

# **Mercury Basics: Health Effects, Chemistry, Control Strategies, States and Federal Regulations**

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Northeast States for Coordinated Air Use Management (NESCAUM)

Environmental Monitoring, Evaluation, and Protection in New York:

Linking Science and Policy

October 25-26, 2005

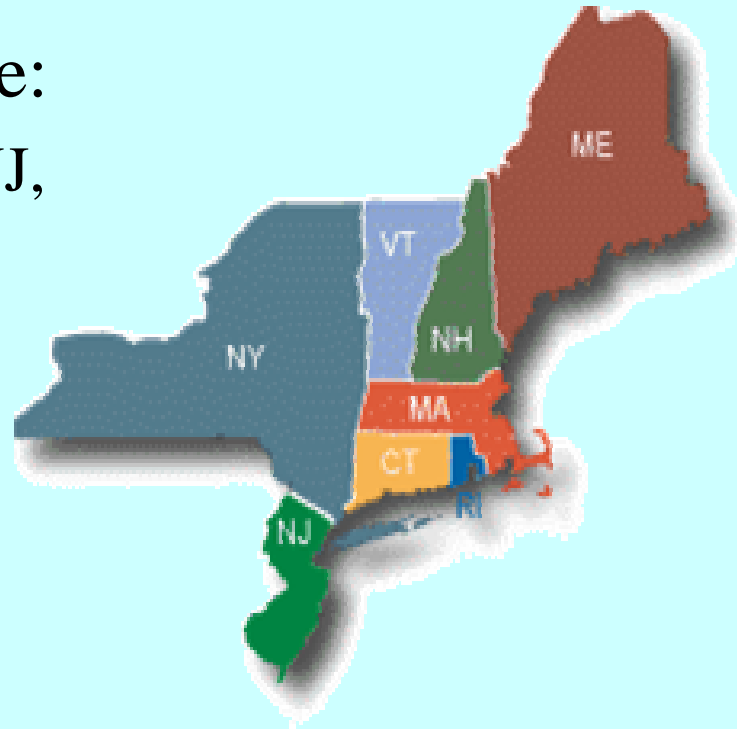
Albany, New York

# Overview

- **What does NESCAUM do?**
- **Public health and environmental impacts of mercury: “monetized” benefits of mercury reductions from coal-fired electricity generating units (EGUs)**
- **Fate and transport of atmospheric mercury**
- **Control technologies and strategies for EGUs**
- **Federal and state regulations for EGUs**

# Who we are

- Our Members include:
  - CT, MA, ME, NH, NJ, NY, RI and VT



# **NESCAUM Report:**

## **Economic Valuation of Human Health Benefits of Controlling Mercury Emissions from U.S. Coal-Fired Power Plants**

**(Work undertaken by the Harvard Center for Risk  
Analysis, Dr. James Hammitt and Glenn Rice; and  
by NESCAUM, Dr. Praveen Amar)**

**February 2005**

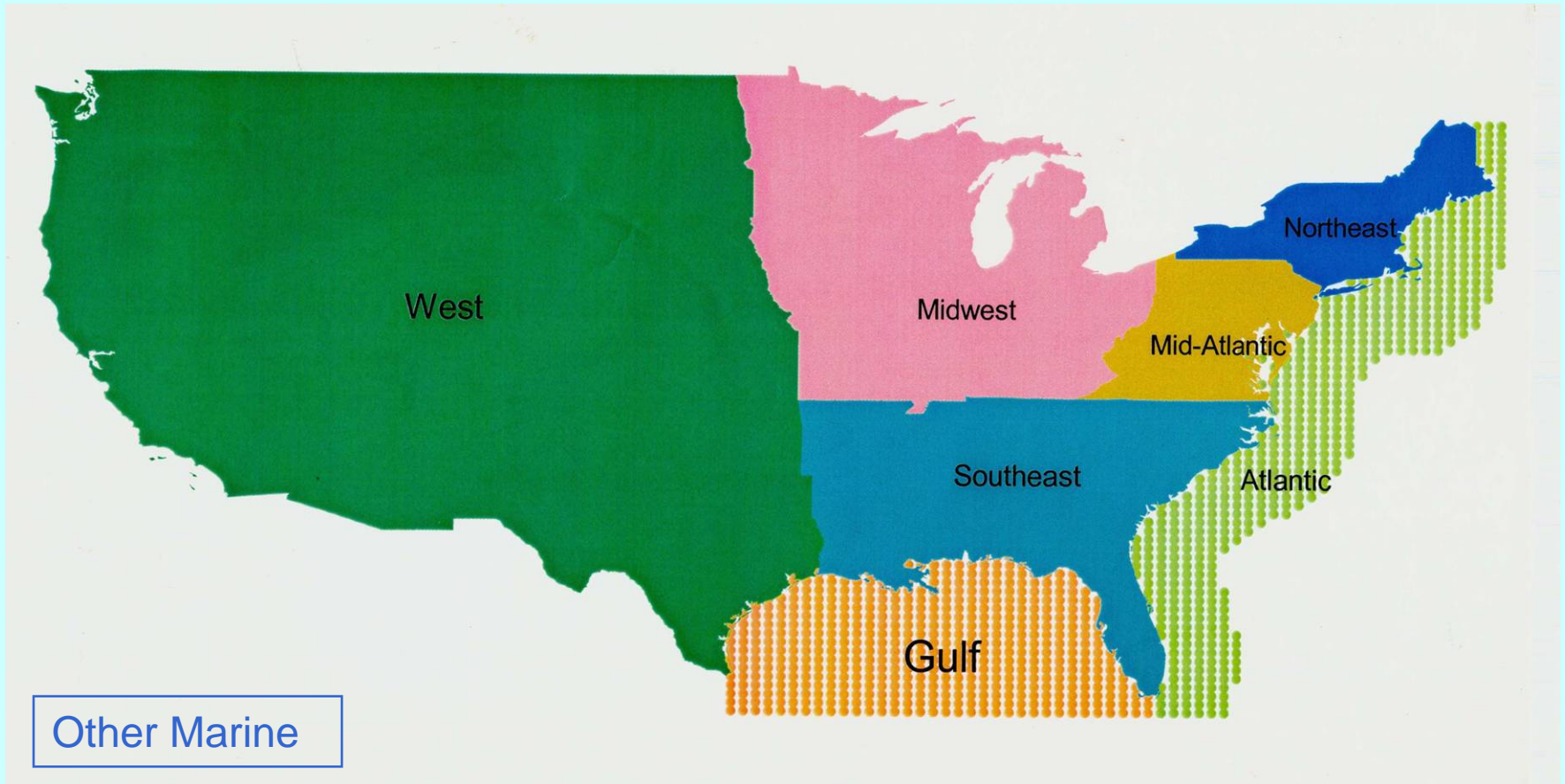
# Overview Of NESCAUM REPORT

- The report covers diverse areas of policy-relevant research including:
  - Mercury emissions (including changes from coal plants), atmospheric transport and fate, modeling of Hg deposition
  - Relationship between Hg deposition and methylmercury levels in fish, current and future exposures in humans to mercury in fish
  - Dose response functions, and finally, monetization of benefits

