

NYSERDA CHP Data Website

chp.nyserda.org

New York State State Agencies Search all of NY.gov

nyserda
Energy. Innovation. Solutions.

DG/CHP Integrated Data System

Home Facilities Reports Links Help Login

Welcome to the NYSEDA web-based DG/CHP data system. This system includes monitored performance data and operational statistics for NYSEDA's Distributed Generation (DG)/Combined Heat and Power (CHP) demonstration projects.

The integrated database includes the following:

- Monitored Hourly Performance Data
- Operational Reliability and Availability Data
- Characteristics of Each Facility and its Equipment

DG/CHP systems offer the potential to reduce operating costs for end users as well as to improve reliability of the electric distribution and transmission system. NYSEDA's objective is to accelerate the deployment of these technologies in the market to create benefits for the state of New York. To accelerate market acceptance, NYSEDA is supporting efforts to demonstrated DG/CHP systems that show the economic, technical, and environmental benefits of these systems in a variety of commercial, institutional, and industrial applications. This database provides access to the measured performance and reliability data collected on NYSEDA's demonstration sites.

The Monitored Hourly Performance Data portion of the database allows users to view, plot, analyze, and compare performance data from one or several different DG/CHP sites in the NYSEDA

Monitored Power Generation Yesterday

Aggregated Sites (117 Power Units): 06/16/2012

Combined Generator Output (MWh/h)

Hour of Day

Facilities:	133
Power Units:	307
Power Units With Monitored Data:	211

Power Units Monitored:	117
Energy Generated:	439755.4 kWh
Peak Power Generated:	21509.6 kW

[Click Here](#) for a complete summary

Hugh Henderson, Jr., P.E.

CDH Energy Corp.

Cazenovia, NY



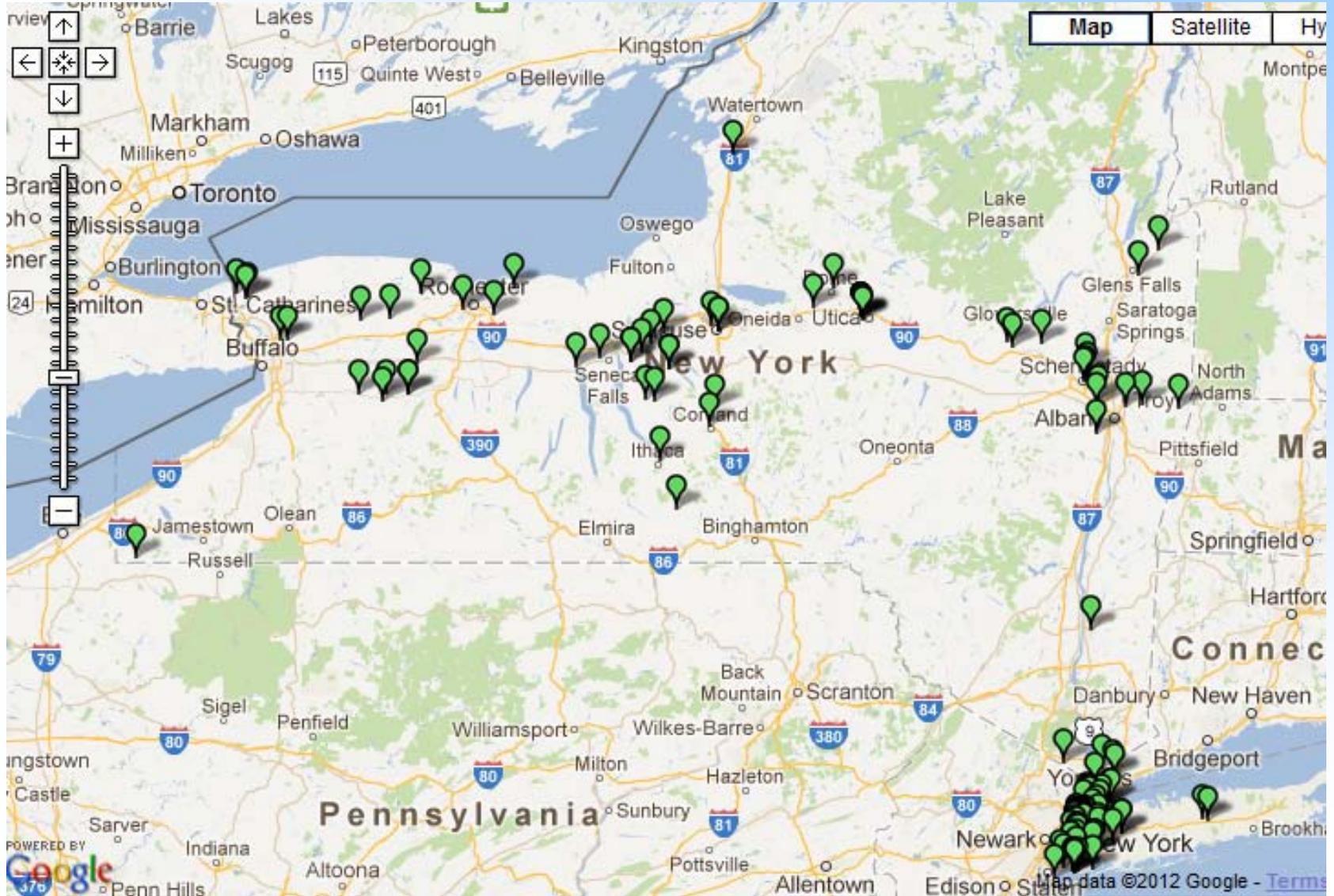
Presentation Overview

- What is the NYSERDA CHP website?
 - Data portal, tool to verify performance, resource for owners considering CHP
 - How much data, what kind of data, etc
 - How the website is used by different NYSERDA programs
- Data collection process for CHP systems
 - On-site monitoring/metering hardware details
 - User guide: what do I have to do to send data to the NYSERDA CHP website
- Future Plans

Web Site has Data on NY CHP Systems

- Some information available for 133 CHP sites since 2005 (data back to 2002)
- Hourly performance data available for nearly 100 NYSERDA-funded CHP systems
 - **Net power out, fuel in, useful heat recovery**
 - **facility power, facility gas use, unused heat**
- Nightly data collection from more than 65 systems each night
 - Automated data comes in by FTP, email, etc

Location of CHP Facilities



Custom Plots of Hourly Data

DG/CHP Generator Output (kWh)

DG/CHP Generator Output Demand (kW)

DG/CHP Generator Gas Input (cf)

Total Facility Purchased Energy (kWh)

Total Facility Purchased Demand (kW)

Other Facility Gas Use (cf)

Total Facility Energy (kWh)

Total Facility Demand (kW)

Useful Heat Recovery (MBtu)

Unused Heat Recovery (MBtu)

Status/Runtime of DG/CHP Generator (h)

Ambient Temperature (degrees F)

