



# RESRFP21-1 Proposers' Webinar

NYSERDA Large-Scale Renewables Team


May 6, 2021

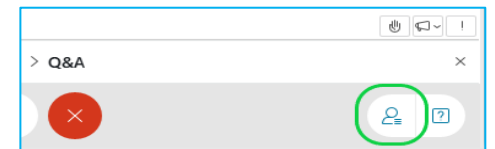


**NYSERDA**

## Participation for Members of the Public:

- > Members of the public are muted upon entry.
- > Questions and comments may be submitted in writing through the Q&A feature at any time during the event.
  - > Chat is disabled.
- > Today's materials will be posted to [nyserderda.ny.gov/ces/rfp](https://nyserderda.ny.gov/ces/rfp)
- > If technical problems arise, please contact [Sal.Graven@nyserderda.ny.gov](mailto:Sal.Graven@nyserderda.ny.gov)

You'll see  as your microphone is muted.



# Agenda

- **Welcome & Logistics**
- **Background & RFP Summary**
- **Bidding Structure & Evaluation**
- **Non-Price Components & Evaluation**
- **RES Standard Form Agreement**
- **NYGATS, Solicitation Website, Step One & Step Two Process**
- **Next Steps/Key Dates & Questions**

**With support from:**

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**Peter Keane, Deputy Counsel**

