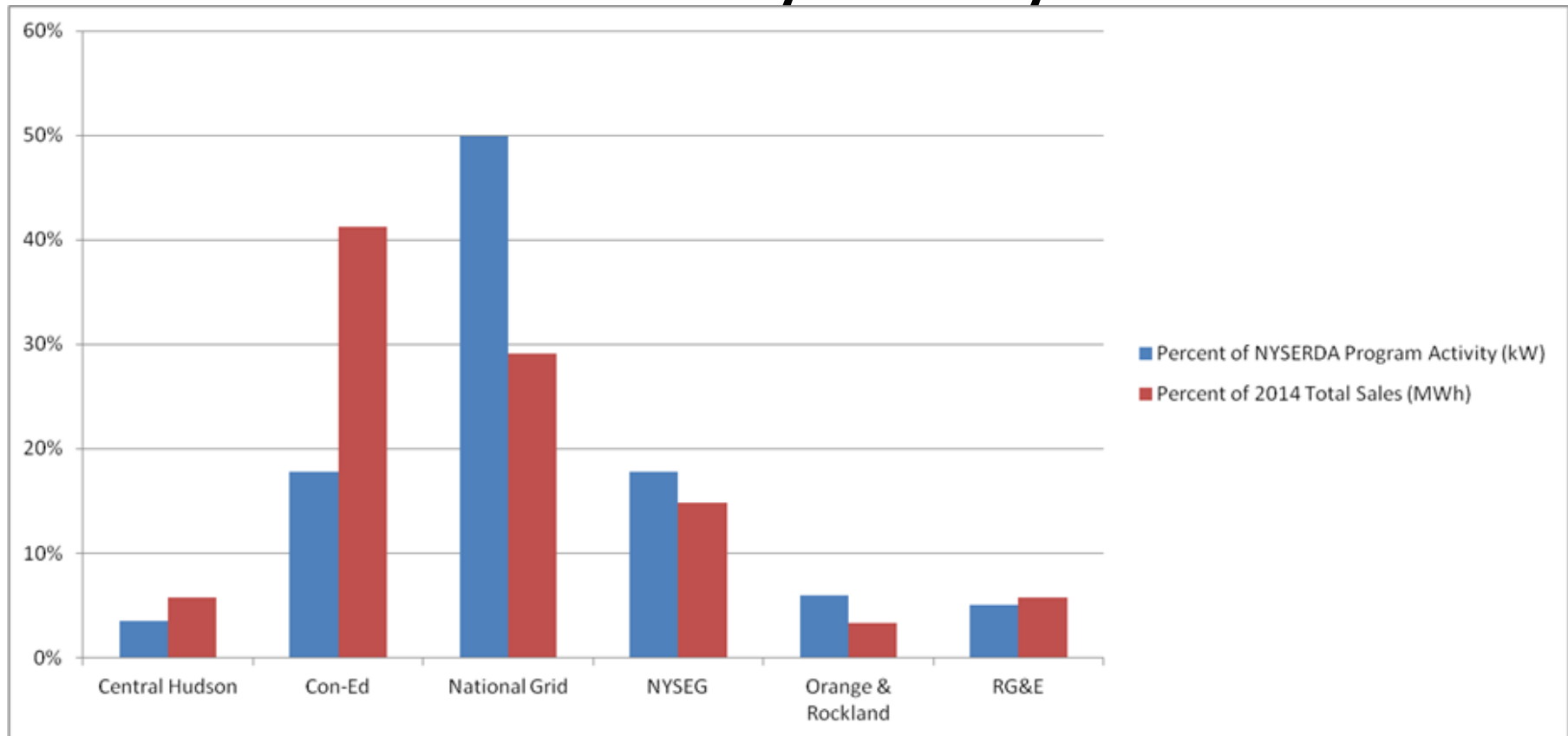


Block #	PBI (\$/W)	Block Volume (MW-dc)
1	\$0.36	120
2	\$0.34	130
3	\$0.32	130
4	\$0.30	140
5	\$0.28	150
6	\$0.24	150
7	\$0.20	160
8	\$0.16	180
9	\$0.12	200
10	\$0.06	225