Total CHP Efficiency (%)

Electrical Efficiency (%)

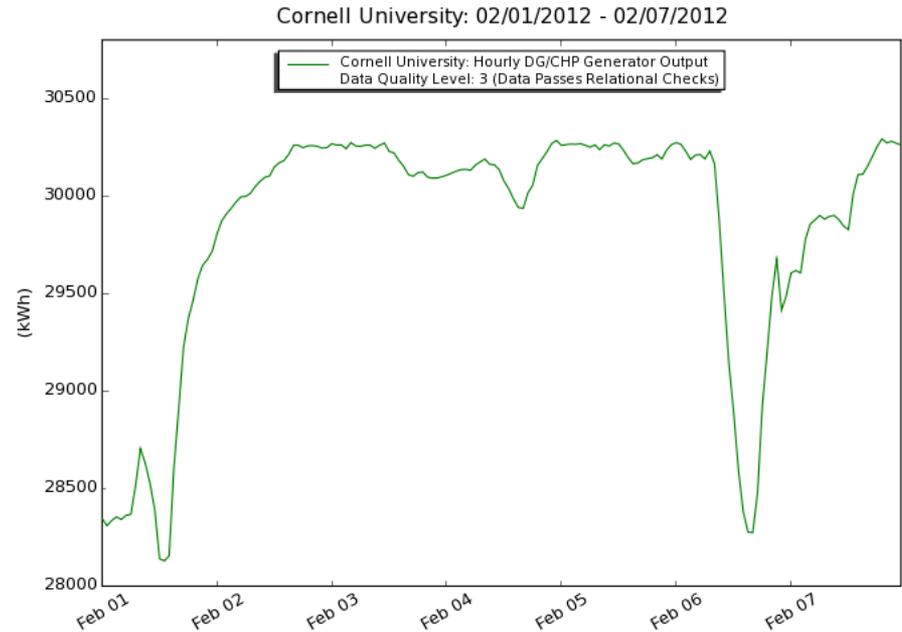
Monitored Data Report

02/01/2012 through 02/07/2012

Report Created 6/17/2012

Facilities Included: Cornell University - Ithaca, NY

[Download CSV Data](#)



Report Parameters

Starting Date:

Ending Date:

Horizontal Axis:

Data Quality:

Plot Stacking:

Data Channels:
(select one or more)

DG/CHP Generator Output (kWh)
 DG/CHP Generator Output Demand (kW)
 DG/CHP Generator Gas Input (cf)
 Total Facility Purchased Energy (kWh)
 Total Facility Purchased Demand (kW)
 Other Facility Gas Use (cf)
 Total Facility Energy (kWh)
 Total Facility Demand (kW)
 Useful Heat Recovery (MBtu)
 Unused Heat Recovery (MBtu)
 Status/Runtime of DG/CHP Generator (h)
 Ambient Temperature (degrees F)
 Total CHP Efficiency (%)
 Electrical Efficiency (%)

[Update Report With New Parameters](#)

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[Disclaimer](#)

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Online Monitored Data Reports

- Select one or more sites, based on user specified criteria
- Combine data across multiple sites
- Compare data between sites (group by utility, technology type, etc).
- Create time series, XY scatter, and daily profile plots
- Choose hourly, daily, or monthly data aggregation

The screenshot displays the 'DG/CHP Integrated Data System' interface. At the top, there is a navigation bar with tabs for 'Facilities', 'Reports', 'Links', 'Help', and 'Login'. Below the navigation bar, the page title is 'Site Selection' and the main heading is 'a Plot'. The instructions state: 'In the selection boxes below, select the facility or group of facilities to use for the report. Use the controls to select multiple entries. If selections are made in more than one box, only power units that match all will be included in the report.'

The selection options are as follows:

- Facilities:** --- All ---, --- Actively Monitored ---, 10 West 66th Street Corp. - New York, NY, 110 E 59th Street - New York, NY, 1211 Avenue of the Americas - Manhattan, NY
- Sectors:** --- All ---, 1 - Agricultural Production Crops, 2 - Agricultural Production Livestock and Animal Specialties, 20 - Food and Kindred Products, 27 - Printing, Publishing, and Allied Industries
- Electric Utilities:** --- All ---, Central Hudson Gas & Electric, Consolidated Edison, Long Island Power Authority, National Grid - New York
- Technologies:** --- All ---, 1A - <100 kW Reciprocating Engine Autoderivative, 2A - 100-800 Reciprocating Engine Rich Burn, 2B - 100-800 Reciprocating Engine Lean Burn, 3B - >800 kW Reciprocating Engine Lean Burn

A 'Continue' button is located at the bottom right of the form.

Online Monitored Data Reports

Monitored Data Report

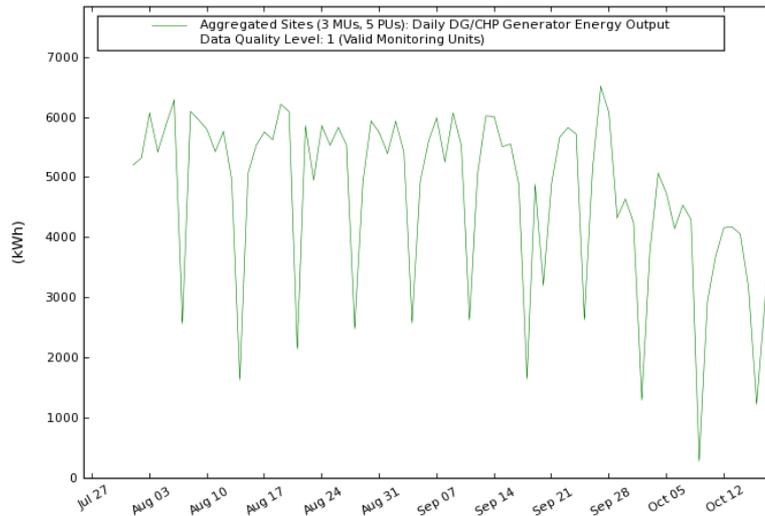
08/01/2005 through 10/19/2005

Report Created 10/19/2005

Facilities Included: Arrow Linen - Brooklyn, NY
Floyd Bennett Field - Brooklyn, NY
Waldbaum's Supermarket - Hauppauge, NY

[Download CSV Data](#)

