

## **Stakeholder Meeting – MW Block Framework NY-Sun Performance-Based (200 kW)**

### **Process Overview & Summary**

- Stakeholder engagement & feedback is critical to inform a constructive and workable MW Block framework expeditiously
- Plan for focused discussions twice a month, with 1<sup>st</sup> Meeting on 9/24 at 9:30 (e.g. 2<sup>nd</sup> & 4<sup>th</sup> Wednesdays, conducted in-person and as teleconference or webinar)
- Aim to have fundamental program framework & block structure solidified within 4-8 weeks; target date 11/12 (sooner if possible)
- Early meetings will share info on program trend lines and MW Block Strawman with opportunity for stakeholder input
- Plan to continue to provide support for strategic locations & innovative solutions
- Plan MW Block to include online application process, streamlined contracting & business processes
- Estimated target to be able to accept applications by late Q1 2015.

### **MW Block Strawman**

1. Applications on rolling basis, first-come first-served
2. Eligible applicants are PV developers (qualified contractors list) (qualification process similar to up to 200 kW MW Block with limited additional requirements)
3. Applications require project maturity, i.e. including utility interconnection approval, all required jurisdictional permits, and signed contract with customer (including evidence of site control)
4. Two Regions, with independent MW Blocks and incentive levels for Consolidated Edison and rest of state (ROS) - excluding Long Island.
5. First blocks to be of sufficient scale for approximately 4-8 months of program applications, with subsequent blocks expected to be larger
6. Incentive level for first MW block based results of PON 2956 and aligned with NY-Sun funding and capacity goals
7. Incentive drops \$0.05 when a block is filled, continuing downward trend in incentive levels
8. Block status available in real-time, web-based (similar to the up to 200 kW NY-Sun)
9. Incentive schedule: 25% (of total contract amount) at project completion; with performance-based payments based on four years actual, metered, performance
10. Eligible systems must be grid-connected to NY utility electric customer(s) (outside LIPA)
11. Firm timelines for project completion within one year of contract with NYSERDA
12. Project completion extensions only provided if both: a) extension is limited to six months, and b) financial security is provided
13. Attrition funding put back into at MW Block incentive level open at that time
14. Project developer qualification process similar to up to 200 kW MW Block.

### **Questions for Stakeholders to respond to prior to Stakeholder Meeting**

1. Regarding the Process Overview & Summary, above, do you have recommended modifications?
2. Incentive Term: NYSERDA expects performance payments to be provided based on 3-10 years of metered performance. Please identify your preferred term and why.
3. Application Requirements: Should application requirements set a different (i.e. stricter or more lenient ) standard for: a) project developer qualifications; and b) project maturity? If so, why?
4. Is project completion deadline reasonable in light of required project maturity at time of application? How should this deadline be adjusted if application project maturity requirements change?