



RENEWABLE PORTFOLIO STANDARD CUSTOMER-SITED TIER FUEL CELL PROGRAM ANNOUNCEMENT

**Program Opportunity Notice (PON) 1150
Total Program Funding up to \$11.2 million, \$3.73 million remaining**

Revised May 29th, 2009

Summary of Revisions

The following changes have been made to PON 1150 "Renewable Portfolio Standard Customer Sited Tier Fuel Cell Program".

On page 1 of the solicitation, the following has been added: "\$3.73 million remaining".

On pages 1, 7, 13 and 15 of the solicitation, the "May 29th, 2009" deadline for submission of applications to the program has been removed and replaced with "November 20th, 2009".



RENEWABLE PORTFOLIO STANDARD CUSTOMER-SITED TIER FUEL CELL PROGRAM

**Program Opportunity Notice (PON) 1150
Total Program Funding up to \$11.2 million**

\$11.2 million is available for financial incentives to support the installation and operation of fuel cell systems in New York State, with up to \$1 million available per Fuel Cell System. Funding is on a first-come, first-served basis until *May 29, 2009 at 5:00 PM Eastern Daylight Time*, or until all funding has been fully committed, whichever comes first.

The New York State Energy Research and Development Authority (NYSERDA), administrator of the New York Renewable Portfolio Standard (RPS) Program, is accepting applications to receive financial incentives to support the purchase, installation, and operation of stationary Fuel Cell Systems in New York State. Both capacity and performance-based electricity production incentives are available, subject to the limitations described in this PON. Generally, only electric customers that pay the RPS Program Surcharge are eligible to receive funding through this program. Project Sites wishing to participate that do not pay the RPS Program Surcharge will be evaluated on a case by case basis.

In order to participate in PON 1150, Applicants must comply with all program rules, procedures, and eligibility requirements, submit all required forms and supplemental documentation, and enter into a Standard Performance Agreement (SPA) with NYSERDA. Applicants must also adhere to the measurement and verification requirements throughout the term of the SPA.

Application Submission: A digital copy of the Application Package on CD-ROM plus two (2) printed copies (one of which must contain an original signature) of all Project Application materials must be sent to the following address:

**Roseanne Viscusi, PON 1150
NYS Energy Research and Development Authority
17 Columbia Circle
Albany, NY 12203-6399**

All Program Questions should be directed to the following Project Managers: Scott Larsen, (518) 862-1090 ext. 3208, LSL@nyserda.org, or Ed Kear, (518) 862-1090 ext. 3269, ebk@nyserda.org

All Contractual Questions should be directed to: Doreen Darling, (518) 862-1090 ext. 3216, DJD@nyserda.org.

Applications lacking the appropriate completed and signed Application Checklist will be returned. Faxed or e-mailed applications will not be accepted. Applications will not be accepted at any NYSERDA location other than the Albany address above. If changes are made to this solicitation, notification will be posted on NYSERDA's web site at www.nyserda.org.

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I. INTRODUCTION

The Customer Sited Tier Fuel Cell Program seeks to support the purchase, installation, and operation of stationary fuel cell electric power generation equipment in New York State. This is one of several Customer-Sited Tier (CST) programs of the New York State RPS. The CST, commonly described as “behind the meter” generation, refers to generation that is sited at the electric customer’s location and used primarily to serve the electric customer’s load (i.e., not primarily exported to the utility grid).

NYSERDA has a dedicated CST program for providing funding support for the procurement and installation of power generation systems using anaerobic digester gas (ADG) as a fuel to produce electricity (PON 1146). **Fuel cell projects which will operate exclusively on anaerobic digester gas are directed to apply to NYSERDA under PON 1146 while funds are available in PON 1146. Fuel cells that will be operated exclusively on ADG fuel will be allowed to apply under PON 1150 only when NYSERDA’s program funds in PON 1146 have been depleted.** Please contact Kathleen O’Connor at (518) 862-1090, ext. 3422, kmo@nyserda.org for information regarding PON 1146. **Fuel cell projects operating on ADG blended in any combination with another fuel are directed to apply under PON 1150.**

For the purposes of PON 1150, a fuel cell module with nameplate capacity rating of less than 25 kW shall be considered “small”, and a fuel cell module with nameplate rating greater than or equal to 25 kW shall be considered “large”. A “fuel cell system” may consist of one or more large fuel cell module(s) and/or one or more small fuel cell module(s) installed at a project site. The amount of funds available under this PON to any project site shall be capped as follows: if the site’s fuel cell system includes only small fuel cell modules the cap is a maximum of \$50,000, otherwise the cap is a maximum of \$1 million.

Up to \$11.2 million is available on a first-come, first-served basis. Of this \$11.2 million, a “set aside” of \$1.5 million is reserved for eligible projects under the Small Fuel Cell category, and the remaining \$9.7 million will be disbursed through the General Fuel Cell Category, which will be available to both small and large fuel cells. Different pools of funds, monitoring protocols, and incentives will be applicable to fuel cell systems of less than 25 kW (Small Fuel Cell Track) and fuel cell systems 25 kW or larger (Large Fuel Cell Track). Detailed incentive levels, project caps, and monitoring protocols for each track are described below.

The CST Fuel Cell Program is aimed at quickly maximizing the amount of electricity produced by fuel cells in New York State, and therefore addresses rapid installation and long-term operation of mature,

commercially-available fuel cell modules. NYSERDA has other programs that are aimed at the development and product-testing of fuel cell prototypes. NYSERDA will maintain a list, by make and model, of fuel cells which are eligible to participate in this solicitation (see Appendix E – check NYSERDA’s website for periodic updates to Appendix E).

This solicitation offers funds on a first-come/first-served basis in order to promote the rapid installation of fuel cells. NYSERDA will place applicants in a queue for contracting, and once contracted, projects will be in the program. An applicant can reserve their spot in the queue only when NYSERDA deems their application package to be full and complete. Thereafter, the applicant must adhere to a rapid-paced timeline in order to remain in the program. Projects should be “ready to go” when reserving their place in the queue, applicants failing to achieve required milestones on time may be ejected from the program and will be eligible to re-enter the rear of the queue and seek re-admittance to the program contingent upon the availability of funds. In order to ensure a rapid pace of projects, an application package must specify the make and model of the fuel cell(s) being pursued, include documentation from the fuel cell manufacturer(s) confirming the timely availability of module(s) to the project, and demonstrate the ability to meet local siting and permitting requirements that might exist (e.g., issues regarding storage of bottled hydrogen, NYC Department of Buildings Material Equipment Acceptance (MEA) Numbers if applicable). For projects involving large fuel cells, due to the limited number of projects that can be contracted based on the available funds, NYSERDA seeks diversity of equipment in order to improve the chances for success. Therefore, during the first six (6) months of the solicitation, large fuel cell products from any single original equipment vendor will be admitted to the queue and/or program only to the extent that collectively such projects request less than or equal to half of the \$9.7 million funds allocated to the General Fuel Cell Track.