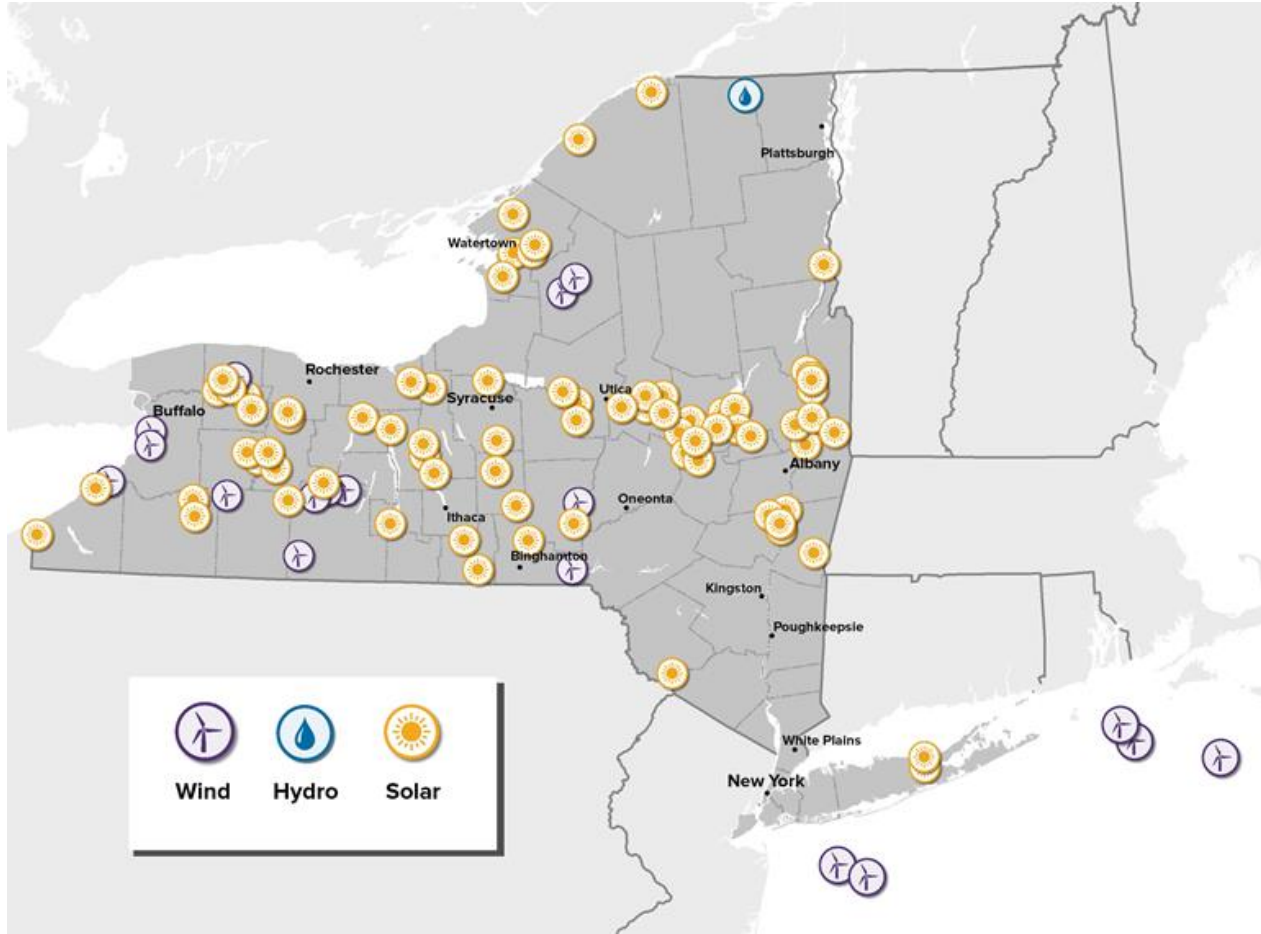
# President's Remarks



# Background

## Large-Scale Renewables in New York State

# Nation-Leading Renewable Ramp-Up



Since 2018,

**Over 90 projects**

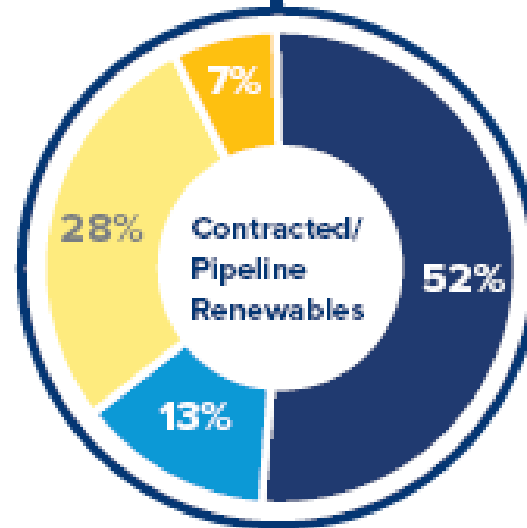
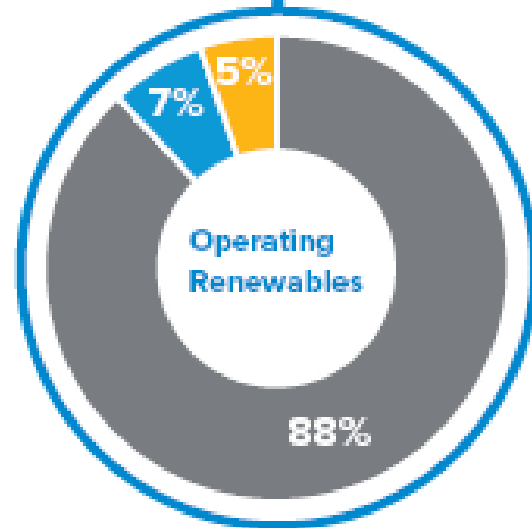
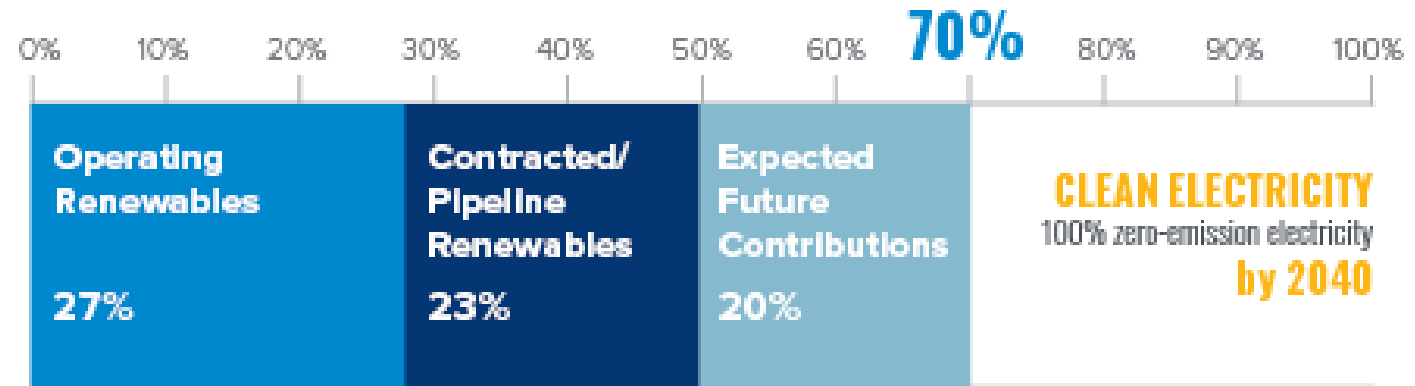
**10,800+ MW**

Includes recently announced awards for **2 new offshore wind projects** and **22 large-scale** solar, hydroelectric, and energy storage projects across upstate New York, totaling **over 4,600 MW** of new renewable capacity and **30 MW** of energy storage capacity

All contracted project information [available via Open NY](#)

# Progress to 70% Renewable by 2030

**70%**  
renewable  
energy by  
**2030**




- Hydroelectric
- Land-Based Wind
- Offshore Wind
- Distributed Solar
- Large-Scale Solar

# Climate Leadership and Community Protection Act

**New York's Nation-Leading Climate Targets**

- 85% Reduction in GHG Emissions by 2050
- 100% Zero-emission Electricity by 2040
- 70% Renewable Energy by 2030
- 9,000 MW of Offshore Wind by 2035
- 3,000 MW of Energy Storage by 2030
- 6,000 MW of Solar by 2025
- 22 Million Tons of Carbon Reduction through Energy Efficiency and Electrification



**For Immediate Release: 10/15/2020**                      **GOVERNOR ANDREW M. CUOMO**

**GOVERNOR CUOMO ANNOUNCES PSC APPROVAL OF EXPANDED CLEAN ENERGY STANDARD TO DECARBONIZE NEW YORK'S POWER SECTOR AND COMBAT CLIMATE CHANGE**

*PSC Action Further Advances New York's Comprehensive Strategy to Secure 70 Percent of the State's Electricity from Renewable Sources by 2030 While Creating Thousands of Clean Energy Jobs*

*Expansion Promotes Environmental Justice, Ensures Energy Affordability, Reduces Carbon Emissions to Combat Climate Change and Jumpstarts the Reopening of New York's Economy*



# Accelerated Renewable Energy Growth and Community Benefit Act



This comprehensive legislation includes

## these major components

Office of  
Renewable  
Energy Siting

Clean Energy  
Resources  
Development  
and Incentives  
Program

State Power  
Grid Study  
and Program

[ores.ny.gov](https://ores.ny.gov)

[20-E-0249](#)

[20-E-0197](#)

## Office of Renewable Energy Siting (ORES)

- **ORES standard regulations for all major renewable energy facilities effective March 2021.**

## Host Community Benefit Program

- **Utility bill credit funding requirements adopted by the PSC February 2021.**

## Initial Report on the Power Grid Study

- **Initial Report on the Power Grid Study published Jan. 2021**
- **Phase 1 transmission projects approved by the PSC.**

