

NY-Sun Stakeholder Meeting

9/25/2014

Large PV Projects
Performance-Based >200 kW

Agenda

- Welcome & Introductions
- Schedules & Logistics
- CPR presentation of market trends, scope & methods
- Review of MW Block Framework & feedback to-date

Draft MW Block Framework

Process Overview & Summary

- Stakeholder engagement & feedback is critical
- Plan for focused discussions ~ twice per month
- Aim to have fundamental program framework & block structure solidified within 4-8 weeks; target date 11/12 (sooner if possible)
- Early meetings will share info on program trend lines and MW Block Strawman with ongoing opportunities for stakeholder input
- Plan to continue to provide support for strategic locations & innovative solutions
- Estimated target to be able to accept applications by late Q1 2015.

Proposed Schedule

- Thursday, September 25th 1:30-3:00 (in-person + telecon)
- Wednesday, October 1st 1:30-3:30 (telecon)
- Wednesday, October 15th 1:30-3:30 (in-person + telecon)
- Wednesday, October 29th 1:30-3:30 (telecon)
- November meetings TBD.

In-person sessions to be held at the NYSERDA Office at 17 Columbia Circle, Albany, NY

Draft MW Block Framework

Questions for stakeholders to help guide initial discussions

- Regarding the Process Overview & Summary, are there suggestions or recommended modifications?
- Incentive Term: performance payments expected to be provided based on 3-10 years of metered performance. Please identify preferred term and why.
- Application Requirements: Should application requirements set a different (i.e. stricter or more lenient) standard for: a) project developer qualifications; and b) project maturity? If so, why?
- Is project completion deadline reasonable in light of required project maturity at time of application? How should this deadline be adjusted if application project maturity requirements change?

Draft MW Block Framework

MW Block Strawman

- Eligible systems must be grid-connected to NY utility electric customer(s) (outside LIPA)
- Two Regions, with independent MW Blocks and incentive levels for Consolidated Edison and rest of state (ROS) - excluding Long Island.
- Project developer qualification process similar to up to 200 kW MW Block (qualified contractors list)
- Open enrollment application process with each block filled based on committed MW
- Planned online application process, streamlined contracting & business processes

Draft MW Block Framework

- Project maturity: applications to include IOU interconnection approval, all required jurisdictional permits, and signed contract with customer (including evidence of site control)
- First blocks to be of sufficient scale for approximately 4-8 months of program applications, with subsequent blocks expected to be larger
- Incentive level for first MW block based on recent cost trendlines, results of PON 2956, and aligned with NY-Sun funding and capacity goals
- Incentive drops \$0.05 when a block is filled, continuing downward trend in incentive levels

NY-Sun MW Block Framework

Thank you for your input!