

MW Block Framework for NY-Sun Performance-Based (>200 kW) Stakeholder Meeting Agenda – November 6, 2014

- Introduction and summary of stakeholder process to-date
- MW Block Revised Draft Design Presentation by Clean Power Research
 - MW Block Regions
 - Remote Net Metering and Net Metering
 - MW Block Draft
- Updated Strawman (included on page 2)
- Questions & suggested agenda for next meeting
- Reminders and Logistics
 - Materials on NY-Sun website (<http://ny-sun.ny.gov/About/Stakeholder-Meetings.aspx>)
 - Documents, meeting information and WebEx details
 - Check periodically for updates
 - Email addresses on the stakeholder list are shared – please indicate if you do not want your email address shared
 - Final Stakeholder Meeting:
 - Monday, Nov 17 - 1pm-4pm
- Feedback
 - Welcome anytime. Email to CompetitivePV@nyserda.ny.gov

MW Block Strawman – November 6, 2014

- Project Maturity Requirements; MW Block application must consist of the following documents:
 - Signed customer agreement, including land lease agreement if applicable
 - Interconnection Application with utility acceptance or determination that a CESIR is required
 - If utility response indicates that project application is accepted then the MW Block application must include proof that all permits from all jurisdictions have been applied for
 - If utility response indicates a CESIR is required then MW Block application must include confirmation of payment to the utility to conduct the CESIR
 - Within 60 days of receiving the completed CESIR, applicants must provide documentation that: 1) all permits from all jurisdictions have been applied for, and 2) if the completed CESIR outlines preliminary cost estimates for upgrades, proof that payments have been made to the utility.
- Two-track Application Process
 - Track One – project maturity described above
 - Track Two – financial security in lieu of project maturity. Application requirements:
 - Interconnection Application with utility acceptance or CESIR determination
 - Detailed customer LOI provided (e.g. roof assessment, site control)
 - Financial security equal to 15% of total incentive in Zones A-H and 10% of total incentive in I&J, or \$25/kW of system size, whichever is greater
 - Projects not completed within contractual timeframes will forfeit any and all security paid
 - Application security is returned when documentation has been submitted to NYSERDA showing that: 1) the utility has accepted the application ; and 2) major equipment (panels, racking, inverters) has been procured for the project with estimated delivery date, and has been accepted by NYSERDA.
- Project Completion Deadlines
 - 16 months from NYSERDA commitment to verified operational system for both Track One and Track Two applications
 - One-time extension of 6 months is granted with proof of major equipment (panels, racking, inverters) procurement and financial security of \$50/kW of system size.
 - Security is forfeited if project is not completed within the extension timeframe.
 - Extension process is the same for applications under Track One and Track Two.
- Additional Details and Requirements
 - Starting with Block 2, incentives will be provided for PV system production at 80% of annual historical usage except for projects that provide engineering or utility documentation demonstrating either planned load growth or that load served by PV project is a net-zero building(s)
 - Individual project site applications limited to no greater than 10% of the total MW commitments per block in ROS and 30% in ConEd

- Total award is based on 3 years of Site Estimated Annual Energy Production (base 13.4 capacity factor) at the Block in which the project is committed by NYSERDA. Total award is divided in four payments - first payment of 25% of total award at installation and three performance payments for the remaining 75% of total award based on measured annual production
- Installed system verified by PE stamped report may be accepted in lieu of a Cadmus inspection
- Strategic location incentive reduced to 20% of base incentive
- Site and/or customer substitutions no longer allowed
- PV projects receiving or selected to receive awards under any other NYSERDA PON, RFP or Program are not eligible to receive incentives under NY-Sun Incentive Program for those projects. Project sites and offtaker meters receiving or selected to receive awards under NYSERDA Programs are not eligible to participate the first block of the >200 kW MW Block Incentive Program
- NYSERDA will monitor market conditions and MW block subscription and will make adjustments to the MW block design.

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