## What did this Report Monetize?

- Monetized two end points:
  - IQ of children born to mothers with high blood-Hg levels
  - Myocardial infarction and premature mortality among adults

# 8 Regions



# Spectrum of Health Effect Certainty

|                        | Persistent IQ deficits from fetal exposures above MeHg RfD | Persistent IQ deficits in all children from fetal MeHg exposures | Cardiovascular effects and premature mortality in male consumers of non -fatty freshwater fish with high MeHg levels | Cardiovascular effects and premature mortality in male fish consumers | Cardiovascular effects and premature mortality in all fish consumers |
|------------------------|--|--|--|---|--|
| Scenario 1<br>(26 TPY) | \$75M  | \$194M   | \$48M  | \$1.5B  | \$3.3B   |
| Scenario 2<br>(18 TPY) | \$119M   | \$288M   | \$86M  | \$2.3B  | \$4.9B   |

Decreasing Certainty



Increasing Benefit

**Spectrum of Certainty of Causal Association of Health Effect with Mercury Exposure with  
Estimated Benefit Overlay in  
Millions (\$M) and Billions (\$B) of Dollars (2000\$)**



## Value of Monetized Benefits for about 70 percent control

- Annual Benefits: 200 to 300 million dollars for IQ gain
- Annual benefits: 3 to 5 Billion dollars for avoided fatal and non fatal heart attacks among adults

***Science  
of Mercury:  
Emissions, Transport and  
Deposition:  
Policy Implications for Cap and  
Trade Approach for Mercury  
Control***

# Scientific “Scale” of Air Pollution

- Air Pollution is
  - Local (CO, Ozone, PM, mercury)
  - Regional (Ozone, PM, SO<sub>2</sub>, NO<sub>x</sub>, mercury)
  - Global (CFC's, CO<sub>2</sub>, mercury)
- Key is to design control strategies that take into account relative contribution from various transport scales

# Atmospheric Mercury

- Mercury is present mostly as three “species” in the atmosphere
  - Elemental mercury
    - $\text{Hg}^0$
  - Divalent reactive gaseous mercury
    - $\text{HgCl}_2$ ,  $\text{Hg}(\text{OH})_2$ ,  $\text{HgO}$ , etc.
    - referred to collectively as  $\text{Hg}^{\text{II}}$  or reactive gaseous mercury (RGM)
  - Particulate-bound mercury:
    - $\text{Hg}^{\text{II}}$  or  $\text{Hg}^0$  adsorbed on PM
    - mostly divalent
    - referred to collectively as  $\text{Hg}_p$

# Atmospheric Deposition of Mercury

- $\text{Hg}^0$  is not very soluble and has a low dry deposition velocity ( $<0.1$  cm/s)
- $\text{Hg}^{\text{II}}$  is very soluble and adsorbs readily on surfaces: it is rapidly removed by wet and dry deposition
- $\text{Hg}_p$  is mostly in the fine particle range and will remain in the atmosphere for several days in the absence of precipitation