DG/CHP Generator Energy Output: 08/01/2005 - 10/18/2005



Time series plots of 3 sites
with data aggregated together

Monitored Data Report

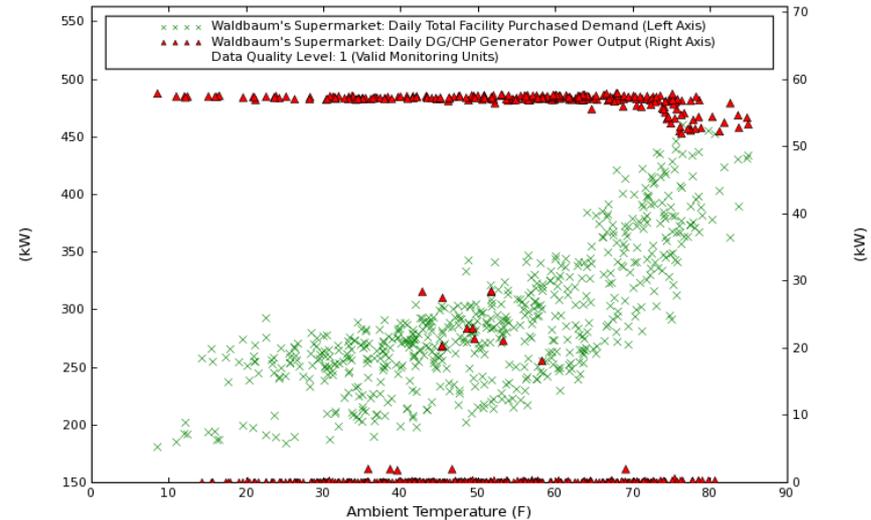
08/01/2002 through 10/19/2005

Report Created 10/19/2005

Facilities Included: Waldbaum's Supermarket - Hauppauge, NY

[Download CSV Data](#)

Waldbaum's Supermarket: 08/20/2002 - 06/08/2004



XY Scatter plot of DG/CHP
and Total Facility Power

Summary Table

Closer to a simple “Answer” for a site

DG/CHP Integrated Data System

Octagon Summary Table

Date	DG/CHP Generator Output (kWh x 10 ³)	Percent Valid Data: Generator Power (%)	DG/CHP Gas Input (cf x 10 ³)	Percent Valid Data: Gas (%)	Useful Heat Recovery (MBTu x 10 ³)	Percent Valid Data: Useful Heat Recovery (%)	Electrical Efficiency HHV (%)	Percent Valid Data: Electrical Efficiency (%)	Total Efficiency HHV (%)	Percent Valid Data: Total Efficiency (%)
September 2011	270.8	100.0	2,320.7	100.0	371.7	100.0	38.7	100.0	54.2	100.0
October 2011	283.3	100.0	2,360.0	100.0	306.4	100.0	39.8	100.0	52.4	100.0
November 2011	277.8	100.0	2,269.9	100.0	412.9	100.0	40.5	100.0	58.2	100.0
December 2011	295.8	100.0	2,401.5	100.0	179.8	100.0	40.8	100.0	48.1	100.0
January 2012	297.1	100.0	2,463.5	100.0	369.3	100.0	40.0	100.0	54.5	100.0
February 2012	277.5	100.0	2,250.0	100.0	391.7	100.0	40.9	100.0	57.8	100.0
March 2012	259.7	100.0	2,127.7	100.0	437.9	100.0	40.4	100.0	60.4	100.0
April 2012	271.4	100.0	2,231.1	100.0	290.3	100.0	40.3	100.0	52.9	100.0
May 2012	281.4	100.0	2,342.2	100.0	351.4	100.0	39.8	100.0	54.4	100.0
June 2012	149.2	94.4	1,261.6	94.4	152.2	94.4	39.2	94.4	50.9	94.4
Total	2,663.9	99.7	22,028.3	99.7	3,263.7	99.7	40.1	99.7	54.4	99.7

Each Site has a “Facility Page”

DG/CHP Integrated Data System

▶ Home
Facilities
▶ Reports
▶ Links
▶ Help
▶ Login

[Return to Facility Listing](#)

Octagon
 888 main st
 New York, NY 10044 [Map It](#)

DG/CHP Developed by



UTC Power
 A United Technologies Company

Category: Multi-Family Residence

SIC: 70 - Hotels, Rooming Houses, Camps, and Other Lodging Places

ISO Zone: J - New York City

Electric Utility: National Grid - New York

Gas Utility: Niagara Mohawk Power Corp

Primary Fuel: Natural Gas

Number of Power Units: 1

Total Installed Capacity: 400 kW

Unit	Installation	Fuel	Prime Mover	Heat Recovery	Use	Technology Group	Installed Capacity (kW)
1		Natural Gas	Fuel Cell	Hot Water	Space Cooling	<300 kW Fuel Cell (PAFC)	400

Facility Details
[Show Complete Details](#)

Facility Documentation
[Octagon - CHP Site Fact Sheet](#)
[The Octagon - Database Notes - 6-9-2011](#)

Project Webpages
 None

Related Webpages
 None

Online Monitored Data Reports
[Monitored Data - Plots and Graphs](#)
[Monitored Data - Download \(CSV file\)](#)
[Utility Rate Calculation](#)
[Monitored Data Quality](#)

Standardized Monitored Data Reports
[Generator, Facility, and Meter Power](#)
[Generator Status, Gas Use, and Heat Recovery](#)
[Generator Power Quality](#)
[Facility Meter Power Quality](#)

Summary Reports
[Monthly Summary Table](#)

What is the Purpose of this Website?

- It's a Data Portal
 - Provides detailed measured performance data to wider CHP community in NY
 - Provide summary data on practical reliability and efficiency expectations
 - Provide fact sheets and general information about systems and installations
- It's a Tool for Verifying Performance
 - Many NYSERDA programs pay incentives based on measured performance (Digester Gas, CHP, Fuel Cells, solar, etc)

Purpose? (cont)

- Provide feedback to industry
 - Developers and manufacturers can point to their successful systems
 - End users considering CHP can look at performance results for similar facilities

Website Data Collection

Website Operator's Role

(CDH Energy)

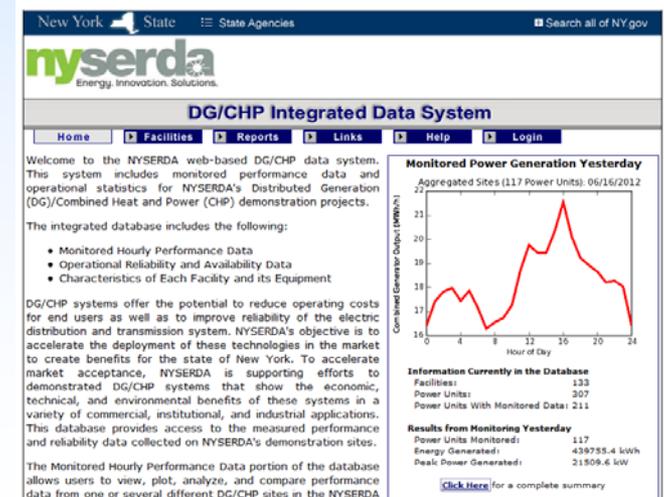
- We provide technical support on monitoring
 - Review and comment on Monitoring Plans (a milestone deliverable for many sites)
- We accept or collect data from “others” as often as once per day
 - Data is sent to our servers or sent to us by email
 - We reach out to other servers to retrieve data
- Provide a basic review/reality check of data
- Provide automated error checking

Things we don't normally do...

