

## **Appendix B**

## **Step One Eligibility Application**

Thank you for your interest in participating in the Purchase of New York Tier 4 Eligible Renewable Energy Certificates (RECs) Request for Proposals (RFP) No. T4RFP21-1, Step One Eligibility Application.

The New York State Energy Research and Development Authority (NYSERDA) seeks to procure Tier 4 eligible Renewable Energy Certificates (RECs)[1] from eligible Bid Facilities, as authorized by the New York State Public Service Commission's Order, issued on October 15, 2020 in Case No. 15-E-0302 (Order).

NYSERDA seeks to negotiate contracts for up to in aggregate 1,500 MW, but may exceed this quantity if it receives proposals that are sufficiently compelling. All Proposers are advised to review the Order before participating in this procurement. This solicitation will be implemented in two steps.

Please note: Partially completed information cannot be saved, be sure to have all details with you before beginning the form. Upon submission, you will receive a confirmation and a tracking number on your screen to print or save. Refer to this tracking number to check on the status of your request.

For full program details and eligibility, visit <u>NYSERDA's Tier 4 Website</u>. If you have any questions, contact <u>res@nyserda.ny.gov</u>.

[1] Please note that while the Order uses the generic term "credits," the term "certificates" is used here, as successful Proposers will be required to participate in NYGATS, and NYGATS uses the term "certificates." NYGATS Certificates are minted on a one per MWh basis. Each NYGATS REC Certificate will include a unique serial number.

<sup>\*</sup> required field



# Part A - Proposer Information

Enter the name of the proposed Project
Project Name
$Describe\ the\ structure\ of\ the\ business\ entity\ or\ entities\ participating\ in\ the\ proposed\ Project$
per Section 6.4 of the RFP.
Business entity structure of Proposers' organization
Enter the name of the business entity submitting a Proposal in response to this RFP.
Proposer Name
Provide your company's primary mailing address.
Proposer Mailing Address
Street Address  City  State  Zip
Provide your company's courier address if different from your company's primary mailing address
Proposer Courier Address
Street Address  City  State  Zip

Provide contact details for the Primary Contact for the proposed Project.



### **Primary Contact Full Name**

Status.

First Name
Last Name
Primary Contact Title and Affiliation Primary Contact Email Address Primary Contact Phone Number Primary Contact Phone Extension Primary Contact Fax Number
Please provide contact details for the Secondary Contact for the proposed Project.
Secondary Contact Full Name
First Name  Last Name
Secondary Contact Title and Affiliation Secondary Contact E-mail Address Secondary Contact Phone Number
Secondary Contact Phone Extension
Upload a description detailing how the COVID-19 pandemic has affected your operations, the
process of developing the proposed Project, and the content of the Eligibility Application.
Impacts of COVID-19 on Proposer and Project Development
Part B - Project Information
Enter the Bid Quantity in megawatt hours (MWh) offered per year. The Bid Quantity should be
the sum of the expected annual MWh delivered from all the Project Resources. For intermittent
Resources, the annual energy output should correspond to the P50 probability level.
Bid Quantity
Upload a project narrative, be sure to include the following details for each Project Resource as
described in Section 6.5 of the RFP: Bid Quantity, Resource Eligibility, and Interconnection



#### **Proposal Narrative**

Proposed Projects may be comprised of one or more Project Resource. Complete the <u>Project Resources Form</u> (Right Click Form and Open Link in New Tab) following the instructions in each cell for each Project Resource included in the proposed Project. Upload the completed Project Resource Form below.