# ***Control Technologies and Strategies: Coal-Fired EGUs: Feasibility and Costs***

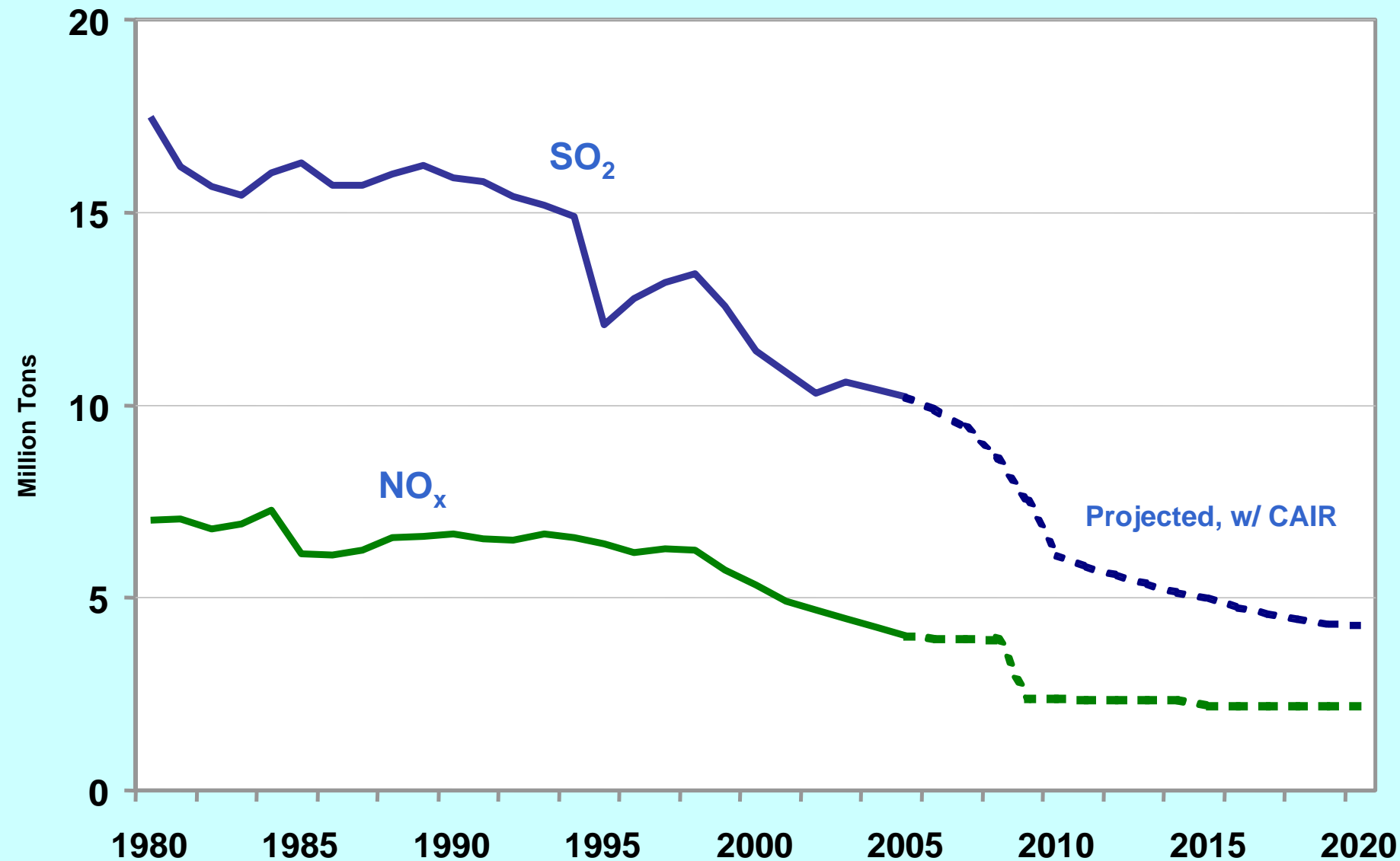
# Regulatory Drivers

- **Environmental Regulation and Technology Innovation (NESCAUM's September 2000 Report)**
- **State Rules (strong drivers)**
  - NJ, CT, MA, NH(?), WI and others
- **Consent Decrees**
  - We Energies, Xcel, PSNM, Dynegy
- **EPA's Clean Air Interstate Rule (CAIR), Clean Air Mercury Rule (CAMR): weak drivers for mercury**
  - 2010 Phase I cap of 38 TPY (about 20 percent reduction)
  - 2018 Phase II cap of 15 TPY (70% reduction; not achieved till 2025 and beyond because of trading)
  - States have leeway to adopt EPA's CAMR or propose a more-stringent approach