# Solicitation Summary & Schedule

# RESRFP21-1 Schedule



**Step One Deadline  
June 30, 2021**

**Step Two Deadline  
August 24, 2021**

# RESRFP21-1 Multi-Step Process

Step One Eligibility Application	Step Two Bid Proposal
<b>Due Date:</b> Wednesday, June 30 by 3:00 p.m.	<b>Due Date:</b> Thursday, August 26 by 3:00 p.m.
<p><b>Requirements for Submission:</b></p> <ul style="list-style-type: none"> <li>• Tier 1 eligibility certification (PSoQ or SoQ), obtained via NYGATS.</li> <li>• Key Proposer and Bid Facility characteristics (location, capacity, energy storage, <i>etc.</i>).</li> <li>• Overview of how Bid Facility will meet all eligibility requirements by Step Two Bid Proposal deadline.</li> </ul>	<p><b>Requirements for Submission:</b></p> <ul style="list-style-type: none"> <li>• Expanded project characteristics and details, interconnection and environmental mitigation cost estimates.</li> <li>• Binding Bid Price and Bid Quantity data.</li> <li>• Minimum Threshold Requirements documentation (Site Control, Interconnection, <i>etc.</i>)</li> <li>• Expected benefits and burdens to disadvantaged communities.</li> <li>• Permitting Plan</li> <li>• Community Engagement Plan</li> <li>• Operational Flexibility and Peak Coincidence documentation (P(50) 8760, energy storage details, <i>etc.</i>).</li> <li>• If applicable, Incremental Economic Benefits claims, including identification of specific claims that will benefit disadvantaged communities.</li> <li>• Proof of Bid Fee payment</li> </ul>



# RESRFP21-1 New & Notable Items

## CES Modifications

- **Order Adopting Modifications to the CES, approved October 2020, identified multiple changes to the Tier 1 solicitations.**

## Tier 1 Resource Eligibility

- **Eligibility aligned with the CLCPA definition of a renewable energy system. Removal of biogas/biomass technologies, modified requirements for fuel cell and repowering facilities**

## Commercial Operation Milestone Date

- **All facilities must enter operation by November 30, 2023, with options to extend this date to November 30, 2026.**

## Economic Benefits and Disadvantaged Communities

- **New category of eligible commitments available for Proposers to account for economic and workforce development activities.**
- **Strong preference for benefits directed to Disadvantaged Communities across all commitments/claims.**

## Updated Minimum Thresholds

- **Proposers should ensure that Bid Facilities can meet all minimum thresholds.**



# RESRFP21-1 New & Notable Items

## Non-Viable Determinations & Portfolio Risk Factors

- **Non-viability determinations may be issued for Proposers that do not meet all minimum thresholds and/or do not substantiate key price or non-price components of their Bid Proposal.**
- **New Portfolio Risk Factors to allow the final award group to account for demonstrable, material benefits to award group.**

## Project Development Cost Estimates

- **Proposers will be required to provide interconnection and environmental mitigation cost estimates as part of submitted Bid Proposals.**

## Accelerated Renewables Act Updates

- **Office of Renewable Energy Siting (ORES) regulations adopted March 2021.**
- **Host Community Benefit Program approved February 2020.**
- **Initial Report on the Power Grid Study published Jan. 2021, Phase 1 projects approved by the PSC.**

## Future NYS Large-Scale Renewables Policy

- **FY2022 NYS budget impacts regarding the development of large-scale renewables, applicable to future LSR RFPs.**

# Bid Price Structure & Evaluation

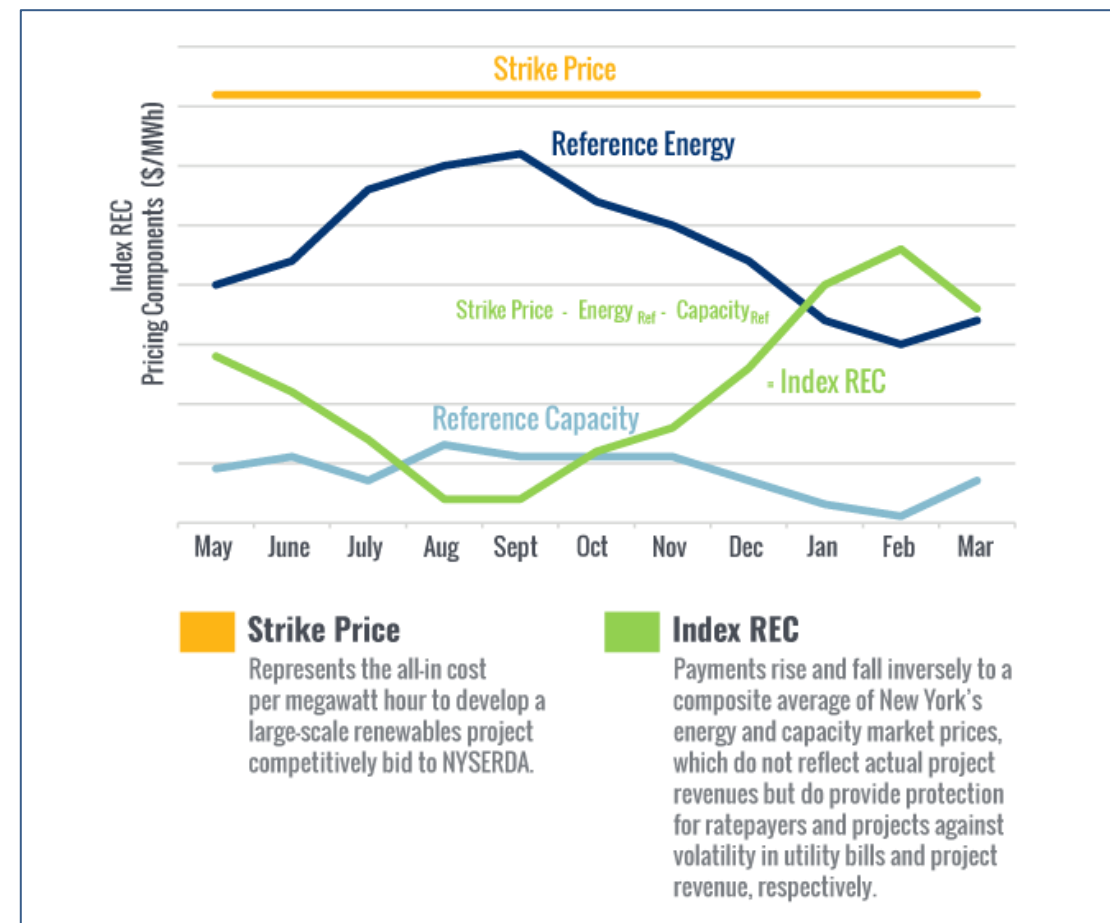
# Fixed and Index REC Price Structures

## Fixed REC

- **Fixed price paid for each MWh generated and delivered for end use in NYS.**
- **Optionality for Fixed or Index Renewable Energy Certificate (REC).**