NYSERDA larger than 200 kW Program Activity by Utility

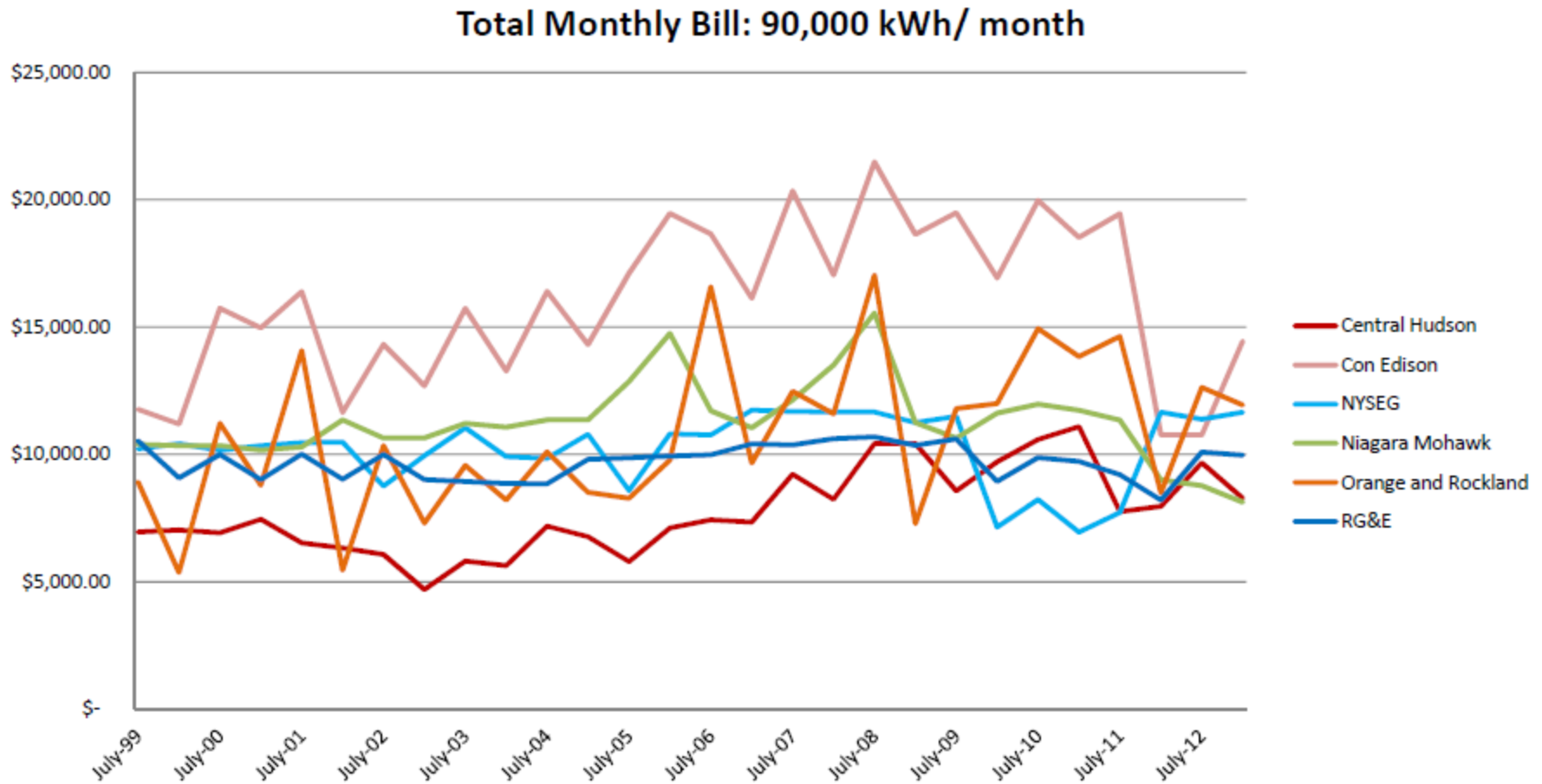


NYSERDA larger than 200 kW Program Activity vs. Percent of 2014 Statewide Sales by Utility



Source: U.S. Energy Information Agency (Total MWh sales)