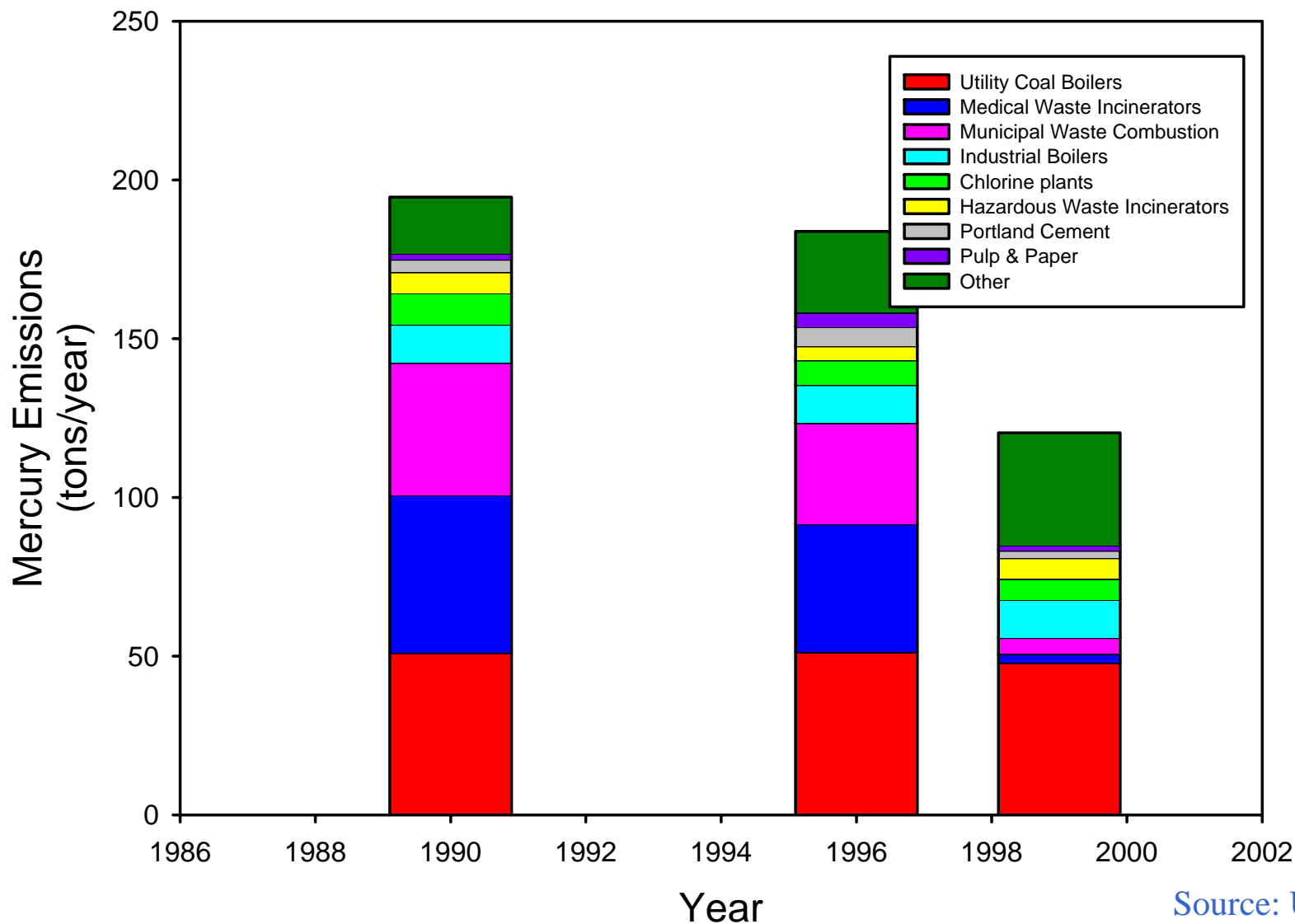




# National NO<sub>x</sub> and SO<sub>2</sub> Power Plant Emissions: Historic and Projected with CAIR



## Total U.S. Mercury Emissions by Source Category



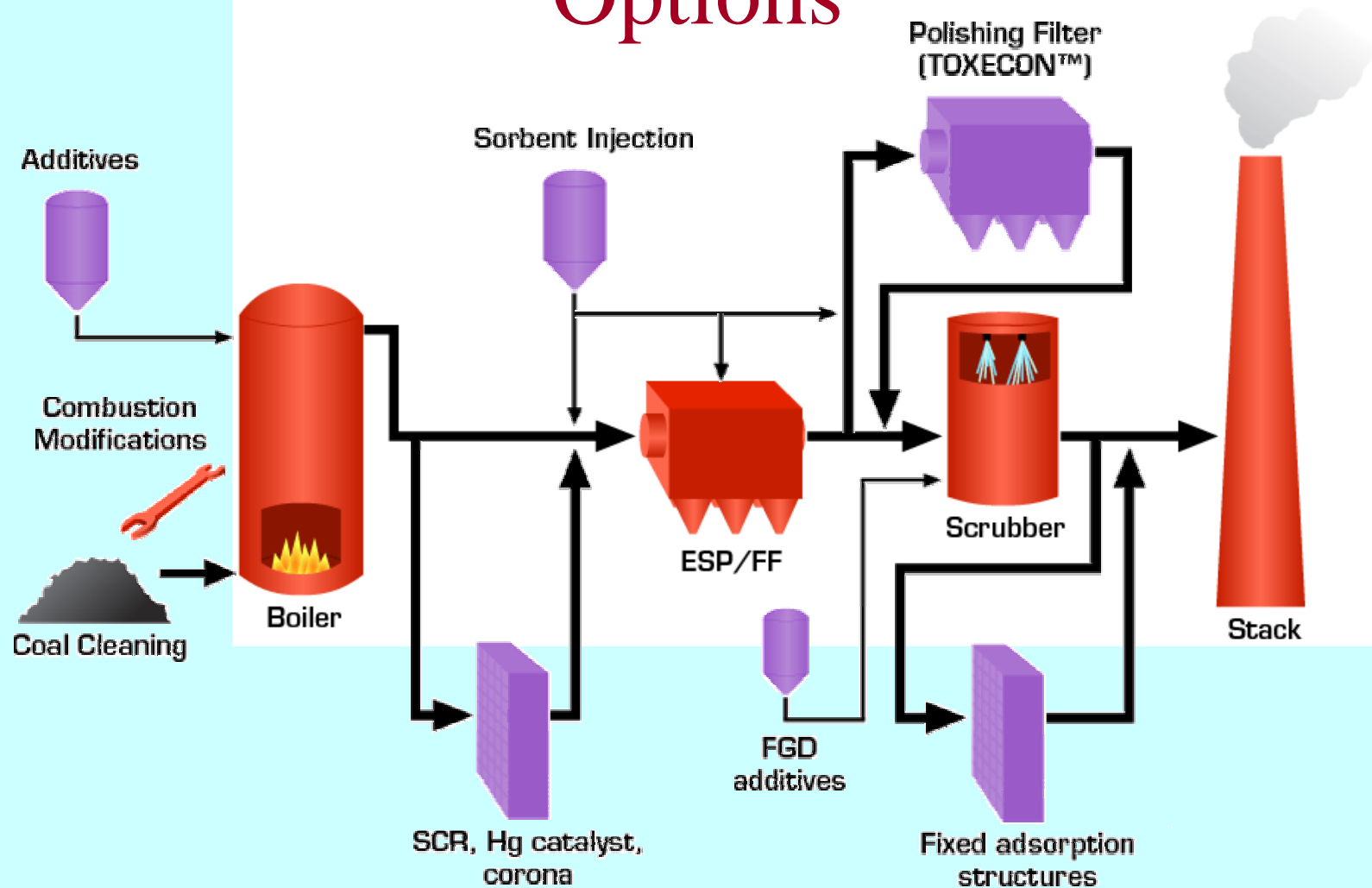
# Native or Baseline Mercury Capture

- **Mercury emissions vary with:**
  - Coal type and mercury content
  - Trace species present in coal/flue gas
  - Mercury form in the flue gas
  - Unburned carbon (Loss on Ignition, LOI)
  - Unit configuration
  - Control devices (FF, SCR, FGD, SDA) and operating temperatures

## Native Hg Capture with Existing Control Equipment( 1999 ICR Data)

| <u>Controls</u> | <u>Bituminous</u> | <u>Subbituminous</u> |
|-----------------|-------------------|----------------------|
| <b>PM Only</b>  |                   |                      |
| CS-ESP          | 46%               | 16%                  |
| HS-ESP          | 12%               | 13%                  |
| FF              | 83%               | 72%                  |
| PM Scrubber     | 14%               | 0%                   |
| <b>Dry FGD</b>  |                   |                      |
| SDA + ESP       |                   | 38%                  |
| SDA + FF        | 98%               | 25%                  |
| <b>Wet FGD</b>  |                   |                      |
| CS-ESP+Wet FGD  | 81%               | 35%                  |
| HS-ESP+Wet FGD  | 55%               | 33%                  |
| FF+Wet FGD      | 96%               |                      |

# Power Plant Mercury Control Options



# Full-Scale Tests of Sorbent Injection

## Completed: 2001-2004

|     | <u>Site</u>      | <u>Coal</u>  | <u>Equipment</u>       |
|-----|------------------|--------------|------------------------|
| 1.  | Gaston 1 month   | Low-S Bit    | FF                     |
| 2.  | Pleasant Prairie | PRB          | C-ESP                  |
| 3.  | Brayton Point    | Low-S Bit    | C-ESP                  |
| 4.  | Abbott           | High-S Bit   | C-ESP/FGD              |
| 5.  | Salem Harbor     | Low-S SA Bit | C-ESP                  |
| 6.  | Stanton 10       | ND Lignite   | SDA/FF                 |
| 7.  | Laskin           | ND Lignite   | Wet P Scrbr            |
| 8.  | Coal Creek       | ND Lignite   | C-ESP                  |
| 9.  | Gaston 1 year    | Low-S Bit    | FF                     |
| 10. | Holcomb          | PRB          | SDA/FF                 |
| 11. | Stanton 10       | ND Lignite   | SDA/FF                 |
| 12. | Yates 1          | Low-S Bit    | ESP                    |
| 13. | Yates 2          | Low-S Bit    | ESP/FGD                |
| 14. | Leland Olds      | ND Lignite   | C-ESP                  |
| 15. | Meramec          | PRB          | C-ESP                  |
| 16. | Brayton Point    | Low-S Bit    | C-ESP (Source: ADA-ES) |