## Index REC

- **REC payments rise and fall inversely to energy and capacity revenues.**
- **Fixed REC Price or Index REC Strike Price will be uniform for the full contract tenor.**
- **Calculation of Monthly Reference Prices (Energy & Capacity) will reflect the facility's point of interconnection/delivery.**



# Index REC Settlement

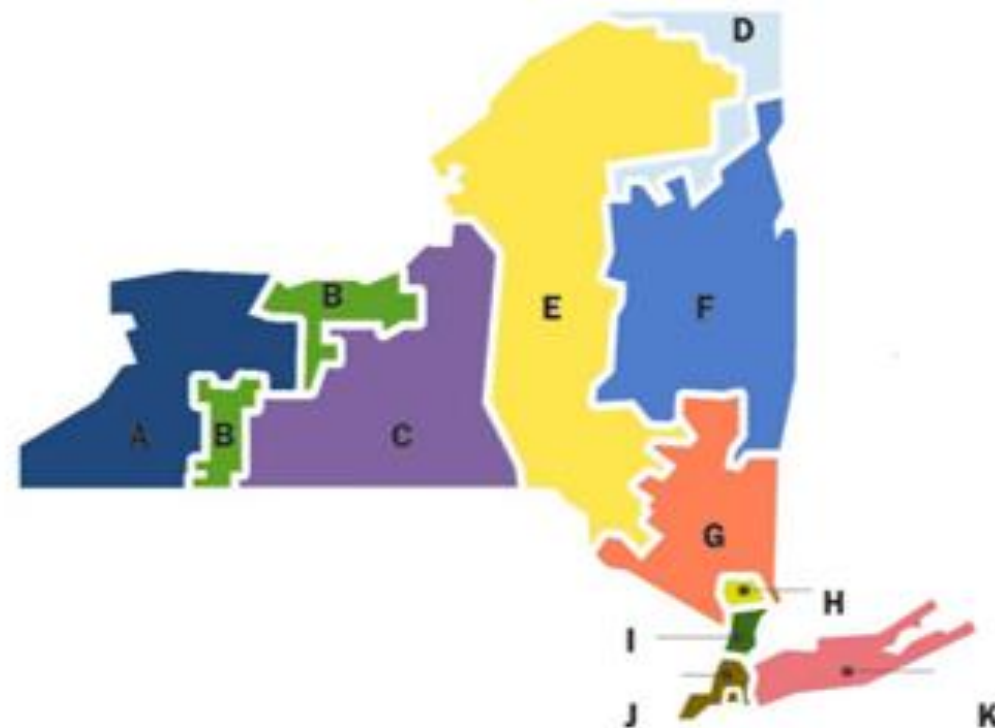
## Index REC Payment Structure

- **Index REC Strike Price:** Proposer chooses one Strike Price for the contract tenor.
- **Reference Energy Price:** Calculated monthly based on the average hourly day-ahead Locational Based Marginal Pricing (LBMP) for the Bid Facility's NYISO Zone.
- **Reference Capacity Price:** Calculated monthly based on the Seller-selected seasonal UCAP factor, fixed for the contract tenor, multiplied by the MWh equivalent of the monthly ICAP spot market auction price for the Bid Facility's NYISO Zone.
- **Monthly REC Price:** Difference of Strike Price and sum of Reference Energy Price and Reference Capacity Price for each month, paid for each MWh produced by the Bid Facility in the subject month.

$$\text{Index REC Strike Price} - \left( \text{Reference Energy Price} + \text{Equiv. Reference Capacity Price} \right) = \text{Monthly REC Price (\$/MWh) Paid to Seller}$$

# Fixed & Index REC Evaluation

- **Fixed REC and Index REC will be converted to a Levelized Net REC Cost (LNRC), evaluated over the contract tenor.**
- **Index REC strike prices will be converted to LNRCs with NYISO Zone-specific energy and capacity forecasts based on the facility's submitted UCAP Production Factors and 8760 production profile.**
- **Lowest LNRC will receive the maximum points available for the Bid Price component (70 points), higher LNRCs will receive lower scores (less than 70 points)**





# **Non-Price Components & Evaluation**

**Project Viability and Operational Flexibility**

**Economic Benefits and Disadvantaged Communities**

# Project Viability and Operational Flexibility

- **Previously 10% each, combined per the 2020 CES Order to comprise 20% of bid evaluation.**
- **Project Viability & OpFlex Subcategories:**
  - **Site Control**
  - **Interconnection**
  - **Energy Deliverability**
  - **Peak Coincidence**
  - **Permitting**
  - **Project Development & Financing**
  - **Resource Assessment/Energy Prod. Estimate**
  - **Community Engagement**
    - Resources available at [nyserra.ny.gov/ces/rfp](https://nyserra.ny.gov/ces/rfp), including the [Solar Guidebook](#) and [Wind Energy Guidebook](#) for local governments.
    - Host community questions can be directed to [cleanenergyhelp@nyserra.ny.gov](mailto:cleanenergyhelp@nyserra.ny.gov).
  - **Embodied Carbon**

All Minimum Threshold Requirements must be met to be evaluated for an award.



**Office of Renewable Energy Siting**



# Project Viability and Operational Flexibility

## Updated Minimum Thresholds for interconnection and permitting due diligence.

- **For Article 10 and ORES facilities:**
  - Wildlife Site Characterization Report
  - Draft Desktop Wetlands and Water Resources Delineation
  - Phase 1A Archaeological Desktop Survey
- **For SEQR facilities:**
  - Draft or submitted Full Environmental Assessment Form (FEAF).
- **For all Bid Facilities:**
  - Cost estimates for the expected interconnection and environmental mitigation costs (if applicable) for the development and construction of the Bid Facility.
  - A description of any impacts that the development, construction and operation of the Bid Facility may have on disadvantaged communities.

Pre-bid consultation with NYS DEC and/or ORES is strongly encouraged.