Since the CST Fuel Cell Program is aimed at electric generation, the recovery and beneficial use of heat produced by the fuel cell is not mandated under this program, however, applicants are advised to consider maximizing the efficiency of their systems by including heat recovery features as an approach to optimizing the economic life cycle of their projects. Furthermore, the applicant is not prohibited from seeking support from other NYSERDA programs for certain benefits attributable to heat recovery, such as the electric peak load reduction which would occur if the recovered heat were used to drive an absorption chiller which displaces electric-driven chilling.

Two types of incentive payments may be made under contracts resulting from this solicitation: “Capacity Payments” based on the kW nameplate rating of the fuel cell system, and annual “Performance Payments” based on actual kWh production during each of three annual periods following commissioning of the fuel cell system. Only new (not pre-existing, not restacked, not refurbished) fuel cell systems installed on or after February 12, 2007, are eligible for capacity payments, and such systems are also eligible for performance payments. Pre-existing fuel cell systems, which have boosted their performance commencing on or after February 12, 2007, are eligible for performance payments regarding that portion of their output which can be shown to have been so boosted. Capacity payments will be made in two or three allotments: portions of a basic capacity allotment will be paid (1) when the fuel cell is verified to be at the site, permits are obtained and (2) when the fuel cell is commissioned. Fuel cells which have secure power/stand-alone capability and are installed at sites of essential public services (as defined in Section II) will receive a bonus capacity payment when the fuel cell is commissioned. Performance payments will be made at two incentive levels: during a given year a system with a high capacity factor (a measure of actual performance compared to its theoretical maximum capability) will be paid at a high incentive rate, and during a given year a system with a low capacity factor will be paid at a low incentive rate. This payment structure is intended to encourage right-sizing of systems and installation of systems with extensive runtimes.

In order to participate in this program, Applicants must comply with all program rules, procedures, and eligibility requirements, submit all required forms and supplemental documentation, and enter into an SPA with NYSERDA. Applicants must also adhere to the measurement and verification requirements throughout the term of the SPA.

NYSERDA will own the rights, and any and all claims, to RPS Attributes associated with electricity produced with the support of this PON, as specified elsewhere in this solicitation.

II. INCENTIVES

CAPACITY INCENTIVES

A Capacity Incentive is offered to cover a portion of the total purchase and installation costs of NEW Fuel Cell Power Generation Equipment (New Equipment), including but not limited to: fuel, water and exhaust piping and venting, reformers, fuel storage tanks and appurtenances, fuel cell stacks, electric power conditioning equipment, essential heat management systems, controls, meters, and interconnection equipment; as well as costs associated with engineering design. New Equipment is defined as a previously unused full-and-complete fuel cell system purchased and installed after the February 12, 2007 approval date of the Customer Sited Tier Operating Plan (installation of replacement parts on a pre-existing fuel cell is not NEW equipment and will not be eligible for any capacity incentive payments).

Equipment sizing should be selected to achieve one or more of the following principles: optimization of project economics, maximization of system efficiency, maximization of utilization of the equipment, establishment of capability to serve a mission-critical load, or other influential features. Baseloaded systems (those sized *below* the customer's *minimum* load) may prove to have the most-stable operation. While NYSERDA will provide capacity incentives to support only a certain amount of fuel cell capacity at any given site (typically, an amount that does not exceed the program participant's approximate peak connected load at the customer's meter), this Program does not prohibit the site from installing excess capacity at their own expense. On a case-by-case basis, capacity incentives may be approved for projects that are sized larger than the customer's load (such as where there are recognized public benefits, where the sizes of available fuel cell modules do not exactly match the customers need, or where practical considerations suggest). Under all circumstances, the amount of fuel cell capacity NYSERDA will support via capacity incentives at any given site shall not exceed any established capacity incentives caps discussed below. Applicants installing excess capacity at their own expense may opt to receive performance incentive payments for the production from all installed fuel cells, including the excess capacity.

Applicants should consider the impact of system size on the forecast of performance-based incentives for electricity generation so that life cycle economics are assessed. Applicants should also consider the quality and availability of local pipeline natural gas when selecting a particular fuel cell; certain natural gas pipeline operators periodically augment the pipeline fuel with a mixture of propane and air, and some fuel cells may not tolerate such fuel additives.

For projects receiving capacity-based incentives, NYSERDA or NYSERDA’s agents will inspect a sufficient number of the installations to confirm that the appropriate equipment was properly installed and is performing at optimum levels.

BASIC CAPACITY PAYMENT

Capacity incentives (\$/kW) will be based on the manufacturers nameplate rating of the fuel cell. Only new generation equipment purchased or installed after the approval date of the CST Operating Plan will be eligible for Capacity Incentives. Fifty percent of the approved basic capacity payment will be disbursed when the equipment is verified to be on site and permits are obtained. The remaining 50% of the basic capacity payment will be disbursed when the system is commissioned and approved by NYSERDA. Large fuel cells will have a basic capacity incentive of \$1,000 per kW of installed capacity with an upper limit of \$200,000 per project site. Small fuel cells will have a basic capacity incentive of \$2,000 per kW of installed capacity with an upper limit \$20,000 per project site.

BONUS CAPACITY PAYMENT

An additional incentive of \$500 per kW (up to \$100,000 per Project Site for large systems and up to \$2,500 per unit, or \$5,000 per Project Site for small systems) will be paid for approved systems that provide secure power/standalone capability at sites of Essential Public Services, such as police stations and hospitals, or where the fuel cell system will be an integral part of a documented and verifiable “facility of refuge” may be eligible for the Bonus Capacity Payment. A facility of refuge is a structure or facility capable of providing shelter for a significant portion of the local population during times of man-made or natural disaster, and is cooperating and coordinated with county or city emergency management officials, as appropriate.

Bonus Capacity Payments will be disbursed upon commissioning of the system. Project sites wishing to be considered for the Bonus Capacity Payment must fill out the appropriate question box (*see Section FC.2 of the Application Form Worksheet*) to request a determination as to whether the Project Site constitutes a Site of Essential Public Services and/or a facility of refuge.

LIST OF ESSENTIAL PUBLIC SERVICES UNDER PON 1150

Emergency Services:

Emergency Communication Services
Repeaters and Communication Infrastructure
Police
Fire Services
Ambulance/Emergency Medical Services
Emergency Management Services
Facilities of Refuge
Emergency Shelters and Rest Centers
Public Utilities (Water, Gas, Electricity)

Health Care Services

Hospitals
Managed Care Facilities

Communication Services

Broadcasting/Public Information
Telecommunications

Project sites wishing to be considered for the Bonus Capacity Payment must provide any necessary supporting documentation to substantiate the request with their completed application package. Determination of Host Site eligibility is at NYSERDA’s discretion.

PERFORMANCE-BASED INCENTIVES

Performance-based incentives are available to new fuel cells (new is defined as a previously unused, full-and-complete fuel cell system purchased and installed after the February 12, 2007 approval date of the Customer Sited Tier Operating Plan, new fuel cells can include equipment purchased using NYSERDA administered RPS funds as well as equipment purchased without NYSERDA administered RPS funds), and to that portion of post-February 12, 2007 expanded output from other fuel cells.