# Full-Scale Tests of Sorbent Injection

## Scheduled: 2005-2006

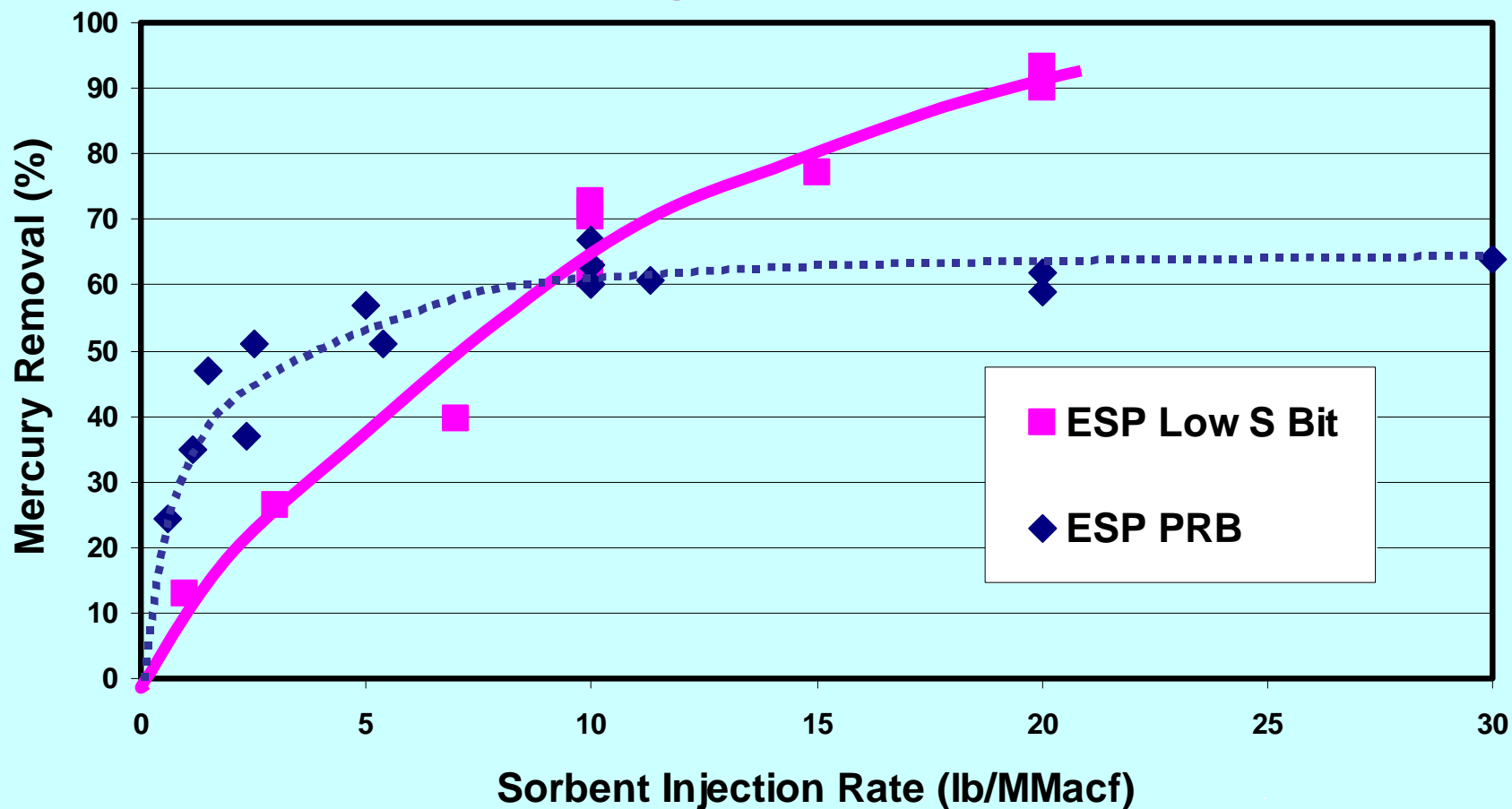
| <u>Site</u>          | <u>Coal</u> | <u>Equipment</u>               |
|----------------------|-------------|--------------------------------|
| 1-6 Commercial Tests | Low-S Bit   | ESP                            |
| 7. Laramie River     | PRB         | SDA/ESP                        |
| 8. Conesville        | High-S Bit  | ESP/FGD                        |
| 9. DTE Monroe        | PRB/Bit     | ESP                            |
| 10. Antelope Valley  | ND Lignite  | SDA/FF                         |
| 11. Stanton 1        | ND Lignite  | C-ESP                          |
| 12. Council Bluffs 2 | PRB         | H-ESP                          |
| 13. Louisa           | PRB         | H-ESP                          |
| 14. Independence     | PRB         | C-ESP                          |
| 15. Gavin            | High-S Bit  | C-ESP FGD                      |
| 16. Presque Isle     | PRB         | HS-ESP TOXECO (Source: ADA-ES) |