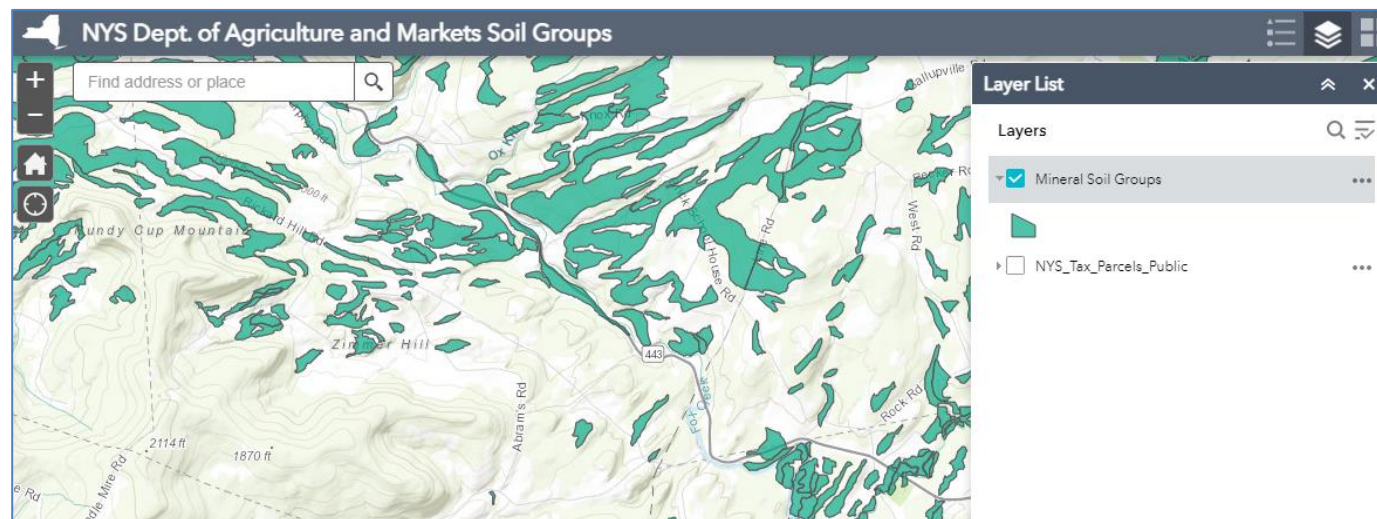
# Project Viability and Operational Flexibility

## Environmental and Agricultural Mitigation for Solar Facilities

- **Permitting Plans should address all aspects identified in Appendix 2, including how the Proposer plans to meet any specific requirements identified by the permitting entity.**
  - **Mitigation hierarchy of impacts should be employed to assess site impacts and potential alternatives/mitigation.**
- **Agricultural Mitigation Payment requirements based on soil impacts, with potential mechanisms to offset mitigation payments.**
  - **Agricultural Technical Working Group (A-TWG)**

Agricultural and  
permitting resources  
available at:

[nyserderda.ny.gov/ces/rfp](https://nyserderda.ny.gov/ces/rfp)



# Project Viability and Operational Flexibility

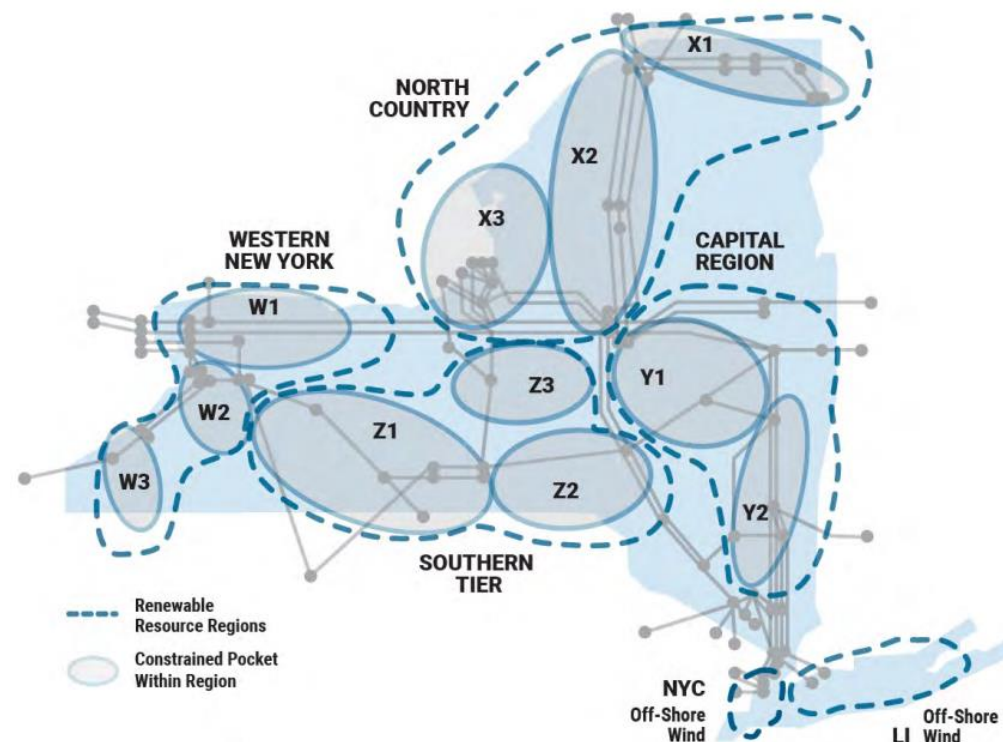
## Operational Flexibility and Peak Coincidence (OpFlex)

### Energy Deliverability and Peak Coincidence

- Evaluation based on expected energy deliverability potential and compatibility with today's grid and a 70% renewable 2030 grid, with the intent of minimizing curtailment on the state's renewable portfolio.
- Evaluation based on facilities' generation profile and the benefits to the existing and under development renewable generation in New York State.

### Energy Storage

- Evaluation based on the price premium associated with the addition of energy storage, the size of the energy storage facility, and its relationship with the paired generator.