Performance-based Incentive payments (cents/kWh) are offered through this program for that portion of verified fuel cell electricity generation, which exceeds the fuel cell system's parasitic consumption (i.e., net production) and may be provided for up to three operating years subsequent to commissioning. Two levels of Performance-based Incentives are offered based on *verified* net kWh of generation:

- For any given year, *Full* performance based payments of \$0.15 per net kWh will be made to those facilities operating with an annual capacity factor greater than or equal to 50%, or
- For any given year, *Reduced* performance-based payments of \$0.05 per net kWh will be made to those facilities operating with an annual capacity factor of less than 50%.

Performance-based incentives will be paid annually for three operating years. A performance payment, where the site's fuel cell system includes only small fuel cell modules, is capped at a maximum of \$10,000 per year per project site; otherwise, a performance payment is capped at a maximum of \$300,000 per year per project site.

Annual Capacity factors (ACF) will be determined by dividing the net output of the fuel cell system during a one-year period by the maximum rated output (nameplate rating) of the fuel cell times 8760 hours per year (see Equation 1 below).

$$\text{Eq. 1: } ACF = \frac{\text{Actual Net Annual Output}}{\text{Annual Theoretical Maximum Capacity}} \quad \text{where;}$$

- *Net Annual Output* is the total energy delivered to the site per year (i.e., fuel cell stack production minus parasitic consumption), and;
- *Annual Theoretical Maximum Capacity* is the Maximum Rated (Nameplate) Output x 8760 hours per year.

Sites with existing fuel cells are eligible to receive performance-based incentives from the program. Performance based incentives for sites with existing fuel cells will be calculated based on verified electricity generation beyond the baseline performance of the existing fuel cell (i.e., the expanded output). Baseline performance of the existing fuel cell is defined as the documented average annual generation of the existing fuel cell from the date of commissioning to the date of application to the CST Fuel Cell Program, however, if documentation is not available, it will be presumed that the fuel cell operated continuously at its original nameplate rating until modified to expand its output (*see Appendix A, Section FC.3 of the Application Form*).

Projects receiving performance-based payments will require measurement and verification to ascertain appropriate payment. The site will be required to install and maintain on-site sensors and meters approved by NYSERDA or NYSERDA's designated agent, which will be used for monitoring and data acquisition to confirm the amount of energy production. All data acquired by NYSERDA will be made available to the general public.

- Large Fuel Cell Track projects will be responsible for the purchase and installation of necessary monitors and sensors (*e.g.*, revenue grade fuel and electric meters), and projects will provide the necessary instrumentation and communications systems (*e.g.*, phone lines, internet access) to monitor systems for remote data collection. If not provided by the project site, NYSERDA will arrange for connecting sensors and meters to data acquisition systems. Projects participating in the Large Fuel Cell Track must provide monitoring data for a minimum of three years through an automated data collection and remote transfer mechanism that will compile 15-minute interval data and at least once per day transfer such data to NYSERDA whereat NYSERDA will make such data available to the general public by posting at <http://chp.nyserdera.org>.
- Small Fuel Cell Track projects will be allowed to select the option to provide monitoring data through a less-expensive method than large projects. Such option specifies that projects consisting of only small fuel cell modules will have the meter readings manually recorded by NYSERDA or NYSERDA's agent, typically on a quarterly schedule, with the readings noted in a written log and documented by digital photography; the project site shall grant reasonable access to NYSERDA and NYSERDA's agents to facilitate this activity.

CALCULATING INCENTIVES

The Application Form Worksheet will calculate the Maximum Total Incentive based on information supplied by the Applicant. The Application Form Worksheet is a Microsoft Excel Spreadsheet that must be downloaded from NYSERDA's website <http://www.nyserdera.org/funding/funding.asp>, under the PON 1150 header (**1150appform.xls**). The Maximum Total Incentive, shown on Section FC.6 and FC.7 of the Application Form Worksheet will serve as the basis for the Applicant's request for funding from NYSERDA. Projects accepted into the program will be contracted based on the Maximum Total Incentive (MTI) as calculated by the Application Form Worksheet. As part of Section FC.6 of the Worksheet (the Incentive Estimation Report), Applicants will be required to include their Estimated Operating Hours/Year (Full Capacity Equivalent) based upon performance data from the fuel cell manufacturer and the project design operating scenario.

NYSERDA will encumber funds based on the Maximum Total Incentive upon execution of the SPA. Projects accepted into the program will be reviewed annually to evaluate the electricity generated and calculate performance-based incentive payments. After each annual performance payment, NYSERDA will calculate NYSERDA's residual maximum financial obligation and may reprogram any surplus funds for use in other projects.

Incentives will only be paid for systems installed as approved by NYSERDA. Any system modifications or equipment changes must be approved by NYSERDA in writing before a system is installed. Failure to get NYSERDA approval on any and all modifications may result in revocation of the incentive reservation or nonpayment of the incentive.

NYS Renewable Portfolio Standard Customer Sited Tier Fuel Cell Program Incentive Summary

Available Funding Through 12/31/2009 (applications must be received by 5/29/2009, contracts must be executed by 12/31/2009):

Total of \$11.2 million available;	
Small Fuel Cell set aside	\$1.5 million
General : Large Fuel Cells and Small Fuel Cells	\$9.7 million

Definitions: Large Fuel Cells (each module \geq 25kW). Small Fuel Cells (each module $<$ 25kW)

Project Funding Caps: If a site's fuel cell system includes only small fuel cell modules the cap is a maximum of \$50,000 per project site, otherwise the cap is a maximum of \$1 million per project site.

Basic Capacity Incentives:

Large Fuel Cells: \$1,000 per kW of capacity with a cap of \$200,000 per project site.

Small Fuel Cells: \$2,000 per kW of capacity with a cap of \$20,000 per project site.

50% of approved basic capacity payment disbursed when equipment is on site and permits are obtained.

Remaining 50% of basic capacity payment is disbursed when the system is commissioned and approved by NYSERDA

Bonus Secure Power/Standalone Capability Incentive for Sites of Essential Public Services:

Large Fuel Cells - \$500 per kW of Capacity with a cap of \$100,000 per project site.

Small Fuel Cells - \$500 per kW of Capacity with a cap of \$2,500 per unit, or \$5,000 per project site.

100% of approved bonus capacity payment is disbursed when the system is commissioned and approved by NYSERDA

Performance Incentives (three annual payments, appropriate payment rate to be determined each year based on performance):

Large Fuel Cells

\$0.15/kWh for operation with an annual capacity factor greater than or equal to 50%, or

\$0.05/kWh for operation with an annual capacity factor of less than 50%

Maximum Performance payment for large fuel cell installations is \$300,000 per year per project site

Small Fuel Cells

\$0.15/kWh for operation with an annual capacity factor greater than or equal to 50%, or

\$0.05/kWh for operation with an annual capacity factor of less than 50%

Maximum Performance payment for small fuel cell installations is \$10,000 per year per project site

At the end of each operating year, for the three year period following commissioning, the actual Capacity Factor will be computed and the appropriate performance incentive rate will be determined.