# Weekly, Average Mercury

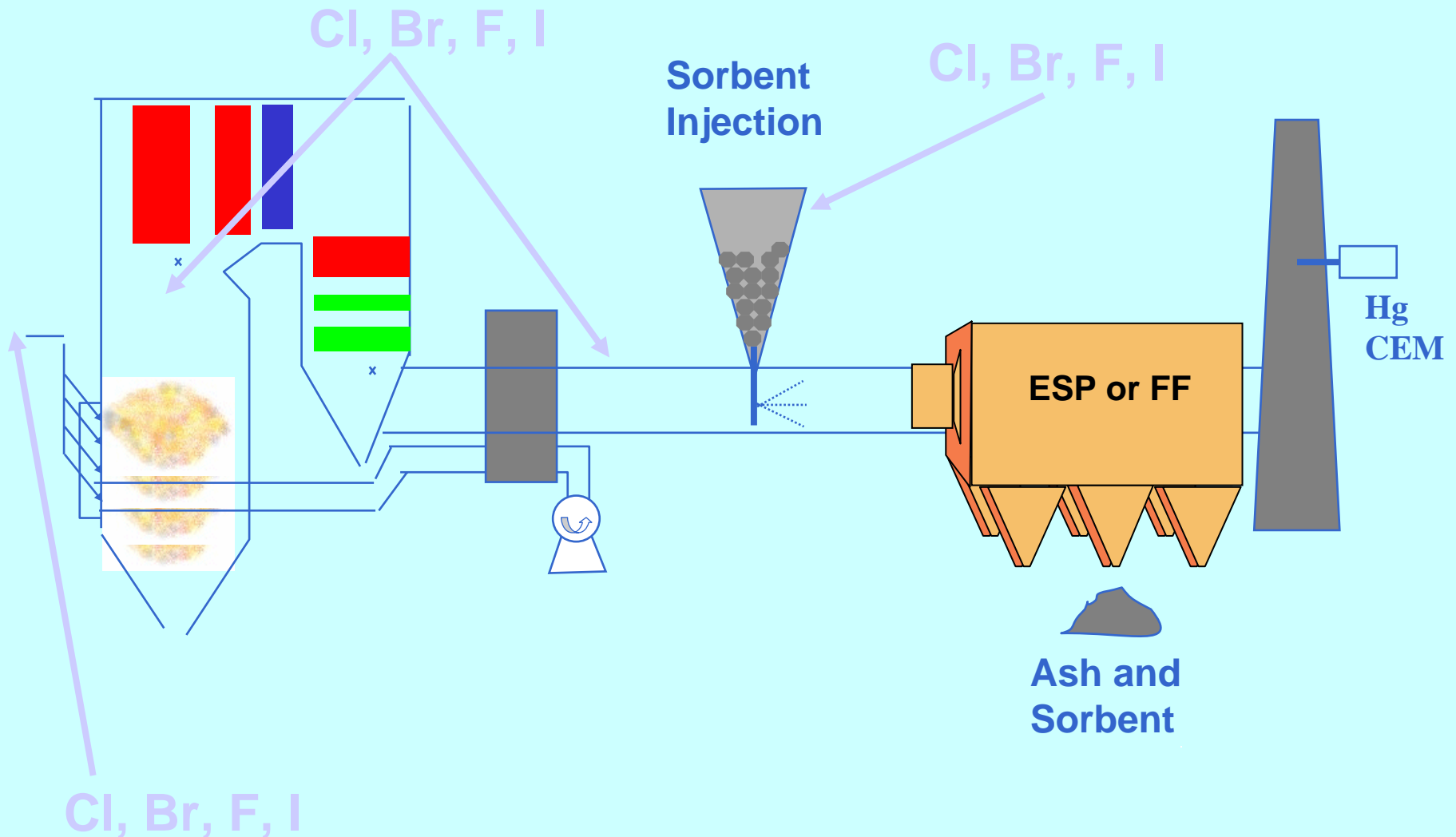
| Week Starting   | Inlet Mercury<br>( $\mu\text{g}/\text{m}^3$ ) | Outlet Mercury<br>( $\mu\text{g}/\text{m}^3$ ) | Mercury<br>Removal (%) | Standard<br>Deviation Hg<br>Removal |
|-----------------|---|--|------------------------|-------------------------------------|
| 7/20/03         | 9.2   | 0.8  | 91                     | 6.5                                 |
| 7/27/03         | 11.8  | 0.8  | 93                     | 3.6                                 |
| 8/3/03          | 18.1  | 1.6  | 91                     | 4.5                                 |
| 8/10/03         | 13.0  | 1.6  | 87                     | 10.7                                |
| 8/17/03         | 14.9  | 2.0  | 86                     | 12.0                                |
| 8/24/03         | 13.9  | 2.9  | 79                     | 6.3                                 |
| 8/31/03         | 13.2  | 1.7  | 87                     | 5.7                                 |
| 9/7/03          | 13.1  | 2.3  | 82                     | 6.3                                 |
| 9/14/03         | 16.7  | 3.8  | 77                     | 10.6                                |
| 9/21/03         | 11.8  | 1.9  | 83                     | 7.3                                 |
| 9/28/03         | 11.3  | 1.1  | 90                     | 1.6                                 |
| 10/5/03         | 15.8  | 2.1  | 86                     | 6.3                                 |
| 10/12/03        | 15.8  | 3.1  | 80                     | 8.7                                 |
| 10/19/03        | 11.6  | 1.6  | 86                     | 6.2                                 |
| 10/26/03        | 15.2  | 3.5  | 77                     | 14.6                                |
| 11/2/03         | 19.2  | 2.4  | 87                     | 6.6                                 |
| 11/9/03         | 17.6  | 3.2  | 82                     | 6.5                                 |
| 11/16/03        | 14.9  | 1.9  | 87                     | 7.1                                 |
| Overall Average | 14.3  | 2.1  | <b>85.6%</b>           |                                     |