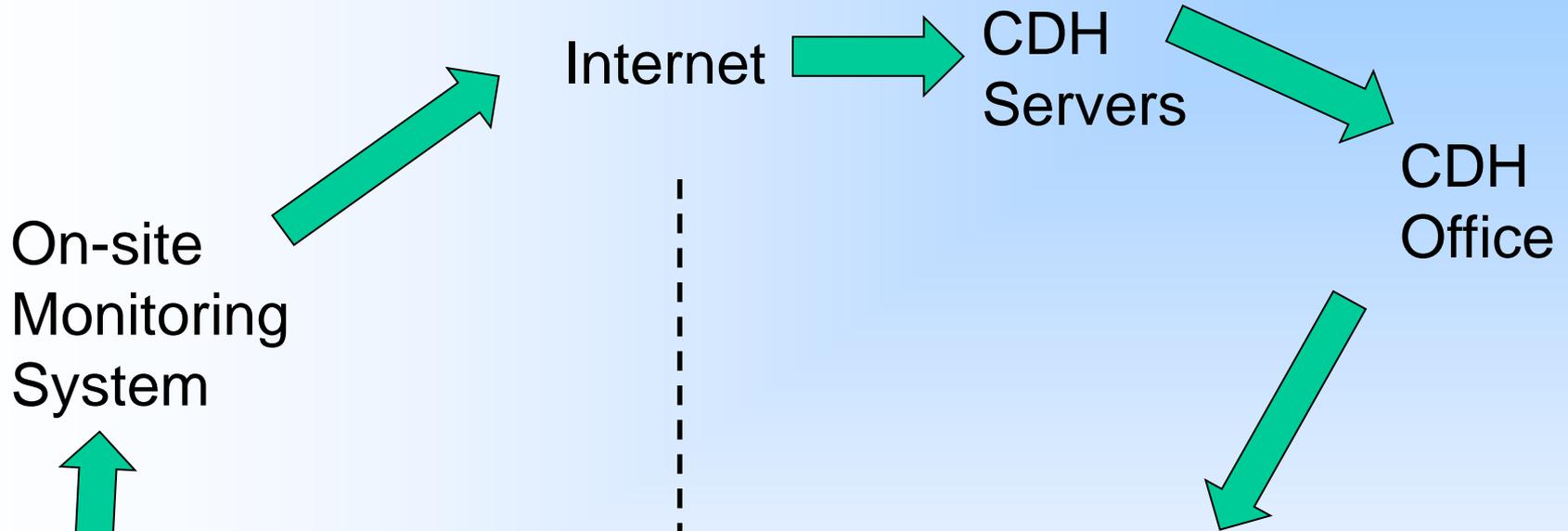
...as the website operator

- Write the monitoring plan
 - though we review it, provide example plans, etc
- Install monitoring hardware on site
- Buy monitoring hardware for you
- Use proprietary software to “call into” monitoring systems
- Debug, program, commission on-site systems
- Come on-site to talk (but we do conf calls)

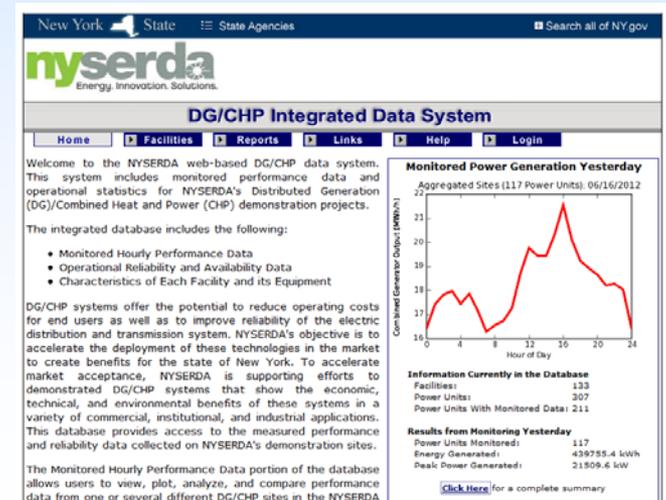
Data Collection Process



Data Collection Process



Facility | CDH



What do we mean by “Data”?