III. ELIGIBILITY

Generally, to participate in PON 1150, the following criteria must be met:

- Project Sites must be located in New York State;
- It is preferred that the Fuel Cell Electric Power Generation Equipment be located at Project Sites owned or operated by Customers who currently pay the NYS RPS Program Surcharge, however, projects located in New York State at Project Sites owned or operated by Customers who currently do not pay the NYS RPS Program Surcharge (either because the Customer has been excused from paying, or because the Project Site is not interconnected with the electric utility grid) may request special dispensation seeking eligibility (to be evaluated depending upon the circumstances involved and whether a sufficient amount of widespread benefit will result. Exceptions that demonstrate significant public benefit consistent with NYSERDA's program objectives may be considered on a

case by case basis. – see Section FC.2 of the Application Form Worksheet) Applicants are directed to fill out the appropriate question box on Section FC.2 and provide any necessary supporting documentation to substantiate the request. Determination of Host Site eligibility is at NYSERDA’s discretion. Applicants will be notified in writing of NYSERDA’s decision;

- Fuel Cell electricity must be generated and used primarily by the Project Sites, where the utility meter, which is interconnected with the grid, is located;
- Fuel Cell Systems must:
 - Consist of Commercially Available Technologies as listed at Appendix E,
 - Be covered by the original equipment vendor with a commercial warrantee for the duration of the project, and
 - Have an MEA number for New York City sites
- Applicants (and Project Sites, if different) must comply with all applicable:
 - Federal, State and Local codes, rules, and regulations;
 - Federal, State and Local permitting requirements; and
 - Federal, State and Local emissions limits

Eligibility Note: Third party ownership of a Fuel Cell System is permitted under this Program contingent upon: the System being located at an eligible Project Site as specified above, and a contractual relationship existing between the Project Site and the third party clearly indicating that the entire incentive payment is being passed on to the Project Site.

New construction sites wishing to deploy fuel cells to meet their energy demands are eligible to participate in this program provided they are able to meet the deadlines and milestones outlined in Section IV, Program Steps. It is strongly advised that new construction projects pay careful attention to the timing of their application package so that Program Steps are attainable. New construction sites applying to the program should include the major milestones of the construction project schedule as well as the estimated annual energy consumption at the proposed Project Site with their application package.

NYSERDA has a dedicated CST program for providing funding support for the procurement and installation of power generation systems using anaerobic digester gas (ADG) as a fuel to produce electricity (PON 1146). **Fuel cell projects which will operate exclusively on anaerobic digester gas are directed to apply to NYSERDA under PON 1146 while funds are available in PON 1146. Fuel cells that will be operated exclusively on ADG fuel will be allowed to apply under PON 1150 only when NYSERDA’s program funds in PON 1146 have been depleted.** Please contact Kathleen O’Connor at (518) 862-1090, ext. 3422, kmo@nyserdera.org for information regarding PON 1146. **Fuel cell projects operating on ADG blended in any combination with another fuel are directed to apply under PON 1150.**

IV. PROGRAM STEPS

This section describes the program steps for participation in the CST Fuel Cell Program. The steps and associated milestones are shown pictorially in *Figure 1*.

NYSERDA will place applicants in a queue for contracting. An applicant’s spot in the queue will be secured only when NYSERDA deems their application package to be full and complete. Thereafter, the applicant must adhere to a rapid-paced timeline in order to remain in the program; timely execution of NYSERDA’s SPA is essential for an applicant to maintain their spot in the queue for entering the

program. Applicants must meet all of the deadlines outlined in the Program Steps (see figure 1) to avoid being ejected from the program (if ejected, projects will be eligible to re-enter the rear of the queue and seek re-admittance to the program contingent upon the availability of funds).

1. Submit Application Package

The Applicant's first step is to submit a completed Application Package to NYSERDA. Procedures for submitting the Application Package are described in *Section V*. NYSERDA or its Agent may conduct a site inspection to verify the accuracy of the information in the Application Package.

2. Sign Standard Performance Agreement

Upon acceptance and approval of a completed Application Package, NYSERDA will offer the Applicant an SPA. The Standard Performance Agreement will specify the Maximum Total Project Incentive. The Applicant must sign and return the SPA to NYSERDA. Funds for a project will be encumbered only upon issuance of a fully-executed Standard Performance Agreement, a sample of which is included as *Appendix B*.

3. Develop Measurement and Verification Plan

The Applicant will develop a Measurement & Verification (M&V) Plan (as described in *Appendix C*) in conjunction with NYSERDA's Agent. The M&V Plan must be received and approved by NYSERDA prior to submittal to NYSERDA (or payment by NYSERDA) of any invoices.

4. Procurement

The Applicant *has 9 months* upon transmittal of the fully executed SPA to complete Procurement of all system equipment. If Procurement is not completed within this timeframe, the Applicant must request an extension from NYSERDA for continued reservation of the incentive funding that describes the reasons for the delay and the expected timeframe to complete Procurement. *Continuation will be at NYSERDA's option. Only a limited number of short term extensions will be granted. Requests for extensions will only be granted under duress.* NYSERDA will notify the Applicant in writing whether or not the extension has been granted.

5. Request First (Partial) Capacity Incentive Payment

After all major equipment is on-site and necessary permits and interconnection approvals are obtained, the Applicant may request a payment of up to 50% of the Basic Capacity Incentive stipulated in the Maximum Total Project Incentive. Documented expenditures such as equipment invoices/Bills of Lading must be presented to NYSERDA when the request for the Basic Capacity Incentive payment is made.

6. Installation and Commissioning

The Applicant *has 15 months* upon transmittal of the fully executed SPA to complete Installation and Commissioning of all system equipment. *Installation and Commissioning* is defined as the completion of construction of the Fuel Cell System, interconnection of the System with the utility grid (if appropriate), and at least one month of satisfactory operation of the system according to its design intent with electricity generation data flowing to NYSERDA's website. If Installation and Commissioning are not completed within this timeframe, the Applicant must request an extension from NYSERDA for continued reservation of the incentive funding, which describes the reasons for the delay and the expected timeframe for completion of this task. *Continuation will be at NYSERDA's option. Only a limited number of short term extensions will be granted. Requests for extensions will only be granted under duress.* NYSERDA will notify the Applicant in writing whether or not the extension has been granted.

7. Submit Project Installation Report

After Installation and Commissioning have been completed, the Applicant must submit a Project Installation Report to NYSERDA, which includes As-Built Drawings of the system. Details on the requirements for the Project Installation Report are located in *Appendix D*. NYSERDA's approval of the Report is contingent upon the result of a Post-Installation Site Inspection, which will confirm the information provided in the Project Installation Report, the post-installation inspection will be performed by NYSERDA and/or NYSERDA's designated agent.

8. Request Remainder Capacity Incentive Payment

Once the Project Installation Report is approved the Applicant may request a payment of the remaining 50% of the Basic Capacity Incentive. If the Project site is providing secure power for essential public services, the secure power/standalone Bonus Capacity Incentive payment may also be requested at this time.