# Limited Hg Capture by ACI on Western Coals

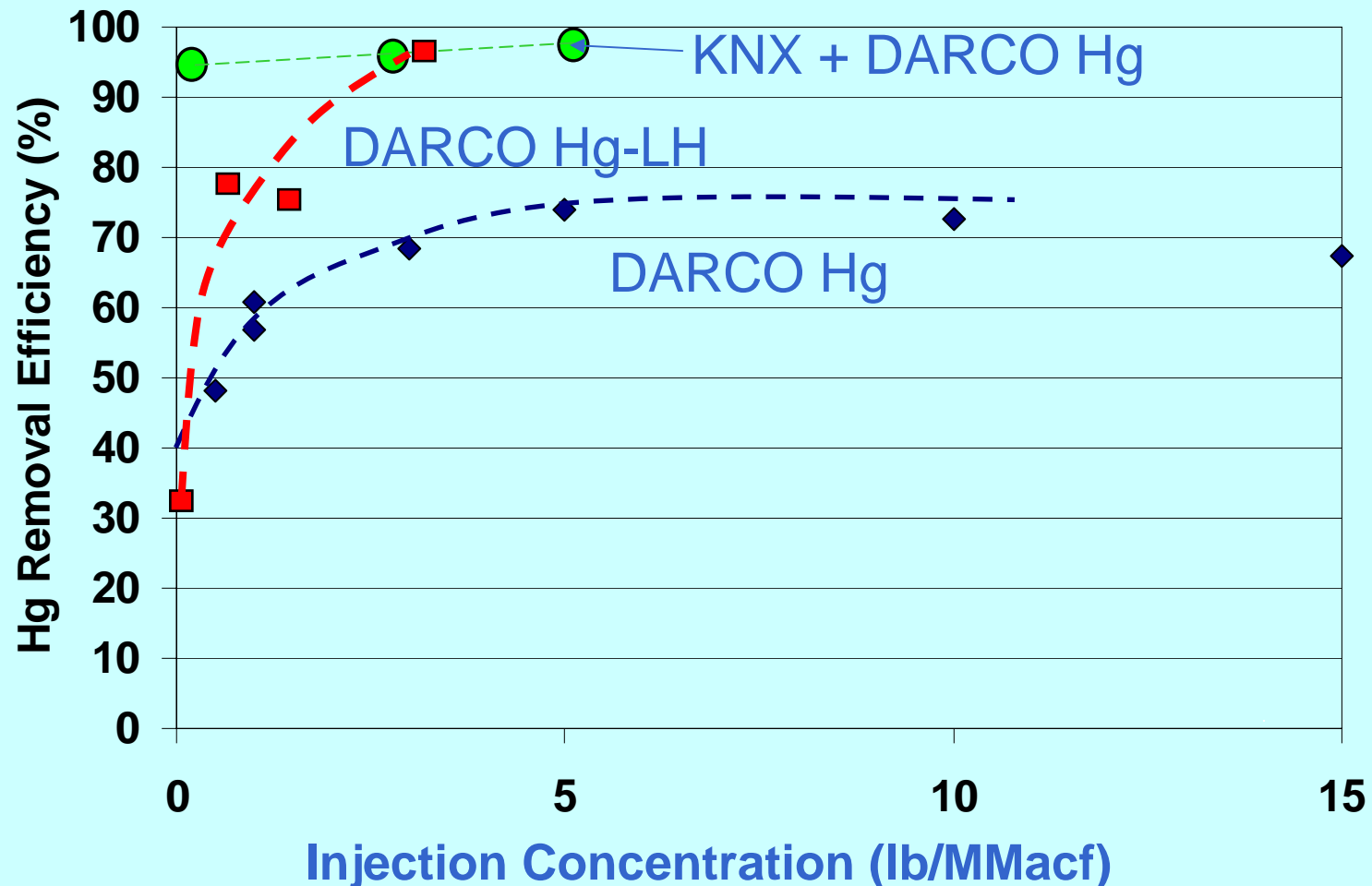


# Enhancing Mercury Removal for Western Coals

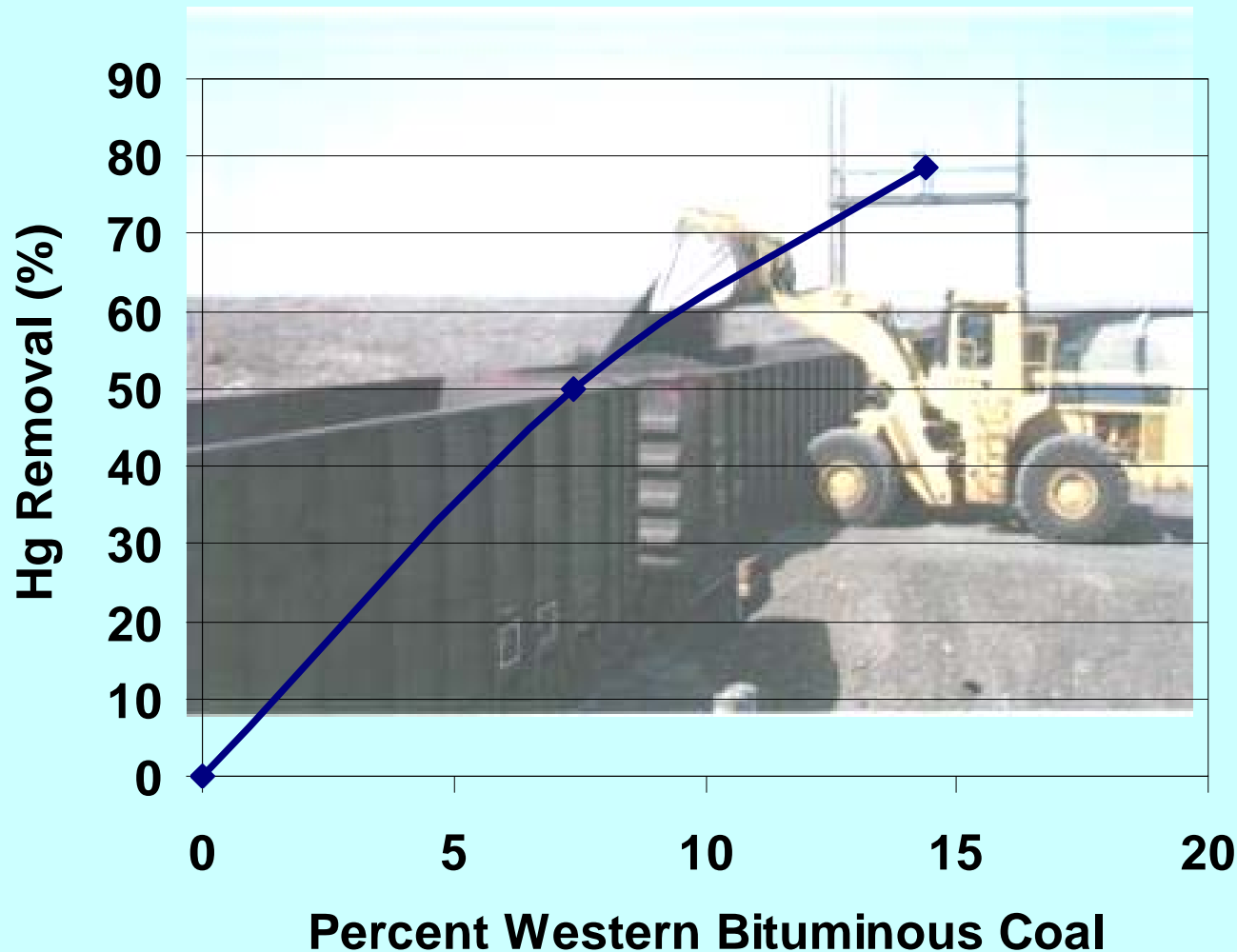


# Enhancing Mercury Removal on Units with only an ESP Burning PRB Coal

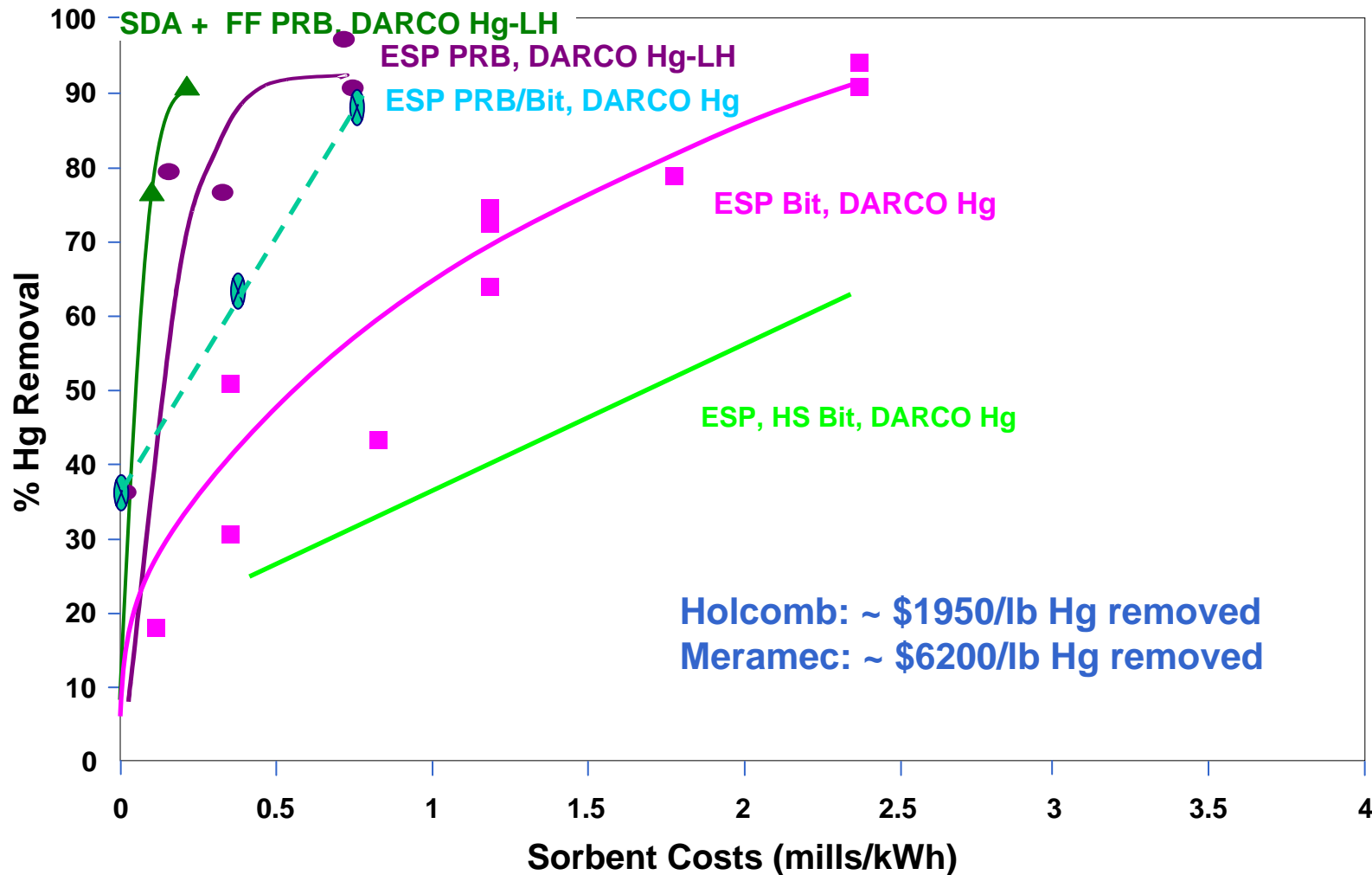
## Ameren Meramec



# Improved Mercury Capture with Coal Blending: Holcomb



# Sorbent Cost Comparison



# ***Regulatory Landscape: State and Federal Mercury Regulations, Rules, Legislation***

The background of the slide features a map of the New England and Eastern Canadian region. The landmasses are shown in a solid blue color, while the surrounding water bodies (Atlantic Ocean, Gulf of St. Lawrence, and parts of the Arctic Ocean) are white. The map is split into two rectangular panels by a vertical white line. The left panel shows the Canadian provinces of New Brunswick, Nova Scotia, and Prince Edward Island. The right panel shows the US states of Maine, New Hampshire, Vermont, Massachusetts, Connecticut, and Rhode Island. Overlaid on this map is the title text in a dark red, serif font.

# New England Governors/ Eastern Canadian Premiers (NEG/ECP) Mercury Action Plan

## **Mercury Policy Context in the Northeast**

- New England Governors/Eastern Canadian Premiers' Regional Mercury Action Plan (1998)
  - 50% reduction by 2003
  - 75% reduction by 2010
  - Virtual elimination of anthropogenic discharges of mercury is long-term goal



# Examples of State Activity

| State   | Program  |
|---|--|
| Connecticut                                       | 90% control by 2008 (state law)  |
| Massachusetts                                     | 85% reduction in Hg emissions by 2008 and 95% by 2012 (state rule)   |
| Wisconsin   | 40% reduction in Hg emissions by 2010 and 75% by 2015 (approved plan)  |
| New Jersey  | 90% reduction in Hg emissions by 2007 (state rule)   |
