MW Block Framework for NY-Sun Performance-Based (>200 kW) Stakeholder Meeting Agenda – October 29, 2014

- Introduction and summary of stakeholder process to-date
- MW Block Draft Design Presentation by Clean Power Research
- Updated Strawman
- Questions & suggested agenda for next meeting
- Reminders and Logistics
 - Materials on NY-Sun website (http://ny-sun.ny.gov/About/Stakeholder-Meetings.aspx)
 - Documents, meeting information and WebEx details
 - Check periodically for updates
 - Email addresses on the stakeholder list are shared please indicate if you do not want your email address shared
 - Upcoming Meeting Dates:
 - Thurs, Nov 6 1pm-4pm
 - Monday, Nov 17 1pm-4pm
- Other
 - Stakeholder perspective and precedent for addressing non-appropriation clauses that many schools and government entities face.
- Feedback
 - o Welcome anytime. Email to <u>CompetitivePV@nyserda.ny.gov</u>

MW Block Strawman – October 29, 2014

- Project Maturity Requirements; MW Block application must consist of the following documents:
 - Signed customer agreement, including land lease agreement if applicable
 - Interconnection Application with utility acceptance or determination that a CESIR is required
 - If utility response indicates that project application is accepted then the MW Block application must include proof that all permits from all jurisdictions have been applied for
 - If utility response indicates a CESIR is required then MW Block application must include confirmation of payment to the utility to conduct the CESIR
 - Within 60 days of receiving the completed CESIR, applicants must provide documentation that: 1) all permits from all jurisdictions have been applied for, and 2) if the completed CESIR outlines preliminary cost estimates for upgrades, proof that payments have been made to the utility.
- Two-track Application Process
 - Track One project maturity described above
 - Track Two financial security in lieu of project maturity. Application requirements:
 - Interconnection Application with utility acceptance or CESIR determination
 - Detailed customer LOI provided (e.g. roof assessment, site control)
 - Financial security equal to 15% of total incentive in Zones A-H and 10% of total incentive in I&J, or \$25/kW of system size, whichever is greater
 - Projects not completed within contractual timeframes will forfeit any and all security paid
- Project Completion Deadlines
 - 16 months from NYSERDA commitment to verified operational system for both Track
 One and Track Two applications
 - One-time extension of 6 months is granted with proof of major equipment (panels, racking, inverters) procurement and financial security of \$50/kW of system size.
 - Security is forfeited if project is not completed within the extension timeframe.
 - Extension process is the same for applications under Track One and Track Two.
- Additional Requirements
 - System output not to exceed 80% of annual historical usage
 - Individual project site applications limited to no greater than 10% of the total MW commitments per block
 - Installed system verified by PE stamped report in lieu of a Cadmus inspection
 - Strategic location incentive reduced to 20% of base incentive
 - Site and/or customer substitutions no longer allowed
 - Projects under contract with NYSERDA or holding a live award for the same PV resource under any other NYSERDA or IOU incentive program (e.g. Competitive, MW Block up to 200 kW, Main Tier) are not eligible to apply to the MW Block