9. Annual M&V Reporting

The Applicant can begin the clock for the annual performance period immediately following acceptance of the Project Installation Report, or can delay the start of the clock by a maximum of 4 months following Installation and Commissioning. Upon the start of the clock, NYSERDA will begin to compile the M&V data being uploaded to NYSERDA's CHP Data Integration Website (CHP Website). This will initiate the first year's (consecutive twelve (12) months) M&V period.

Within 60 days from the end of the first year's M&V period, the Applicant will submit an Annual M&V Report to NYSERDA, which will become the basis for the first Performance Incentive payment. Details on annual M&V reporting requirements are located in *Appendix C*. M&V data may be downloaded from the NYSERDA CHP Website. Likewise, within sixty (60) days from the end of the second and third year's M&V period, a second and third Annual M&V Report, respectively, will be submitted to NYSERDA by the Applicant. *The Applicant is responsible for ensuring that data provided in the Annual M&V Reports accurately represent the operation of the Fuel Cell System.*

10. Requesting Performance Incentive Payments

Based on the information provided in the three required Annual M&V Reports, three annual Performance Incentive payments will be made for the verified electricity generated. These payments will be made after the Annual M&V Reports have been approved by NYSERDA, and invoices have been submitted to NYSERDA for payment.

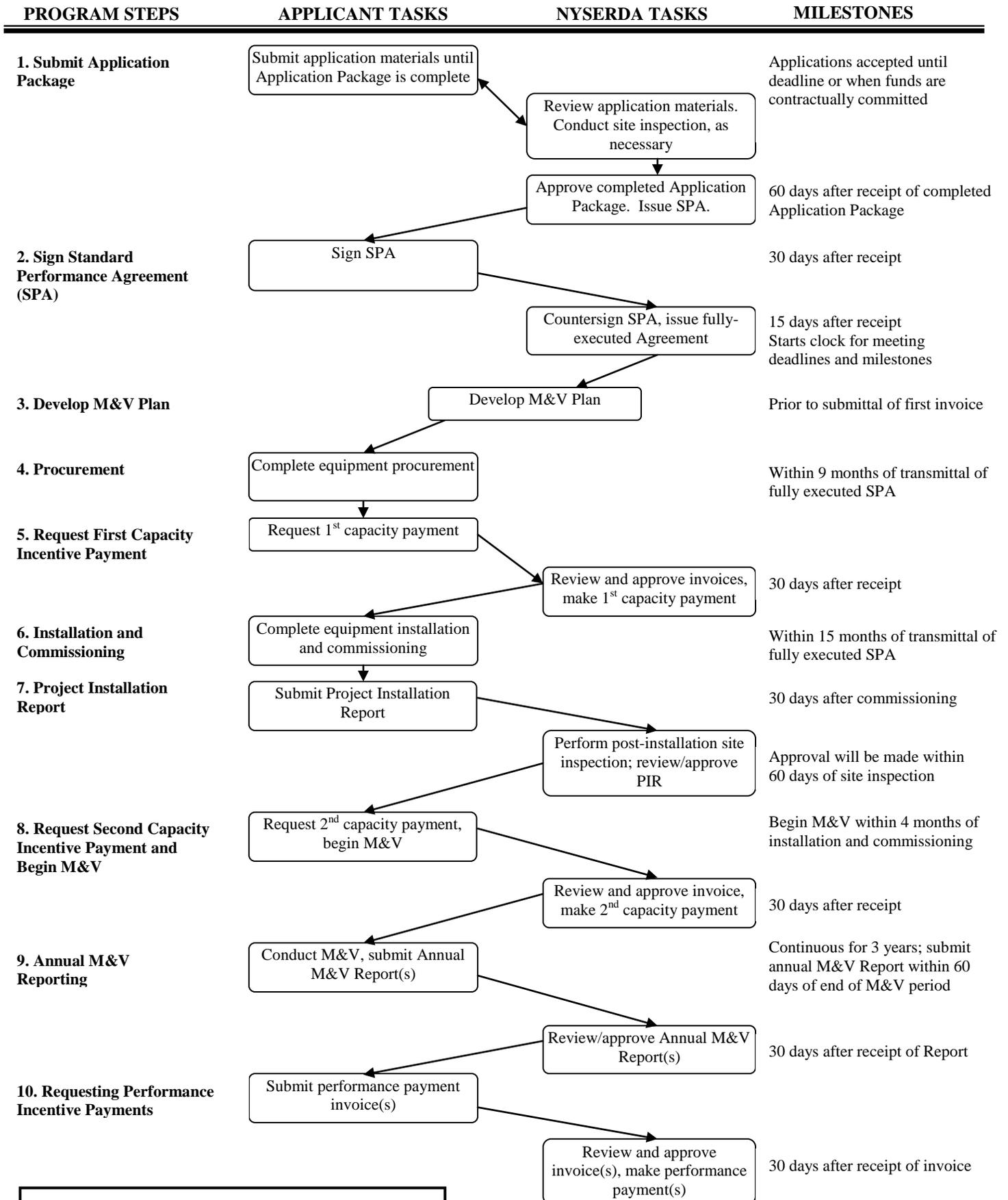


Figure 1: PON 1150 Program Steps

V. APPLYING FOR THE PROGRAM

APPLICATION PACKAGE

Detailed Application Package requirements are included in *Appendix A*. In general, the Application Package consists of the following:

- Application Form;
- Description of Tariff Impacts and Interconnection Requirements;
- Site Plan;
- Permitting;
- Environmental Assessment Form; and
- Other forms as applicable – Form Requesting Addition to the List of Eligible Fuel Cells

A hard copy of the Application Form is included in *Appendix A*. However, the Application Form should be completed electronically and subsequently printed, signed, as appropriate, and submitted with the other Application Package materials. The Application Form must be downloaded from NYSERDA's website <http://www.nyserdera.org/funding/funding.asp>, under the PON 1150 header. All worksheet forms (FC.1 through FC.8) in **1150appform.xls** must be completed fully. A hard copy printout of each of these completed forms must be included with your Application Package and the digital version included on the CD-ROM in Microsoft Excel format.

A digital copy of the Application Package on CD-ROM plus two (2) printed copies (one of which must contain an original signature) of all Project Application materials must be sent to the following address:

Roseanne Viscusi, PON 1150
New York State Energy Research and Development Authority
17 Columbia Circle
Albany, NY 12203-6399

NYSERDA will date-stamp and log all program materials as they are received. NYSERDA recommends that all program materials be sent via delivery service, certified or registered mail. It is the sole responsibility of the Applicant to ensure that NYSERDA receives applicable program materials at the designated address by close of business on or before the applicable due date. Applicants should retain proof of delivery (such as a return receipt for certified, registered, or overnight mail) for all program materials submitted. NYSERDA will accept application packages until May 29, 2009 at 5:00 PM Eastern Daylight Time, or until all funding has been fully committed, whichever comes first.

APPLICATION PACKAGE REVIEW

Upon receiving all completed Application Package materials, NYSERDA and its Agent will review the materials to ensure the following requirements are met:

- The project meets the CST Fuel Cell Program requirements;
- The Application Package is complete and accurate; and
- The *Maximum Total Incentive* and *Estimated Annual Production* estimates (from *Section FC.6 of the Application Form Worksheet*) and related assumptions and projections are reasonable and supportable, and the supporting data and calculations are correct.