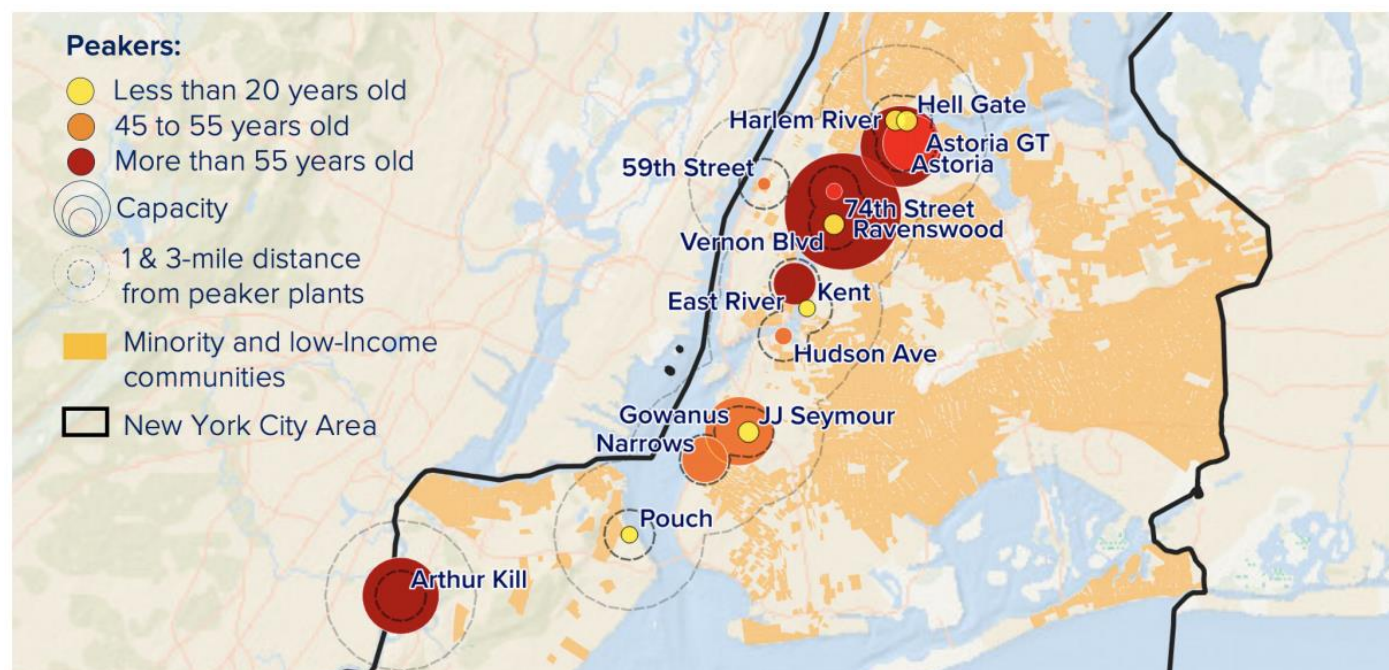
# Project Viability and Operational Flexibility

Category	Threshold	Documentation
<b>Site Control</b>	<b>50% generator site control Full control of POI</b>	<b>Site Map Project Site Parcel Detail</b>
<b>Interconnection</b>	<b>SIS/SRIS (or equiv.) commenced</b>	<b>Grid Operator/Utility Evidence</b>
<b>Energy Deliverability Peak Coincidence</b>	<b>Required interconnection data 20-year hourly generation profile</b>	<b>P(50) 8760 Profile</b>
<b>Permitting</b>	<b>Permitting Plan consistent with Appendix 2 Jurisdictional-specific studies completed</b>	<b>Permitting Plan Jurisdictional-specific studies</b>
<b>Project Development &amp; Financing</b>	<b>One RE project developed and financed Project Schedule and Financing Plan</b>	<b>Financing Plan Development/Financing experience</b>
<b>Resource Assessment &amp; Energy Production Estimate (RA/EPE)</b>	<b>Resource Assessment &amp; Energy Production Estimate consistent with Appendix 1</b>	<b>RA/EPE Report</b>
<b>Community Engagement</b>	<b>Outreach with host communities Community Engagement Plan</b>	<b>Community Engagement Plan</b>
<b>Embodied Carbon</b>	<b>Description of embodied carbon/ Life Cycle carbon footprint</b>	

# Project Viability and Operational Flexibility

## Energy Storage

- **Benefits to the grid may also be demonstrated as part of the Bid Proposal for evaluation.**
- **Energy storage facilities located in NYISO Zones J and K will be given the greatest weighting in evaluation due to the disproportionate presence of existing generators in disadvantaged communities in these regions.**



Source: Strategen with US Census and EPA data

# Economic Benefits and Disadvantaged Communities

## Incremental Economic Benefits to New York

- **Long-term Economic Benefits, Short-term Economic Benefits**
- **New: Investments/Commitments to Local Economic and Workforce Development**
  - **Claims are eligible as of the RFP Launch Date.**
  - **Economic Benefit claims will be included in the Agreement to fulfill through Y3, to be verified by independent CPA.**
    - **Economic Benefits for entire Contract Tenor will still be requested with the Step Two Bid Proposal.**
  - **Contact [Cleantech@esd.ny.gov](mailto:Cleantech@esd.ny.gov) re: how Empire State Development may be able to assist with economic development opportunities.**
  - **New: Agreement Section 6.10 Specific Disadvantaged Community Commitments**