- An ASCII file, any format
- 1 or more points per file
- Multiple time-stamped records per day

```
<?xml version="1.0" encoding="UTF-8"?>
<?xml-stylesheet type='text/xsl' href='/obix/xsl'?>
<obj href="http://www.becchp.com/obix/histories/BECHP/Area$207$20H
$2d6$20Flow/~historyQuery/" is="obix:HistoryQueryOut"
xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance"
xsi:schemaLocation="http://obix.org/ns/schema/1.0 /obix/xsd"
xmlns="http://obix.org/ns/schema/1.0">
  <list name="data" of="#RecordDef obix:HistoryRecord">
    <obj>
      <abstime name="timestamp" val="2012-06-12T01:00:01.070-04:00"
tz="EDT"/>
      <real name="value" val="236.0"/>
    </obj>
  </list>
</obj>
```

```
,,,SPPA-T3000,,,,,
Analog Interval Report,,,,,
,,Name:,,,/Default_root/River Bay/Reports/NYSERDA/NYSERDA1,,,,,
,,Comment:,,,,,
,,Created at:,,,03/10/2010 09:27:31.963 PM EST,,,,,
,,Time:,,,From,03/08/2010 12:15:31.012 AM EST,,,,,To,,,03/09/2010 12:15:31.012 AM EST,,,,,
,,Time Interval:,,,0:15:00,,,,,
,,Aggregate:,,,average values per time period,,,,,
,,Note:,,,,,
,,Name,,,Designation,,,Engunit,,,Time,,,Avg,,,QF,
,,Tag1,..0_kVA_Total.ZQ01||OUT,,,kVA_Total,,,VA,,,,,12048.87,,,,,1.0,
,,Tag2,..30_kw_Total.ZQ01||OUT,,,kw_Total,,,KW,,,,,12048.128,,,,,1.0,
,,Tag3,..0_kVA_Total.ZQ01||OUT,,,kVA_Total,,,KVA,,,,,0.0,,,,,1.0,
,,Tag4,..30_kw_Total.ZQ01||OUT,,,kw_Total,,,KW,,,,,0.0,,,,,1.0,
,,Tag5,MKA10CE001||OUT,,,GENERATOR ACTIVE POWER,,,MW,,,,,0.0,,,,,1.0,
,,Tag6,TX1-63 PF||OUT,,,TX1-63 POWER FACTOR,,,,,-3.2768,,,,,1.0,
,,Tag7,..1-63 P||TX1TotalPower,,,TX1-63 Active Power,,,MW,,,,,0.0,,,,,1.0,
Time,,,,,Tag1,Tag2,,,Tag3,,,Tag4,Tag5,,,Tag6,,,Tag7,,,
03/08/2010 12:15:31.012 AM EST - 03/08/2010 12:30:31.012 AM EST,,,,,12414.466,12413.140625,,,0.0,,,0.0,0.0,,-3.2768,,0.0,,,
03/08/2010 12:30:31.012 AM EST - 03/08/2010 12:45:31.012 AM EST,,,,,12417.485,12419.565,,,0.0,,,0.0,0.0,,-3.2768,,0.0,,,
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03/08/2010 02:00:31.012 AM EST - 03/08/2010 02:15:31.012 AM EST,,,,,12416.883,12421.568,,,0.0,,,0.0,0.0,,-3.2768,,0.0,,,
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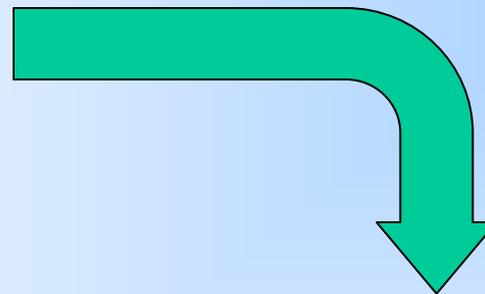
What We Require

- File has to machine-generated
 - so the format will be fixed forever
- File has to be non-proprietary
 - no special software required to access or open
 - .CSV, .DAT, .XML, SOAP,.....
- Should have headers or other descriptive information
 - Tag or name, engineering units, description corresponding to monitoring plan

What We Do With the Data

Data we receive...

Data Label	DCS Tag	DCS Point Description
PSH2	PIC-HPS-04	HPS TO REDUCING STATIONS
PSH1	PI-HPS-03	HRSG STEAM HEADER
FSL	FI-LPS-01	LP STEAM TO AHUs
FS	FI-HPS-14	STEAM FROM HRSG'S
WC5_KW	JI-PC-5-GRID-KW	PWR CNVTR 5 GRID PWR IMPORT
WC5_KW	JI-PC-5-KW	PWR CNVTR 5 ACTIVE PWR OUT
WC5	JQI-PC-5-KWH	PWR CVTR 5 KWH INJECTED AT OUTPUT
WC4	JQI-PC-4-KWH	PWR CVTR 4 KWH INJECTED AT OUTPUT