NYSERDA or its Agent may conduct a site inspection to verify the accuracy of the information in the Application Package.

APPLICATION PACKAGE APPROVAL AND NOTIFICATION OF PROJECT AWARD

After reviewing the completed Application Package, NYSERDA will either approve it as submitted, request clarification or additional information, or reject it. NYSERDA may reject an application that it determines does not meet the eligibility requirements, the requirements listed above under “*Application Package Review*”, or any other requirements of this PON. NYSERDA may work with the Applicant to make revisions to the package that NYSERDA deems necessary.

VI. ADDITIONAL INFORMATION AND REQUIREMENTS

RENEWABLE ENERGY CREDITS AND ENVIRONMENTAL ATTRIBUTES

NYSERDA will own the rights, and any and all claims, to RPS Attributes, as specified below:

- NYSERDA will own all RPS Attributes for any electric generation for which the Applicant is eligible for Performance Incentives under the Standard Performance Agreement.
- In the event that the Fuel Cell System is fueled in whole, or in part by landfill gas, biogas or anaerobic digester gas, the environmental attributes associated with any landfill gas, biogas or anaerobic digester gas methane destruction are considered to be separate from electric power based RPS attributes and will be retained by the Applicant (or Project Site as appropriate).

To provide flexibility and to foster voluntary green energy markets, NYSERDA will allow Applicants who receive only Performance Incentives (i.e., \$/kWh only) to terminate these incentives on the condition that the Applicant can sufficiently demonstrate that the RPS Attributes are sold into a voluntary green energy market *in New York State* throughout the duration of the three-year performance period. However, the Applicant will be required to fulfill their obligation to provide NYSERDA with the prerequisite three years of annual M&V reporting.

STATE ENVIRONMENTAL QUALITY REVIEW ACT (SEQRA)

NYSERDA is required under SEQRA to consider the environmental implications of all funded projects. All proposals must include a completed SEQRA Short Environmental Assessment Form (Appendix G).

VII. GENERAL CONDITIONS

Proprietary Information - Careful consideration should be given before confidential information is submitted to NYSERDA as part of your application. Review should include whether it is critical for evaluating an application, and whether general, non-confidential information, may be adequate for review purposes.

The NYS Freedom of Information Law, Public Officers law, Article 6, provides for public access to information NYSERDA possesses. Public Officers Law, Section 87(2)(d) provides for exceptions to disclosure for records or portions thereof that "are trade secrets or are submitted to an agency by a commercial enterprise or derived from information obtained from a commercial enterprise and which if disclosed would cause substantial injury to the competitive position of the subject enterprise." Information submitted to NYSERDA that the Applicant wishes to have treated as proprietary, and confidential trade secret information, should be identified and labeled "Confidential" or "Proprietary" on each page at the time of disclosure. This information should include a written request to except it from disclosure, including a written statement of the reasons why the information should be excepted. See

Public Officers Law, Section 89(5) and the procedures set forth in 21 NYCRR Part 501 www.nyserda.org/nyserda.regulations.pdf. However, NYSERDA cannot guarantee the confidentiality of any information submitted.

Omnibus Procurement Act of 1992 - It is the policy of New York State to maximize opportunities for the participation of New York State business enterprises, including minority- and women-owned business enterprises, as bidders, subcontractors, and suppliers on its procurement Agreements.

Information on the availability of New York subcontractors and suppliers is available from:

Empire State Development
Division For Small Business
30 South Pearl Street
Albany, NY 12245

A directory of certified minority- and women-owned business enterprises is available from:

Empire State Development
Minority and Women's Business Development Division
30 South Pearl Street
Albany, NY 12245

Contract Award – Applications will be processed on a first-come, first-served basis and will be accepted until May 29, 2009, or until funds are committed, whichever comes first. NYSERDA may request additional data or material to support applications including, but not limited to supporting invoices, and manufacturer's technical data sheets. NYSERDA may elect to inspect any and all projects prior to final approval. NYSERDA expects to notify Applicants in approximately four weeks from the date of receipt of a completed application whether an application has been selected to receive an incentive.

Limitation - This solicitation does not commit NYSERDA to award a contract, pay any costs incurred in preparing an application, or to procure or contract for services or supplies. NYSERDA reserves the right to accept or reject any or all applications received, to negotiate with all qualified sources, or to cancel in part or in its entirety the solicitation when it is in NYSERDA's best interest.

Disclosure Requirement - The Applicant shall disclose any indictment for any alleged felony, or any conviction for a felony within the past five years, under the laws of the United States or any state or territory of the United States, and shall describe circumstances for each. When an Applicant is an association, partnership, corporation, or other organization, this disclosure requirement includes the organization and its officers, partners, and directors or members of any similarly governing body. If an indictment or conviction should come to the attention of NYSERDA after the award of a contract, NYSERDA may exercise its stop-work right pending further investigation, or terminate the agreement; the contractor may be subject to penalties for violation of any law which may apply in the particular circumstances. Applicants must also disclose if they have ever been debarred or suspended by any agency of the U.S. Government or the New York State Department of Labor.

VIII. OTHER OPPORTUNITIES

NYSERDA PON 1097

Fuel Cell projects may be eligible to qualify for additional incentives from NYSERDA by making efficient use of the waste heat from the Fuel Cell System. NYSERDA will provide incentives for Peak Electric Demand Reductions (for example utilizing the waste heat from the fuel cell in an absorption chiller to displace electric chillers) as described in Program Opportunity Notice (PON) 1097 and subsequent offerings. Information can be found on NYSERDA's website at www.nyserderda.org, by e-mailing info@nyserderda.org or by telephoning toll free at 1-866-NYSERDA.

NYSERDA PON 1146

NYSERDA has a dedicated CST program for providing funding support for the procurement and installation of power generation systems using anaerobic digester gas (ADG) as a fuel to produce electricity (PON 1146). **Fuel cell projects which will operate exclusively on anaerobic digester gas are directed to apply to NYSERDA under PON 1146 while funds are available in PON 1146. Fuel cells that will be operated exclusively on ADG fuel will be allowed to apply under PON 1150 only when NYSERDA's program funds in PON 1146 have been depleted.** Please contact Kathleen O'Connor at (518) 862-1090, ext. 3422, kmo@nyserderda.org for information regarding PON 1146

Potential non-NYSERDA Opportunities

Customers may be eligible for State and federal tax credits.

Tax Incentives: If the Applicant has been provided with information regarding the expected tax benefits (real property, federal or state tax incentives, or sales and use tax exemptions), as with any tax issue, the Applicant is encouraged to consult the Internal Revenue Service (See, www.irs.gov), the NYS Department of Taxation and Finance (See www.tax.state.ny.us) and with an accountant/tax adviser for details on eligibility for the credit provided in the law).