**Appendix C - Project Resources** 

# Part C - Delivery Information

Proposed Delivery Point  Upload the information required in Section 6.6 of the RFP, including a discussion of how the Project meets the Zone J delivery requirement, and a description of proposed transmission expansion and/or upgrades.  Delivery and Transmission Narrative  Provide the amount of Unforced Delivery Rights (UDRs) that have been awarded by NYISO, or that are expected to be awarded to the New Transmission.  New Transmission: Unforced Delivery Rights  Enter the Megawatt (MW) capability of the proposed New Transmission  New Transmission: MW Capability or other identification of the geographic location of the withdrawal point for the New Transmission  New Transmission: Withdrawal Point Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format New Transmission: Proposed COD	Enter the proposed Zone J substation or node for Delivery Point.
Project meets the Zone J delivery requirement, and a description of proposed transmission expansion and/or upgrades.  Delivery and Transmission Narrative  Provide the amount of Unforced Delivery Rights (UDRs) that have been awarded by NYISO, or that are expected to be awarded to the New Transmission.  New Transmission: Unforced Delivery Rights  Enter the Megawatt (MW) capability of the proposed New Transmission  New Transmission: MW Capability or other identification of the geographic location of the withdrawal point for the New Transmission  New Transmission: Withdrawal Point Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format New Transmission: Proposed COD	Proposed Delivery Point
expansion and/or upgrades.  Delivery and Transmission Narrative  Provide the amount of Unforced Delivery Rights (UDRs) that have been awarded by NYISO, or that are expected to be awarded to the New Transmission.  New Transmission: Unforced Delivery Rights  Enter the Megawatt (MW) capability of the proposed New Transmission  New Transmission: MW Capability  Enter the address, municipality, or other identification of the geographic location of the withdrawal point for the New Transmission  New Transmission: Withdrawal Point  Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format New Transmission: Proposed COD	Upload the information required in Section 6.6 of the RFP, including a discussion of how the
Provide the amount of Unforced Delivery Rights (UDRs) that have been awarded by NYISO, or that are expected to be awarded to the New Transmission.  New Transmission: Unforced Delivery Rights  Enter the Megawatt (MW) capability of the proposed New Transmission  New Transmission: MW Capability  Enter the address, municipality, or other identification of the geographic location of the withdrawal point for the New Transmission  New Transmission: Withdrawal Point  Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format  New Transmission: Proposed COD	Project meets the Zone J delivery requirement, and a description of proposed transmission
that are expected to be awarded to the New Transmission.  New Transmission: Unforced Delivery Rights  Enter the Megawatt (MW) capability of the proposed New Transmission  New Transmission: MW Capability  Enter the address, municipality, or other identification of the geographic location of the withdrawal point for the New Transmission  New Transmission: Withdrawal Point  Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format New Transmission: Proposed COD	
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New Transmission: Withdrawal Point  Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format  New Transmission: Proposed COD	Enter the address, municipality, or other identification of the geographic location of the
Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format New Transmission: Proposed COD	withdrawal point for the New Transmission
	Enter the proposed Commercial Operation Date (first energizing) in MM-DD-YYYY format
Provide the NYISO queue position associated with the application for New Transmission	Provide the NYISO queue position associated with the application for New Transmission



# Part D - Hydropower Project Data and Baseline Determination

Complete <u>Appendix D</u> (Right Click Form and Open Link in New Tab), for information on hydropower resources. Be sure to provide historic operating data and capacity additions as instructed in Section 6.7.1 of the RFP. Upload the completed Appendix D below. **Appendix D** 

**Proposers of hydropower resource**s: upload a proposed Supplier Energy Baseline and a proposed Supplier GHG Baseline. A full and complete justification for both baselines must be provided, with supporting calculations based on the historical operating data that are provided in Appendix D

Proposed Supplier Energy Baseline and Supplier GHG Baseline

## Certification

My proposal contains confidential information
lease note which part of the proposal is confidential of your proposal package treated as proprietary reconfidential trade secret information?
Yes
No
f yes, please explain.  las the Company or any of its principals been indicted/convicted of a felony in the past 5 years?
Yes
No No
fyes, please explain.
re you a Minority or Women-Owned Business Enterprise?
Yes

NEW YORK STATE OF OPPORTUNITY. NYSERDA
O No
If yes, please explain.  Are you a certified Service-Disabled Veteran-Owned Business Enterprise?  Yes
© No
If yes, please explain.  I, the undersigned certify that I am an Officer or otherwise authorized representative of the above- noted Proposer, and that all statements herein are true and accurate. I understand that NYSERDA reserves the right to request additional information to confirm or clarify the information reported in this Step One Eligibility Application and to demonstrate the eligibility of this Project under Tier 4 of the New York Clean Energy Standard (CES), and I agree to provide any such information promptly. I also understand that NYSERDA and the PublicService Commission, or their authorized agents, may audit any applicant to verify the accuracy of any information included as part of this Step One Application. I further understand that NYSERDA must be notified promptly of any material change in the information provided in this Tier 4 eligibility application. I understand that failure to provide information as requested by NYSERDA, to allow an audit, or to accurately complete this Step One Eligibility Application may disqualify this Project from consideration under any RES competitive procurement and/or may result in contract termination by NYSERDA. I certify that the above information, and all information submitted in connection with State Finance Law section 139-j and section 139-k, is complete, true, and accurate, and that the application requirements noted in T4RFP21-1 have been completed and are enclosed. I affirm that I understand and will comply with NYSERDA's procedures under section 139-j(3) and section 139-j(6)(b) of the State Finance Law. I understand that this Step One Eligibility Application may be disqualified if the requirements are not met. I, the undersigned, am authorized to commit my organization to this Step One Eligibility Application. I, the undersigned certify that I am an Officer or otherwise authorized representative of the above-noted Proposer, and that all the information, documentation, statements, and representations submitted in connection with this Step One Eligibility
First Name  Last Name
Email
Choose how to sign  • Draw Type
I certify that I am the Authorized Representative of the Proposer and I acknowledge and agree that checking this box constitutes a legal electronic signature
Tracking Number
T4RFP21-1
You will be provided with a Tracking Number upon submission