Consolidated Edison Co. of NY Standby Rates

Design of standby rates

Application of standby rates to CHP

• Where to obtain further information

Design of Standby Rates

- Based on NY PSC decision
- Cost-based rates class revenue-neutral
- Rate components
 - contract demand and daily as-used demand
 - customer charge
 - interconnection costs

Exemption from Standby Rates

- Residential & small commercial
- Less than 50 kW
- Generator serves no more than 15% of total load

CHP Designated Technologies

- No more than 1 MW
- Serves no more than 100% of customer's maximum potential demand
- Energy_{out} put >= 60% of fuel input
- Usable thermal energy >= 20% of total usable energy output
- Meets environmental standards for air emissions

CHP Rate Treatment

- Existing customers: phase-in through 1/31/11
- Designated Technologies
 - If operation begins between 7/29/03 & 5/31/06: option of exemption, phase-in, or standby rates
 - If operation begins between 6/01/06 & 1/31/11: option of phase-in or standby rates
- New customers & after 1/31/11: standby rates
- May negotiate standby rates under certain conditions

Where to Obtain Further Info

Con Edison tariff

www.coned.com/rates

Scroll to PSC No. 2 – Retail Access

Click on "Current Tariff"

Click on "Service Classification No. 14-RA – Standby Service"

PSC orders

www.dps.state.ny.us

Click on "Commission Documents"

Search for Case 02-E-0551 et al.

Review 10/21/03 Notice and 1/23/04 Order