IX. APPENDICES

- Appendix A: Application Form
 Section FC.1: Contact Information
 Section FC.2: Project Site
 Section FC.3: Fuel Cell System Definition
 Section FC.4: Environmental Questionnaire
 Section FC.5: Costs and Schedule
 Section FC.6: Estimated Incentive
 Section FC.7: Project Site Control Letter
 Section FC.8: Applicant Agreement
- Appendix B: Sample Standard Performance Agreement
- Appendix C: Measurement and Verification Requirements
- Appendix D: Project Installation Report Requirements
- Appendix E: List of Eligible Fuel Cell Modules by Manufacturer Make and Model
- Appendix F: Instructions to Manufacturers of Fuel Cells – How to Request
 Addition of Your Equipment to the List of Eligible Fuel Cells
- Appendix G: SEQRA Short Environmental Assessment Form

APPENDIX A: APPLICATION FORM

APPLICATION FORM

A hard copy of the Application Form is included in Appendix A. However, the Application Form should be completed electronically and subsequently printed, signed, as appropriate, and submitted with the other Application Package materials. The Application Form must be downloaded from NYSERDA's website <http://www.nyserdera.org/funding/funding.asp>, under the PON 1150 header. All worksheet forms (FC.1 through FC.8) in **1150appform.xls** must be completed fully. A hard copy printout of each of these completed forms must be included with your Application Package and the digital version included on the CD-ROM in Microsoft Excel format.

The Applicant is required to fill in only the yellow-colored cells.

APPENDIX B: SAMPLE STANDARD PERFORMANCE AGREEMENT

**Renewable Portfolio Standard – Customer-Sited Tier
Fuel Cell Program (PON 1150)**

STANDARD PERFORMANCE AGREEMENT

BETWEEN

*NEW YORK STATE RESEARCH AND DEVELOPMENT
AUTHORITY*

AND

*[CONTRACTOR]
Agreement #*

APPENDIX C: MEASUREMENT AND VERIFICATION REQUIREMENTS

The purpose of Measurement & Verification (M&V) is to accurately quantify the electricity generated by the Fuel Cell System. The Contractor will develop a Measurement & Verification Plan in conjunction with NYSERDA's Agent, the M&V Plan must be approved by NYSERDA.

- For projects involving one or more large fuel cell modules, the M&V Plan shall specify an automated data collection and remote transfer mechanism which shall include the installation of revenue grade electric and gas meters.
- Projects consisting of only small fuel cell modules will be allowed to select the option to provide monitoring data through a less-expensive method than large projects; such option specifies that such projects will have the meter readings manually recorded by NYSERDA or NYSERDA's agent, typically on a quarterly schedule, with the readings noted in a written log and documented by digital photography; the project site shall grant reasonable access to NYSERDA and NYSERDA's agents to facilitate this activity.

The Contractor is responsible for the purchase of necessary sensors and meters as described within the approved M&V Plan. Additionally, the Contractor shall provide the necessary communications for remote data collection including a phone line, internet access or other means acceptable to NYSERDA. Connection of sensors and meters to the remote data collection system will be the responsibility of NYSERDA's Agent.

Following approval of the Project Installation Report, the Contractor can begin the clock for the annual performance period immediately, or can delay the start of the clock by a maximum of 4 months following Installation and Commissioning. Upon the start of the clock, NYSERDA will begin to compile the M&V data being uploaded to NYSERDA's CHP Data Integration Website (CHP Website). This will initiate the first year's (consecutive twelve (12) months) M&V period.

On a periodic basis, NYSERDA will upload the M&V data to their CHP Website. All data acquired by NYSERDA will be made available to the general public. The Contractor may use the CHP Website to support preparation of the Annual M&V Reports. Overview and summary information regarding the project will also be made publicly available on NYSERDA's CHP Website.

Annual M&V Reports must be submitted to NYSERDA for three years. The data contained in the Report must demonstrate clearly whether or not the installed project is generating the amount of electricity projected in the SPA.

SUMMARY OF PROJECT RESPONSIBILITIES

The Contractor shall:

- Work with NYSERDA or NYSERDA's Agent to develop the M&V Plan, which must be submitted to NYSERDA prior to the submittal of any invoices;
- Purchase and install the necessary instrumentation (meters and sensors) and (for projects involving one or more large fuel cell modules) communications to monitor the Fuel Cell System. Communications can be provided as a phone line or broadband connection or other medium selected in agreement with NYSERDA; and
- Provide unrestricted access to the installed system and collected data to NYSERDA and its agents.

The Contractor is responsible for ensuring that all information provided to NYSERDA accurately represents the operation of the Fuel Cell System.

NYSERDA and its agent will:

- Work with the Contractor to develop the M&V Plan;
- Confirm the necessary data instrumentation is installed correctly and (for projects involving one or more large fuel cell modules) install any additional data collection systems (hardware and software) required to transfer data to NYSERDA's CHP website;
- Verify sensor readings, document sensor locations, and develop a system description (schematics, specifications, and narrative) to document that collected data meet program goals;
- Validate the monitored data and load it into NYSERDA's CHP website; and
- Integrate the site documentation to the NYSERDA's CHP website.

M&V PLAN

The M&V plan will include specifications for:

- Procuring and installing the required monitoring instrumentation;
- Verifying monitoring instrumentation during the Installation and Commissioning process;
- Loading and verifying the collected data into NYSERDA's CHP Website; and
- Determining performance based on the measured power output.

The M&V Plan will be posted on the NYSERDA CHP Website as part of the project documentation.

Procuring and Installing Instrumentation

The M&V Plan will specify the monitoring instrumentation to be installed, and the installation locations for the instrumentation.

Verifying the Monitoring System

The M&V Plan will document the procedures to be used by NYSERDA's Agent to confirm that the instrumentation is installed correctly.

Loading and Verifying the collected data into the NYSERDA CHP Website

The M&V Plan will document how data will be loaded into the NYSERDA CHP website and verified. For the data being collected for M&V (for projects involving one or more large fuel cell modules), the general procedures and monitoring requirements in NYSERDA's Monitoring and Data Collection Standard for DG/CHP Systems and the ASERTTI DG/CHP Long Term Monitoring Protocol will be followed. These include, but are not limited to, the following:

- The system will log or record data at 15-minute intervals, averaging or integrating readings as required providing accurate and meaningful readings;
- The system shall have on-board storage sufficient to retain a minimum of 14 days of data in the event that communications or site power is lost; and
- The system will automatically transfer data to the NYSERDA's CHP Website at least once per day.

For projects involving one or more large fuel cell modules, automatic error checking and screening procedures will also be established to gauge the data quality, and automated procedures (such as

automated emails) will be established to notify appropriate project team members if a sensor failure or other abnormality occurs at a site.

Determining Performance Based on the New Measured Power Output

The M&V Plan will document how measurements will be made and will provide calculation procedures for determining power output from the Fuel Cell System.

PROCEDURE TO ACCOUNT FOR LOSS OF MEASURED PERFORMANCE DATA

In some cases, a sensor or monitoring system failure or other problem at the site may result in data being lost or failing to pass the data validation process for part of the performance period. If data loss occurs, the ***power output*** for the missing period will be determined by taking the average output measured from similar length periods just prior and just after the outage. For projects involving one or more large fuel cell modules, this procedure will be used for up to two outages for up to 36 hours each per 12 month period; if more than two outages occur per 12-month period, then the site shall be required to provide independent cumulative meter readings or other documentation to demonstrate the system power output during outages, otherwise, the generator output will be assumed to equal zero for the outage period.