**Port of Albany:**  
Marmen/Welcon Tower Factory



**Port of Coeymans:**  
Gravity-Based Foundation Manufacturing



**South Brooklyn Marine Terminal:**  
Staging & Assembly Operations & Maintenance (O&M)



**Port Jefferson/East Setauket:**  
Operations & Maintenance (O&M)



**SUNY Stony Brook & Farmingdale:**  
S20M Offshore Wind Training Institute (OWTI)



**Suffolk County:**  
S10M National Offshore Wind Training Center (Ørsted & Suffolk County Community College)

# Economic Benefits and Disadvantaged Communities

## Disadvantaged Communities

- **All Proposers will be required to identify impacts, including benefits and burdens, on proximate disadvantaged communities (DACs).**
- **Any economic benefits that can be demonstrated to benefit DACs will be given a materially stronger preference in evaluation. Proposers are encouraged to explore benefits that can be achieved in each of the economic benefits categories.**
  - Hiring of residents for short- and long-term jobs, including development, construction, and operations & maintenance.
  - Long-term payments, including PILOTs, utility bill credits, host community agreements, and other commitments.
  - Investments in local economic and workforce development, including targeted environmental justice programs, local scholarships, apprenticeship programs, and community-oriented projects.
- **Longer-term commitments with tangible benefits will receive preferential evaluation.**
- **Resources available from [NYSERDA](#) and the [Climate Action Council](#) to support Proposers' development of economic benefits targeted for DACs.**
  - Questions regarding the applicability of economic benefits to DACs should be addressed to [res@nyserdera.ny.gov](mailto:res@nyserdera.ny.gov) or submitted via the solicitation website.
  - Mapping resources available at: [nyserdera.ny.gov/ny/disadvantaged-communities](https://nyserdera.ny.gov/ny/disadvantaged-communities)



# Economic Benefits and Disadvantaged Communities

## Workforce Development Commitments

Proposers are strongly encouraged to coordinate with state or local organizations, including trade organizations, to explore the feasibility of partnering with local communities to employ residents for short- and long-term roles.

- **NYSERDA [On-the-Job Training \(OJT\) program](#)** for clean technology businesses seeking to recruit new hires.
  - Browse **[examples of previously supported training projects](#)**, including multiple partnerships that have trained workers from disadvantaged communities to prepare the clean energy workforce.
  - For questions, contact **[PONOJT@nyserda.ny.gov](mailto:PONOJT@nyserda.ny.gov)**.
- **Energy Efficiency and Clean Technology Training program** is available to contractors seeking to provide targeted training and workforce development resources.
  - For questions, contact **[winfo@nyserda.ny.gov](mailto:winfo@nyserda.ny.gov)**.
- **NYSERDA Internship & Pre-Apprenticeship Program**
- **DOL Apprenticeship Program**
  - For questions, contact the appropriate local apprenticeship representative or contact **[ATCO@labor.ny.gov](mailto:ATCO@labor.ny.gov)**
- **DOL Career Center Events & Recruitment program** supports regularly scheduled job fairs where employers can actively source workforce participants from disadvantaged communities.

# Post-Evaluation and Final Award Group

## Portfolio Risk Factors

- **May be employed by NYSERDA and DPS to account for material benefits identified to the final award group.**
  - **A decrease in a heavy concentration of renewable generation in a location;**
  - **A decrease in a heavy concentration of any one technology comprising the award group;**
  - **A portfolio that results in lower estimated levels of physical curtailment or includes projects/project configurations with mitigation factors to address curtailment; and/or**
  - **A portfolio that results in lower estimated levels of upgrade costs and/or firmer upgrade costs estimates, and/or projects with lesser estimated transmission impacts on the existing portfolio of contracted renewable projects.**

## Coordination with Other Competitive Offers

- **NYSERDA will coordinate with any other competitive offers with overlapping eligibility with RESRFP21-1, including T4RFP21-1, to ensure that all eligibility is accounted for prior to the commencement of an award notification.**



# Tier 4 Coordination

- **Bid Facilities participating in the active Tier 4 solicitation (T4RFP21-1) are permitted to participate and if eligible bid under RESRFP21-1.**
  - **Any facility seeking to sell Tier 1 RECs to NYSERDA must independently secure a Tier 1 Agreement under a Tier 1 solicitation.**
- **Any incremental economic benefit claims that are claimed under a Tier 4 bid proposal may also be included with a Tier 1 bid proposal, subject to Tier 1 economic benefits eligibility requirements.**
- **If awarded under T4RFP21-1 and a future Tier 1 solicitation, NYSERDA will work with the Proposer at the time of contracting to include appropriately flexible terms to allow for sales as either Tier 1 or Tier 4 RECs.**

# RES Standard Form Agreement

- **Definitions**
  - **Index REC inputs, Reference Energy & Capacity Price**
- **Article IV Pricing and Payment**
  - **Index Calculation**
  - **NYISO Capacity Market and Mitigation Factor**
  - **Fixed REC Carbon Price Adjustment, per the Order Modifying Tier 1 Procurements**
- **Article VI Records, Reports and Other Seller Commitments**
  - **Specific Disadvantaged Community Commitments**
- **Article XVIII**
  - **Prevailing Wage**
  - **Collective Bargaining**
- **Exhibit H Preliminary Facility Area overlaid on MSG 1-4**
- **Post-Award Contracting Process and Contract Security**

# Registering in NYGATS

## Tier 1 Eligibility

# Registering in NYGATS

## New York Generation Attribute Tracking System (NYGATS)

[Sign in \(Existing Users\)](#) 

[Register \(New Users\)](#) 

NYGATS is an online certificate-tracking system that records information about electricity generated, imported, and consumed within New York State.

<https://nygats.ny.gov/>

**All NYGATS Tier 1 eligibility requests/updates must be submitted by June 16, 2021**

# Registering in NYGATS

- **Step One: Register a NYGATS Account**
  - If you already have a NYGATS account then simply log in through your existing Account.
- **Step Two: Create the new Provisional Project**
  - Please be sure to select [Register New Provisional Project](#).
  - Enter required project information and then Submit the Provisional Project.
- **Step Three: Apply for a Provisional Statement of Qualification or a Statement of Qualification**

# Registering in NYGATS

- **Other reference/training materials available at NYSERDA's NYGATS webpage:**  
[nyserdera.ny.gov/All-Programs/Programs/NYGATS](https://nyserdera.ny.gov/All-Programs/Programs/NYGATS)
  - [NYGATS Account Registration](#)
  - [Registering Operational and Provisional Projects in NYGATS](#)
  - [Applying for Tier 1 Certification for Operational and Provisional Projects in NYGATS](#)
- **Questions with registering/applying for Tier 1 certification should be directed to [res@nyserdera.ny.gov](mailto:res@nyserdera.ny.gov).**