WC4_KW	JI-PC-4-KW	PWR CNVTR 4 ACTIVE PWR OUT
WC4_KW	JI-PC-4-GRID-KW	PWR CNVTR 4 GRID PWR IMPORT
WC3	JQI-PC-3-KWH	PWR CVTR 3 KWH INJECTED AT OUTPUT
WC3_KW	JI-PC-3-KW	PWR CNVTR 3 ACTIVE PWR OUT
WC3_KW	JI-PC-3-GRID-KW	PWR CNVTR 3 GRID PWR IMPORT
WC2	JQI-PC-2-KWH	PWR CVTR 2 KWH INJECTED AT OUTPUT
WC2_KW	JI-PC-2-KW	PWR CNVTR 2 ACTIVE PWR OUT
WC2_KW	JI-PC-2-GRID-KW	PWR CNVTR 2 GRID PWR IMPORT
WC1	JQI-PC-1-KWH	PWR CVTR 1 KWH INJECTED AT OUTPUT
WC1_KW	JI-PC-1-KW	PWR CNVTR 1 ACTIVE PWR OUT
WC1_KW	JI-PC-1-GRID-KW	PWR CNVTR 1 GRID PWR IMPORT
WCTOT	JQI-PC-TOT-KWH	Sum of WC1...WC5
WCTOT_KW	Sum	Sum of WC1_KW...WC5_KW
WCTOT_KW	Sum	Sum of WC1_KW...WC5_KW
FG	Sum	GAS TO ENGINES
WGTOT	JI-GEN-TOT-PWR	Total Power from Engines
WG3	JI-GEN-3-PWR	GENERATOR 3 POWER
FG3	FI-E3-156	ENG 1 Gas Fuel Flow
WG2	JI-GEN-2-PWR	GENERATOR 2 POWER
FG2	FI-E2-156	ENG 1 Gas Fuel Flow
WG1	JI-GEN-1-PWR	GENERATOR 1 POWER
FG1	FI-E1-156	ENG 1 Gas Fuel Flow
TJWS	TIC-JWC-04	ENGINE JACKET COOLER OUT HDR TO HX-03_4
TCWR	TI-CW08	Common Return Back to HX-02 & HX-03
TCWR3	TIC-CW-14	HX-02 COND WTR RETURN
TCWR2	TIC-CW-13	HX-03 COND WTR RETURN
THWS	TIC-CW-11	HEATING WTR FROM HX-04
THWR	TI-CW-10	HEATING WTR TO HX-04
TCWS	TI-CW-05	HX-02 COND WTR SUPPLY
FCW	FI-CW-16	COND WTR FROM HX-02 & HX-03
FHW	FI-CW-09	HEATING WTR TO HX-04
FMW	FI-SW-02	MAKE-UP WATER
TCO	TI-CR-14	HX-01 OUTLET
TCI	TI-CR-06	COND RTN TK CR-01
TCS	TI-FW-03	Condensate Temperature out of DA
FC	FT-CR15	Condensate Flow Through HX-01
D_HRSG1	HRSG-1-DMPR-BYP	HRSG1 Bypass Damper Position
D_HRSG2	HRSG-2-DMPR-BYP	HRSG2 Bypass Damper Position



Required Calculations

DG/CHP Generator Output (kWh)
DG/CHP Generator Output Demand (kW)
DG/CHP Generator Gas Input (cf)
Total Facility Purchased Energy (kWh)
Total Facility Purchased Demand (kW)
Other Facility Gas Use (cf)
Total Facility Energy (kWh)
Total Facility Demand (kW)
Useful Heat Recovery (MBtu)
Unused Heat Recovery (MBtu)
Status/Runtime of DG/CHP Generator (h)
Ambient Temperature (degrees F)
Total CHP Efficiency (%)
Electrical Efficiency (%)

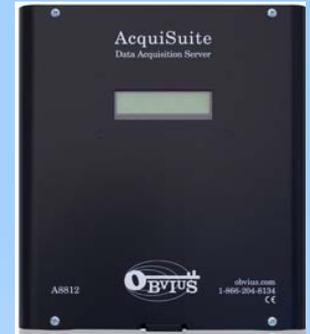
...data on website

What CHP Program at You In?

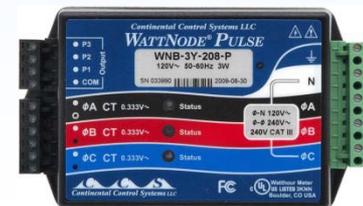
- **Demonstration Sites**
 - Developer/applicant writes monitoring plan, provides monitoring system, connection to internet
- **EFP performance-based Sites**
 - NYSERDA hires monitoring contractor who develops plan, installs monitoring system
 - Site provides communications and mutually-determined meters
- **Fuel Cells under RPS Sites**

On-Site Monitoring Details

Typical Monitoring System

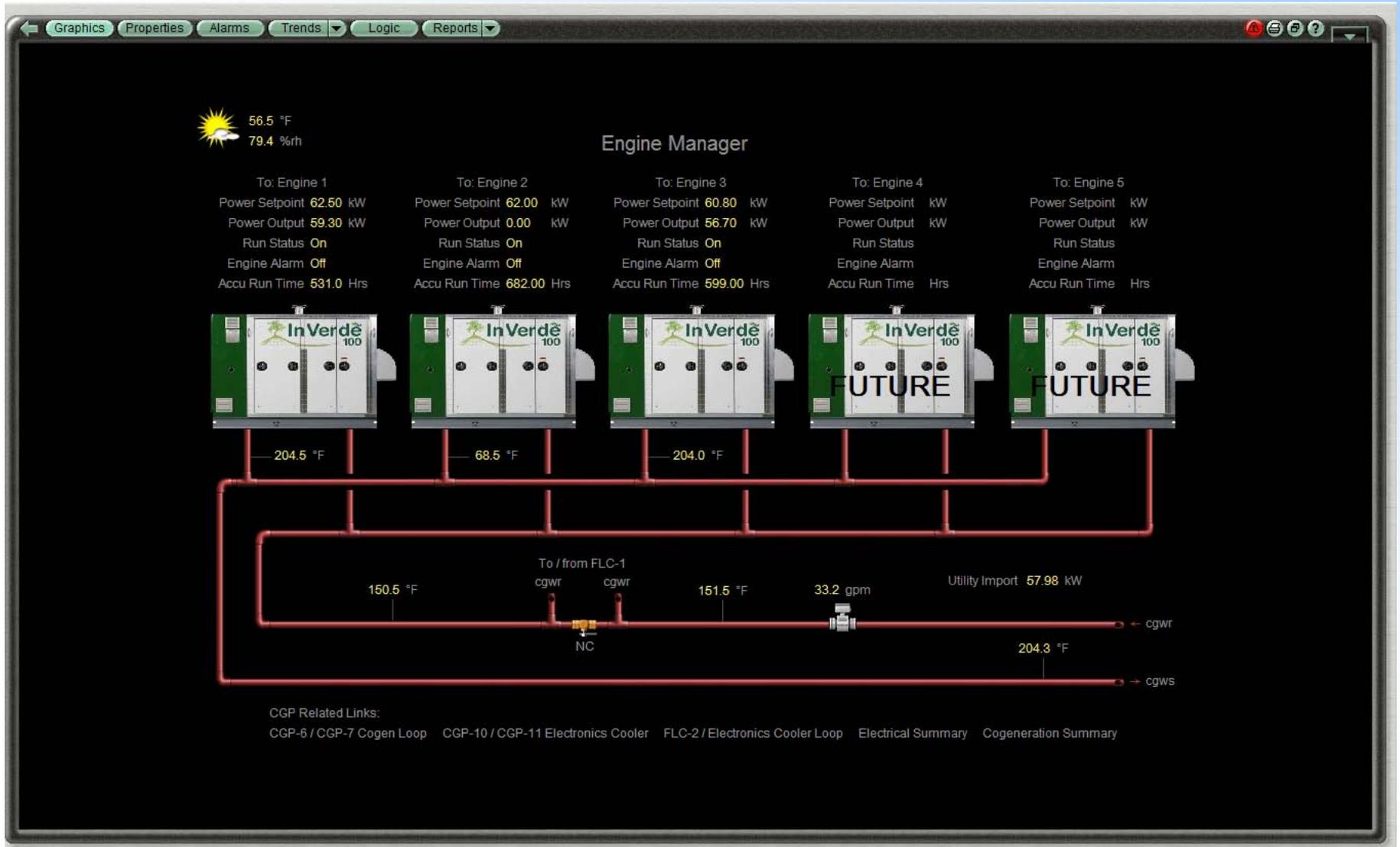


- Control System (that logs data)
- OR...Datalogger (like a control system, but optimized to communicate and remember)
- Typical Sensors/Transducers/Meters
 - Power transducer (pulse out, modbus, analog)
 - Gas “sub”-meter (pulse out)
 - Hot water flow meter (pulse out, analog, modbus)
 - Temperature Sensors (thermistors)