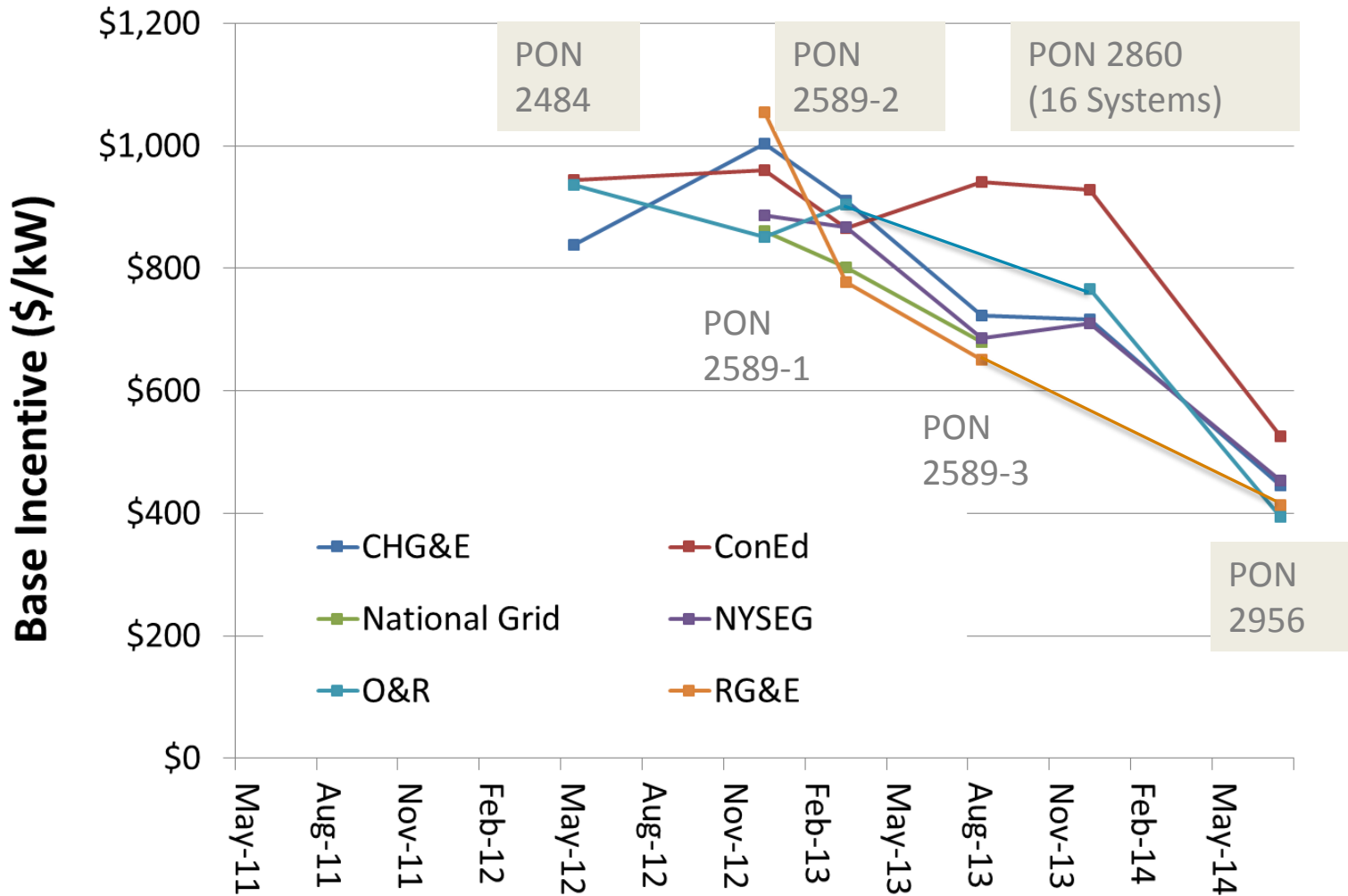
Commercial Rate Variability by Utility



Based on “Typical Customer” bills published by NY Public Service Commission

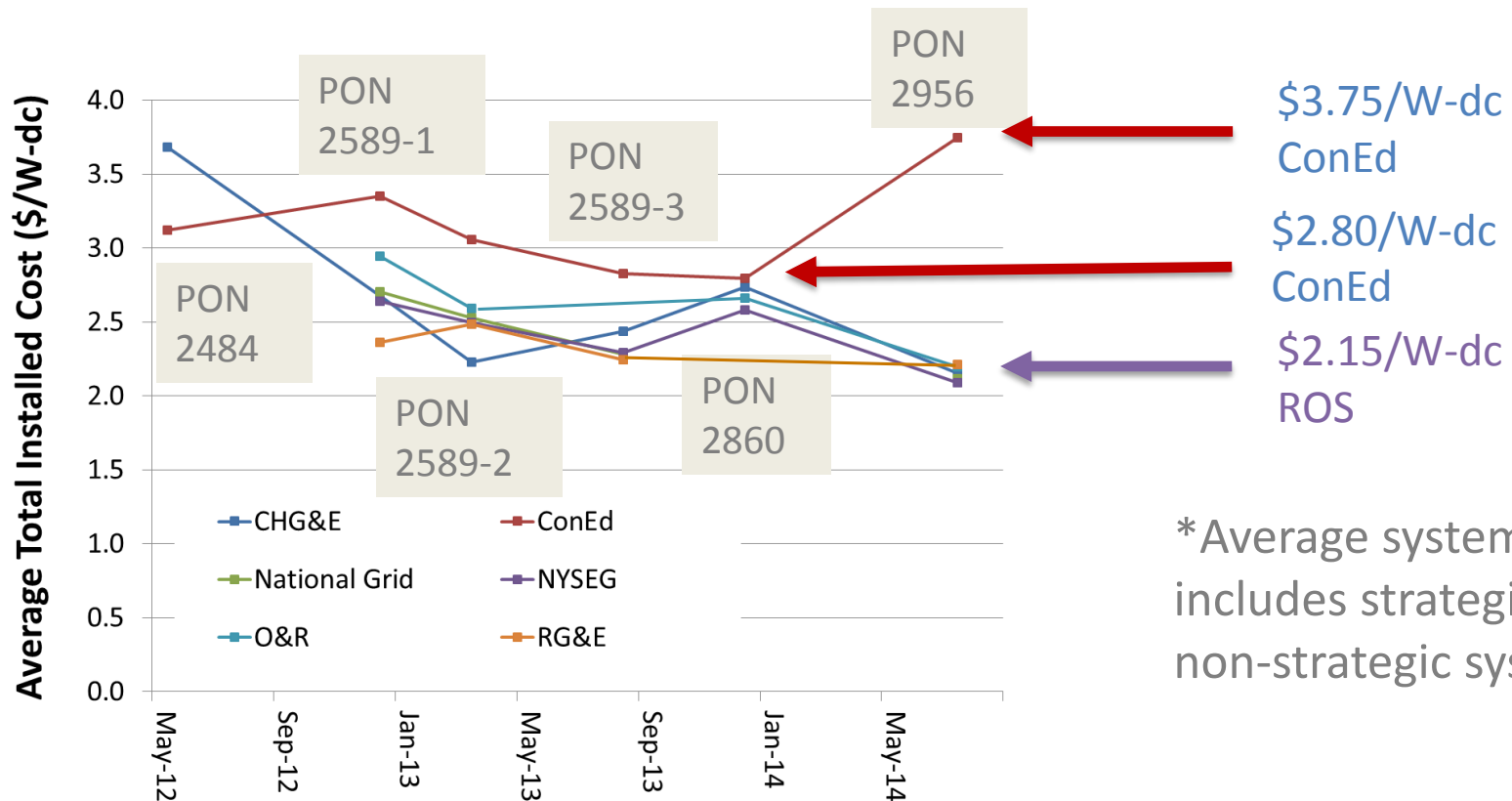
Sources: NY Public Service Commission & Utility websites

Base Incentive by Utility (>200 kW)



Average Total Installed Cost

- ROS average system costs are decreasing
- ConEd average system costs vary



*Average system cost includes strategic and non-strategic systems

$$\text{AverageSystemCost} \left(\frac{\$}{W - dc} \right) = \frac{\sum_{k=1}^n \left(\frac{\text{SystemCost}_k (\$)}{\text{SystemSize}(W - dc)} \right)}{\text{Number of Systems}}$$