| North Carolina                                    | 55% reduction in Hg emissions by 2013 expected; recommendations for additional reductions (NC Clean Smokestacks Act)   |
| New Hampshire                                     | 58% reduction in Hg emissions (cap of 50 lbs/year) 1 year after federal compliance dates; 80% reduction (cap of 24 lbs/year) 4 years later (departmental recommendations to legislature) |
| New England Governors & Eastern Canadian Premiers | 50% reduction in Hg by 2003; 75% reduction by 2010; virtual elimination of anthropogenic discharges long term (Mercury Action Plan)  |

## Smart Regulatory Drivers' Components

1. Long-term averaging (annual)
2. Dual limit: less stringent of:
  - Removal efficiency **or**
  - Emission limit (output based, lb of Hg/MWhr)
3. Flexibility in achieving mercury removal
  - Averaging of units at a site
  - Enhances cost effectiveness

## Some Observations on Policy

- Many states in the U.S. are moving at a faster and a more certain pace than the CAMR, based on the assumption that environmental regulation drives technology innovation and implementation
- Hg Control technologies are now commercially available; new technologies are rapidly emerging; 90% and higher control is feasible
- Cost effectiveness of Hg control is quite comparable to, and more attractive than, the cost effectiveness of SO<sub>2</sub> and NO<sub>x</sub> controls from power plants  
(Hg:SO<sub>2</sub>:NO<sub>x</sub>: 0.2 to 1mills/kwhr: 3-5 mills/kwhr: 2-3 mills/kwhr)

## **This Session: Science and Policy Issues Related to Mercury in the Environment**

- Hg in the atmosphere: Tom Holsen
- Hg modeling: Russ Bullock
- Mercury in Adirondack watersheds: Charley Driscoll
- Mercury in the coastal environment: Bill Fitzgerald
- Ecological impacts/bio indicators and fish: Nina Schoch and Howard Simonin
- Emission reduction strategies and their impacts: Karen Palmer