Control System Screen

This is not what we need...



Control System Data

.....this is what we need

- We don't care about User Friendly screens
- We need data sent by automated processes
 - This file is emailed to us by a facility control system after mid-night each day

Time	MDP Energy (kwh)	MDP Power (kw)	CGDP Energy (kwh)	CGDP Power (kw)	Engines Gas Use (cu ft/hr)	Engines Flow (gpm)	Er								
5/30/2011 12:00:00 AM	-9.2	22.0	5.9	57.8	798.0	27.9	213.0	200.3	163.5	202.9	200.3	42.4	0.0	140.3	71.3
5/30/2011 12:15:00 AM	-8.6	40.6	7.4	52.5	798.0	28.3	208.3	200.5	178.7	201.8	200.5	42.4	0.0	139.8	70.6
5/30/2011 12:30:00 AM	-7.9	19.3	9.0	60.0	798.0	26.2	206.0	200.6	176.5	201.8	200.6	42.4	0.0	138.0	71.8
5/30/2011 12:45:00 AM	-7.3	25.9	10.5	64.9	798.0	28.2	214.8	200.6	164.6	203.3	200.5	42.4	0.0	140.6	72.0
5/30/2011 1:00:00 AM	-6.5	22.5	12.0	66.8	798.0	28.1	205.5	200.3	186.5	201.3	200.5	42.4	0.0	140.0	71.5
5/30/2011 1:15:00 AM	-6.0	20.1	13.6	65.1	798.0	26.9	212.9	200.7	165.8	203.5	200.8	42.4	0.0	140.3	74.2
5/30/2011 1:30:00 AM	-5.3	29.4	15.2	60.7	798.0	29.1	207.8	201.2	178.6	202.3	201.1	42.4	0.0	138.1	77.0
5/30/2011 1:45:00 AM	-4.7	21.6	16.7	65.8	996.0	26.7	208.4	201.0	173.1	202.6	201.1	42.4	0.0	138.9	75.8
5/30/2011 2:00:00 AM	-4.0	29.6	18.3	58.1	798.0	28.3	213.5	201.3	167.3	203.7	201.3	42.4	0.0	138.9	74.6
5/30/2011 2:15:00 AM	-3.4	22.0	19.9	64.1	600.0	28.5	205.9	201.5	186.3	202.3	201.3	42.4	0.0	140.5	73.9
5/30/2011 2:30:00 AM	-2.8	33.9	21.5	58.8	798.0	25.7	209.8	201.4	167.3	203.3	201.5	42.4	0.0	140.6	72.0
5/30/2011 2:45:00 AM	-1.9	35.1	23.0	56.7	798.0	28.6	210.7	201.4	171.1	203.0	201.3	42.4	0.0	140.7	72.0
5/30/2011 3:00:00 AM	-1.0	40.6	24.5	57.4	798.0	29.1	205.0	200.8	185.3	201.6	200.8	42.4	0.0	139.9	71.6
5/30/2011 3:15:00 AM	-0.1	32.9	26.0	56.0	798.0	26.7	207.3	200.5	168.1	202.1	200.6	42.5	0.0	140.8	71.4
5/30/2011 3:30:00 AM	0.8	40.4	27.4	54.5	798.0	29.3	211.4	200.2	168.6	202.1	200.1	42.5	0.0	139.8	71.8
5/30/2011 3:45:00 AM	1.8	36.0	28.9	62.7	798.0	29.4	204.1	199.8	184.1	200.8	200.0	42.4	0.0	139.7	71.9
5/30/2011 4:00:00 AM	2.7	34.4	30.4	52.9	798.0	27.5	211.1	199.8	164.1	202.2	199.7	42.5	0.0	140.3	72.6
5/30/2011 4:15:00 AM	3.6	39.1	31.9	64.0	600.0	28.6	211.0	199.7	174.1	201.7	199.7	42.5	0.0	139.5	72.4
5/30/2011 4:30:00 AM	4.6	39.3	-32.0	65.6	798.0	29.0	206.9	200.6	182.3	202.0	200.7	42.4	0.0	139.7	73.4
5/30/2011 4:45:00 AM	5.5	39.6	-30.4	62.0	996.0	26.8	213.4	201.0	164.6	203.7	201.0	42.5	0.0	141.5	73.1
5/30/2011 5:00:00 AM	6.4	35.7	-28.8	69.7	798.0	28.9	211.8	201.5	176.1	203.3	201.6	42.5	0.0	140.0	73.6
5/30/2011 5:15:00 AM	7.3	39.9	-27.2	55.8	798.0	28.6	204.1	201.8	181.8	202.3	201.8	42.5	0.0	140.5	73.4
5/30/2011 5:30:00 AM	8.3	39.4	-25.7	60.2	798.0	28.7	215.7	201.1	164.9	204.0	201.2	42.5	0.0	138.6	73.8
5/30/2011 5:45:00 AM	9.2	34.6	-23.7	85.2	996.0	28.2	217.7	203.0	180.8	205.5	203.1	42.5	0.0	141.3	73.6