# Solicitation Website

## Step One & Step Two Instructions

# Step One- Solicitation Website Registration



<a href="#">Accion Home</a>	<a href="#">NYSERDA</a>	<a href="#">Schedule</a>	<a href="#">Announcements</a>	<a href="#">Documents</a>	<a href="#">Q&amp;A</a>	<a href="#">Register</a>	<a href="#">Tutorial</a>	<a href="#">Log On</a>	
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**New York State Energy Research and Development Authority (NYSERDA)**

**Renewable Energy Standard**

**Purchase of New York Tier 1 Eligible Renewable Energy Certificates**

**REQUEST FOR PROPOSALS (RFP) No. RESRFP21-1 ("RESRFP21-1")**

# Step One- Eligibility Application Management



Create a new bid here



View All Applications

### Form Sections

(Show Section No.s )

#### Prequalification Form

1	NYSERDA RFP Acknowledgements	✓
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#### Application Form

1	Step One Eligibility Application	3/4
2	Contact Parties	1/44
3	Bid Facility, Site, and Generating Equipment Description	1/20
4	Energy Storage	0/15
5	Confidentiality and Mandatory Questions	0/11
6	Certification Statement	0/5

### Step One Eligibility Application

[Printable Application Form](#)

Time Remaining: 332 Days, 19 Hours, 22 Minutes and 24 Seconds

#### Application Information

Last Saved: 7/27/2020 7:37:22 PM  
Application #: 209-01

#### Step One Eligibility Application

(required) Enter NYGATS ID:

PRO12345

(required) Please upload the signed letter confirming your Tier-1 eligibility for NYGATS Statement of Qualification (SoQ) or Provisional Statement of Qualification (PSoQ), accessible at <https://nygats.ny.gov>. Please do not upload NYGATS screenshots:



(required) Is the Bid Facility is currently in operation and in possession of an SoQ?  Yes  No

Bid Facility SoQ

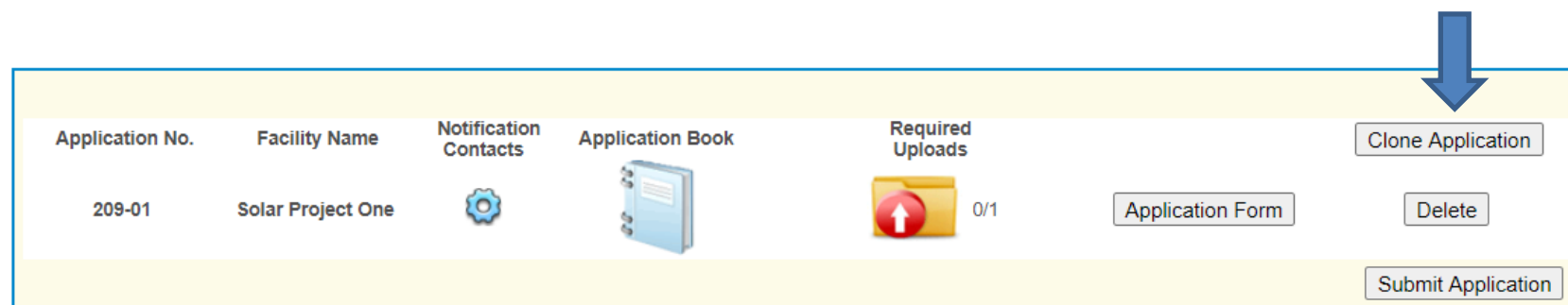
(required) Do you intend to include Energy Storage in a Step Two Bid Proposal?  Yes  No




Facility Energy Storage

# Step One- Eligibility Application Management

For Proposers including Energy Storage:

- **Complete two separate Step One Eligibility Applications, one with and one without Energy Storage**
- **Clone feature on the solicitation website may be used to make a copy of the Application without Energy Storage as a starting point for the Application with Energy Storage.**



Application No.	Facility Name	Notification Contacts	Application Book	Required Uploads		
209-01	Solar Project One			 0/1	<input type="button" value="Application Form"/>	<input type="button" value="Clone Application"/> <input type="button" value="Delete"/> <input type="button" value="Submit Application"/>

# NYSERDA Notice of Qualification

## Notice of Qualification will include:

- **Determination of eligibility to submit a bid**
  - **NYSERDA will attempt to cure any preliminary Ineligible determinations with Proposers.**
- **Maximum Contract Tenor**
- **Other Bid Quantity Inputs**
  - **Tier 1 Percentage (Upgrades)**
- **Instructions on submitting a Step Two Bid Proposal**
- **Step Two required forms and minimum threshold requirement clarifications if applicable.**

# Step Two- Bid Proposal Management and Submission



18	Permitting	✓
19	Project Development	✓
20	Resource Assessment and Energy Production Estimate	✓

- **Eligible Step One Applications will have new sections available to complete in order to submit a Step Two Bid Proposal**
- **All new fields will be contained in new sections unlocked for eligible facilities participating in Step Two**



# Next Steps & Key Dates

# Solicitation Key Dates

Date	Event
<b>April 22, 2021</b>	<b>Solicitation Launch</b>
<b>June 16, 2021</b>	<b><a href="#">NYGATS Registration</a> Requests deadline to be eligible to apply</b>
<b>June 30, 2021</b>	<b>Deadline – Step One Eligibility Application</b>
<b>July 16, 2021</b>	<b>NYSERDA responds with Notice of Qualification to Bid</b>
<b>August 26, 2021</b>	<b>Deadline – Step Two Bid Proposal All Bid Proposal Documents, Price and Non-Price Components</b>
<b>October 2021</b>	<b>NYSERDA reserves right to schedule Proposer Interviews</b>
<b>Q4 2021</b>	<b>NYSERDA notifies awarded Proposers</b>

# Questions

**Please send requests/inquiries to the email below and via the Q&A and Messages features of the solicitation website once active.**

**Proposers and non-Proposers may send questions to [res@nyserda.ny.gov](mailto:res@nyserda.ny.gov).**

**All RFP information available at [nyserda.ny.gov/ces/rfp](https://nyserda.ny.gov/ces/rfp)**