ANNUAL M&V REPORTING

Submitting the Annual M&V Report

The Contractor must submit an Annual M&V Report each year for three years. The data contained in the Report should demonstrate clearly to NYSERDA whether or not an installed project is actually generating the amount of electricity projected in the SPA. Upon approval of the Annual M&V Report, the Contractor may submit an invoice for the Performance Incentive payment associated with that Report. The Contractor must submit their Annual M&V Reports within 60 days after the annual performance period ends.

Annual M&V Report Approval or Rejection

NYSERDA will notify the Contractor in writing, within 30 days after receiving an Annual M&V Report, whether or not the Report has been approved. As part of the review process, NYSERDA may request clarification or additional information and may choose to conduct an inspection of a project site. NYSERDA will review the contents of the Annual M&V Report to ensure the following criteria are met:

- The Contractor has adhered to the M&V Plan;
- All required monitoring data are provided;
- The verified electricity generated is properly calculated from the monitoring data; and
- The installed equipment is operating as per the approved Application Package.

M&V INSPECTIONS

Periodically, NYSERDA or NYSERDA's agent may choose to visit a project site to verify that the information provided in the Annual M&V Report is accurate with regard to project equipment, site conditions, and monitoring configurations; the project site shall grant reasonable access to NYSERDA and NYSERDA's agents to facilitate this activity. These inspections may occur at any time after project installation, both prior to and after the submittal of an Annual M&V Report. If the M&V activities are found to be different from those represented in the M&V Plan or the Annual M&V Report, NYSERDA may refuse any further Performance Incentive payments. If NYSERDA deems an inspection necessary, an Annual M&V Report that is under review will not be approved until the inspection has been completed.

RESOLVING DISAGREEMENTS OVER M&V

The following approach will be used to resolve any disagreements between NYSERDA and a Contractor concerning the adequacy of an Annual M&V Report or the adequacy and interpretation of M&V data:

1. If an Annual M&V Report is rejected by NYSERDA, NYSERDA will provide a written explanation of the rejection with suggestions for changes that would make the submittal acceptable.
2. If the Contractor disagrees with the rejection, it must provide a written explanation (with references and any required additional documentation) to NYSERDA.
3. Upon receipt of the Contractor's written explanation, the Contractor and NYSERDA representatives will meet and attempt to resolve the disagreement.
4. The Contractor must submit a new submittal in a manner that complies with any resolution agreed to concerning the original submittal's rejection.

If either party believes the disagreement cannot be resolved by the above approach, the parties will use the dispute resolution mechanism defined in their SPA.

APPENDIX D: PROJECT INSTALLATION REPORT REQUIREMENTS

The Project Installation Report reflects the installed and commissioned conditions of the project. Any deviations from the proposed design in the Application Package must be explained in the Project Installation Report. As-Built Drawings of the system must also be included in the Report.

SUBMITTAL AND NOTIFICATION SCHEDULE

After the system has been installed and commissioned, as provided for in the approved M&V Plan, the Contractor must submit a Project Installation Report to NYSERDA. The Contractor can begin the clock for the annual performance period immediately following acceptance of the Project Installation Report, or can delay the start of the clock by a maximum of 4 months following Installation and Commissioning. Upon the start of the clock, NYSERDA will begin to compile the M&V data being uploaded to NYSERDA's CHP Data Integration Website (CHP Website). This will initiate the first year's (consecutive twelve (12) months) M&V period. Within 60 days after its receipt of the Project Installation Report, NYSERDA will notify the Contractor in writing as to whether or not it has been approved. Approval of the Project Installation Report, however, is contingent upon the Contractor scheduling and NYSERDA or NYSERDA's agent conducting a post-installation inspection of the projects site within the time frames specified in the following section.

POST-INSTALLATION SITE INSPECTION

The purpose of the Post-Installation Site Inspection is to confirm the information provided in the Project Installation Report is accurate, and that the system specified in the approved Application Package has been properly installed and successfully commissioned (i.e., operating for at least one month according to its design intent). NYSERDA or NYSERDA's agent will contact the Contractor to schedule the Post-Installation Site Inspection, which should be completed within 30 days of NYSERDA's receipt of the Project Installation Report. If the inspection is not completed within this timeframe, the Project Installation Report review process will be suspended until the inspection is performed. The Contractor or a representative must be present during the inspection.

PROJECT INSTALLATION REPORT APPROVAL OR REJECTION

NYSERDA will review the Project Installation Report and determine whether to approve it as submitted, approve it with minor revisions, or reject it. NYSERDA will review the Report to ensure the following:

- The project meets all of the CST Fuel Cell Program requirements.
- The Project Installation Report contains complete and accurate information.
- The equipment listed in the Application Package has been installed or the Contractor has explained any variance, and NYSERDA determines a willingness to accept such variance.

NYSERDA will work with the Contractor on making minor revisions to the Project Installation Report as necessary. If NYSERDA finds the Project Installation Report to be complete but incorrect, NYSERDA may make an adjustment to the performance incentive payment estimates and will notify the Contractor of those changes in writing.

Appendix F: PON 1150 Request for Addition to the List of Eligible Commercially Available Stationary Fuel Cells

The CST Fuel Cell Program is aimed at quickly maximizing the amount of electricity produced by fuel cells in New York State, and therefore addresses rapid installation and long-term operation of mature, commercially-available fuel cell modules (NYSERDA has other programs that are aimed at the development and product-testing of fuel cell prototypes). NYSERDA will maintain a list, by make and model, of fuel cells which are eligible to participate in this solicitation. Manufacturers wishing to have a particular make and model stationary fuel cell power system added to the eligibility list for PON 1150 must provide documentation of certification by a nationally recognized product standard for stationary fuel cell power systems such as: ANSI/CSA America FC1-2004 (formerly ANSI Z21.83). To be eligible, fuel cell systems must also be commercially available and warranted for the three year period of performance monitoring. Applicants are directed to complete the form below and return it to NYSERDA with all necessary supporting documentation. Determination of Fuel Cell system eligibility is at NYSERDA's discretion. Applicants will be notified in writing of NYSERDA's decision.

Manufacturer Information	
Company Name	
Company Address	
Contact Person/Title	
Phone/email address	
Fuel Cell Model Number	
Fuel Cell Type (i.e. PEM, SOFC)	
Nameplate Rating (kW)	

The above specified fuel cell model is certified according to ANSI/CSA FC1-2004 specifications and all the appropriate supporting documentation is attached yes no

The above specified fuel cell model is covered by a commercial warrantee for at least a three year period and all the appropriate supporting documentation is attached yes no

Fuel Cell Manufacturer Authorized Signature

Date

Please fax this form and all necessary supporting documentation to 518-862-1091, attn: Scott Larsen, or mail it to NYSERDA, PON 1150, 17 Columbia Circle, Albany, NY 12203.

For Internal Use Only
Date Received by NYSERDA _____
Approved by (signature): _____ Date _____
Denied by (signature): _____ Date _____