5/30/2011 6:00:00 AM	10.2	35.2	-21.5	87.0	1200.0	27.9	219.9	205.9	177.1	208.6	206.2	42.4	0.0	140.0	74.0

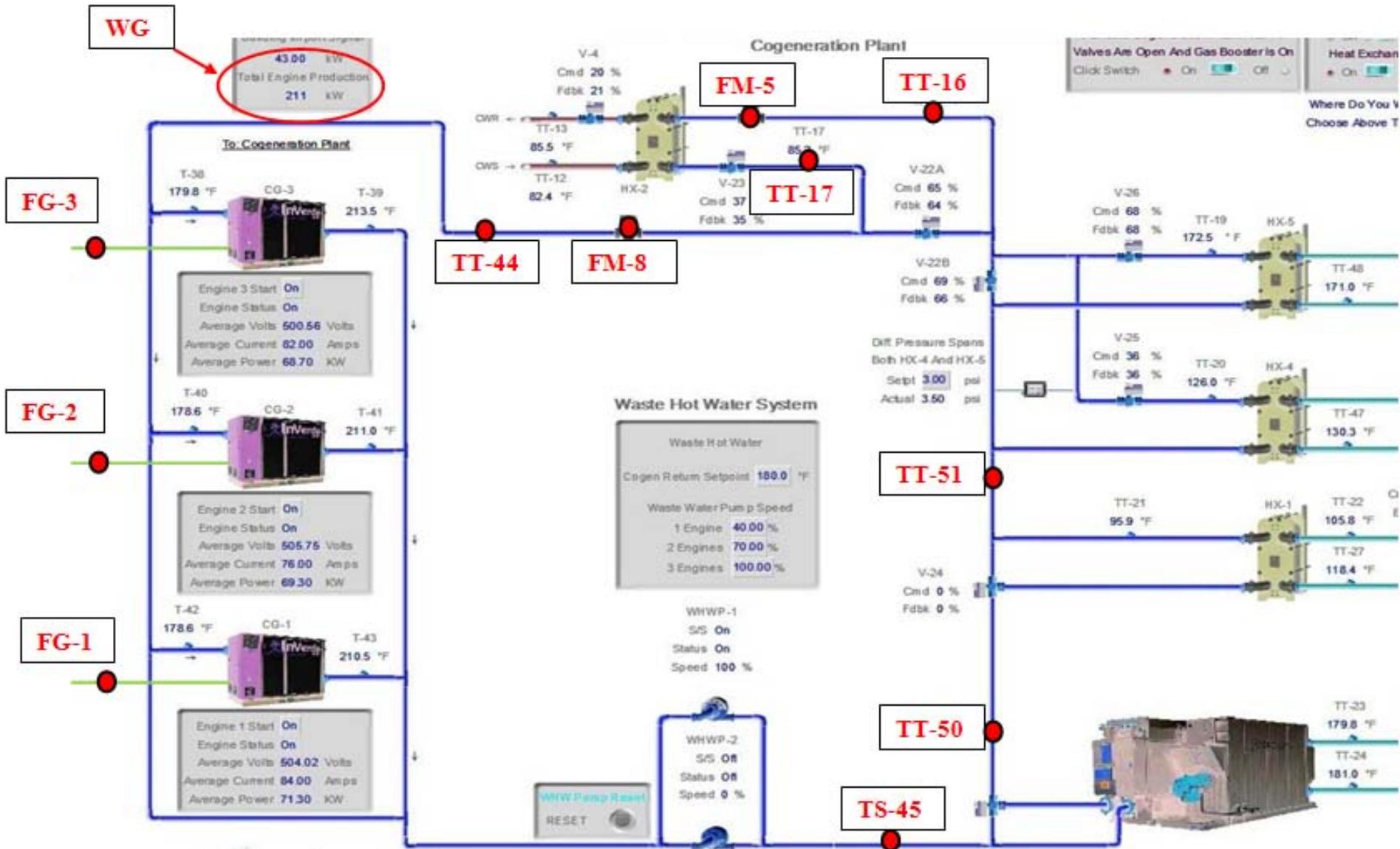
What's in a Monitoring Plan?

- How will you measure NET power output (account for parasitic power)?
- What useful heat is provided to meet facility loads?
- What is the fuel consumption?
- What sensors are required and where will they be located to answer these questions?

ANSWER: annotated schematics &
summary table

Monitoring Plan Schematic

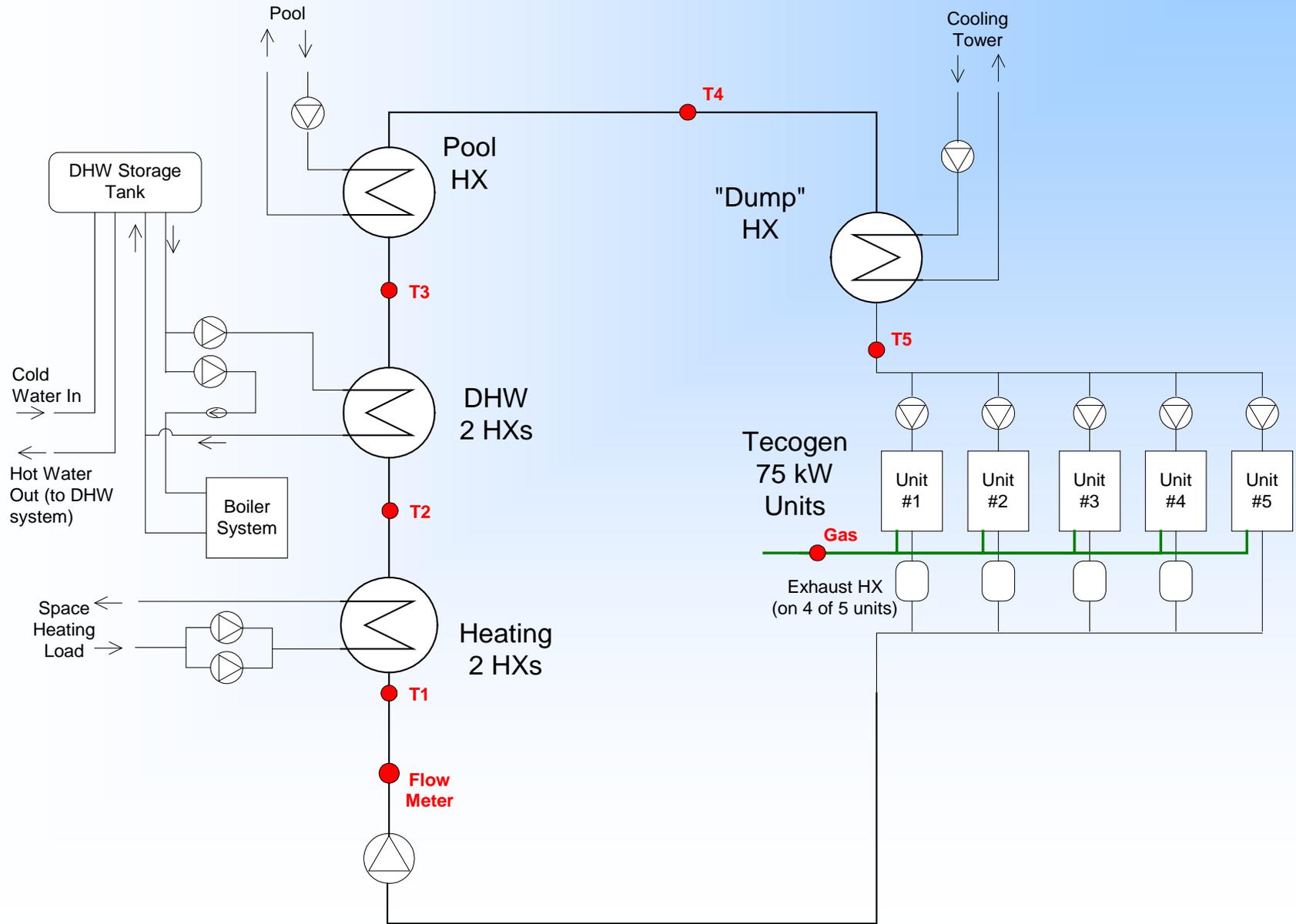
Annotated Control Screen



List of Data Points

No.	Actual Tag Name (see pics)	Manufacturer / Model #	Description	CDH Point Name	Eng Units
1	WG	Veris H8053-0800-4 (pulse)	Generator Power (all 3)	WG	kWh
2	FG-1	Sage SIP-150	Engine 1 Gas Input	FG1	cf/h
3	FG-2	Sage SIP-150	Engine 2 Gas Input	FG2	cf/h
4	FG-3	Sage SIP-150	Engine 3 Gas Input	FG3	cf/h
5	FM-8	Flexim / FSM-NNNTS-000	Heat Recovery Loop Flowrate	FM8	gpm
6	T-45	BAPI / ALC M304	HR Loop High Supply Temp	T45	°F
7	T-44	BAPI / ALC M304	HR Loop High Return Temp	T44	°F
8	T-50	BAPI / ALC M304	HR Loop Temp - After Abs. Chiller	T50	°F
9	T-51	BAPI / ALC M304	HR Loop Temp - After HX-1	T51	°F
10	FM-5	Flexim / FSM-NNNTS-000	Dump/HX2 Flowrate	FM5	gpm
11	T-16	BAPI / ALC M304	Dump/HX2 Supply Temp	T16	°F
12	T-17	BAPI / ALC M304	Dump/HX2 Return Temp	T17	°F
13	-	Calculated	Total Heat Recovery	QT	MBTU/hr
14	-	Calculated	Rejected Heat Recovery	QR	MBTU/hr
15	-	Calculated	Useful Heat Recovery	QU	MBTU/hr

“Simpler” Schematic



“Useful” Heat Recovery

- Question: Would the facility otherwise purchase fuel to meet this thermal load?
 - Heating sidewalks, pools, etc
 - Higher loop losses due to heat recovery?
- Flow meter vs. BTU Meter
 - BTU meter costs more
 - New Modbus BTU meters (provide BTUs, gpm, and temperatures)
 - Flow meter with temperatures can be more flexible in complicated systems (but need 1 minute data)



How to Get Net Power

- Directly measure net power output
 - Sometimes it possible
- Measure generator output, measure parasitic
 - Measure parasitic electrical loads
 - Measure runtime of key loads, combine with handheld (one-time) power readings
- What is a parasitic load?
 - pumps, fans, compressors that would not otherwise be at the facility

User Guide for CHP Developers

How to Prepare for Monitoring

- Monitoring Plan is more than a financial milestone
 - Involve controls engineers AND controls contractor early on
- Make sure your controls contractor is obligated and able to provide automated log files and data transfer
- Who provides communications?
- Need a PID drawing
 - Right sensor, right location, right size, right signal, etc

Summary Tips for CHP Sites

- Understand the rules for your NYSERDA CHP program
- Involve right people in Monitoring Plan development
- Be sure key parties (eg, controls contractor, IT department) understand what is required
- Use the website as a resource to monitor your system's performance